cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

- (d) Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and OSFR form designation and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator (and, as applicable, the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.
- 10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities ("Confidential Information") except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers' bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; provided, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer's expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

- 10.6 <u>Seller Marks License</u>. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.
- 10.7 <u>Power of Attorney</u>. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.
- No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors, successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers),

information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

- (b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.
- 10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.
- Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; provided, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "Closing Accounts Receivables Statement").

- From and after the Closing until the date that is 365 days following the Closing (the "AR Collections Period"), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; provided that (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an "Accounts Receivable Setoff") of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood's other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely pursuant to a contractual relationship on an arm's length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer, on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood's obligations pursuant to this Section 10.12 (including Fieldwood Energy I's obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.
- (c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the "Accounts Receivable Collections") to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.
- (d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the "*Remaining Accounts*"); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR

Collections Period, Fieldwood shall have no further obligation under this <u>Section 10.12</u> to make efforts to collect the Remaining Accounts; *provided*, *however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this Section 10.12.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or Fieldwood Energy III (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

10.13 Directors' and Officers' Indemnification.

Buyer shall indemnify, defend and hold harmless (i) each individual Person (a) who is, as of the Closing Date, a director, officer or manager of any Seller, and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the "D&O Indemnified Parties"), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys' fees, costs and other out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the "Existing D&O Indemnification Terms"); provided, however, that Buyer's obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the "D&O Indemnified Liabilities"). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

- Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of "Indemnitors", the Tail Policy and the insurance providers with respect thereto (collectively, the "Indemnitors"). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer's indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy's limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors' indemnity obligations to the D&O Indemnified Parties are secondary to Buyer's indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section 10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.
- (c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), provided that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.
- (d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

- (e) Each manager that is included in the D&O Indemnified Parties is identified on **Schedule 10.13(e)**.
- 10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "RUE"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, replacement Right of Use Agreements with respect to each Right of Use Agreement listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in Part 1 of Schedule 10.14 shall be governed by the terms of the joint operation agreements from the Lease(s) associated with such RUE.
- 10.15 <u>Post-Closing Agreements</u>. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to, and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and each of the Joint Operating Agreement Amendments.
- 10.16 <u>Effective Date Payments</u>. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

- 11.1 <u>Buyer's Assumption of Liabilities</u>. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "Assumed Liabilities"):
- (a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;
- (b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;
- (c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

- (d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;
- (e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;
- (f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;
- (g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;
 - (h) all Liabilities assumed by Buyer pursuant to Section 6.8;
- (i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;
- (j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;
- (k) all indemnities of Buyer under <u>Section 1.2</u>, <u>Section 2.3</u>, <u>Section 2.4</u> and <u>Section 2.5</u>;
 - (1) all Working Capital Liabilities;
 - (m) the D&O Indemnified Liabilities;
- (n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) to the extent that if treated as Retained Liabilities such defenses would not constitute general unsecured claims of the Sellers; and
- (o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

- 11.2 <u>Sellers' Retention of Liabilities</u>. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the "*Retained Liabilities*") including the following:
- (a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);
- (b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);
- (c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);
 - (d) [reserved];
- (e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);
- (f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in <u>Section 11.1(b)</u>;
- (g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);
- (h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in <u>Sections 11.1(f)</u> and <u>Section 11.1(g)</u>);
 - (i) [reserved];
- (j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;
- (k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);
- (l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

- (m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "Retained Taxes");
- (n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;
- (o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));
- (p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;
- (q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;
- (r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and
 - (s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this <u>Section 11.2</u> or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 <u>Reservation as to Third Persons</u>. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

ARTICLE XII MISCELLANEOUS

- 12.1 <u>Expenses</u>. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.
- 12.2 <u>Notices</u>. All notices and communications required or permitted to be given hereunder (each, a "*Notice*") shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2: If to the Sellers:

____ c/o Fieldwood Energy LLC

2000 W. Sam Houston Pkwy. S., Suite 1200

Houston, Texas 77042 Attention: Mike Dane

Thomas R. Lamme

Jon Graham

Email: MDane@fwellc.com

TLamme@fwellc.com

with a copy (which will not constitute notice)

JGraham@fwellc.com

with a copy (which will not constitute notice)

to:

Weil, Gotshal & Manges LLP 200 Crescent Court, Suite 300

Davis Polk & Wardwell LLP 450 Lexington Avenue New York, New York 10017 Attention: Damian Schaible

Natasha Tsiouris

Cheryl Chan

Email: damian.schaible@davispolk.com

natasha.tsiouris@davispolk.com cheryl.chan@davispolk.com Attention: Rodney L. Moore

Dallas, Texas 75201

Samuel C. Peca

Matt Barr

Alfredo R. Perez Jessica Liou

Email: rodney.moore@weil.com

samuel.peca@weil.com matt.barr@weil.com alfredo.perez@weil.com

to:

If to Buyer or Buyer 2:

If to the Sellers:

jessica.liou@weil.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon: (a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

- 12.3 <u>Amendments</u>. Except as set forth in <u>Section 1.2</u>, <u>Section 2.1</u>, <u>Section 2.3(b)</u>, <u>Section 2.4</u>, <u>Section 2.6</u> and <u>Section 6.7</u>, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.
- 12.4 <u>Waiver</u>. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.
- 12.5 <u>No Third-Party Beneficiaries</u>. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of <u>Section 10.12</u>, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of <u>Section 12.14</u> and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in <u>Article XIII</u>. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); provided, however, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as

defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

- (b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.
- 12.7 <u>Counterparts</u>. This Agreement and any amendment hereto may be executed by Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in <u>Section 12.2</u>, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

- (a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.
- (b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided*, *however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an

inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2) or any other manner permitted by Law.

- (c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).
- 12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.
- 12.10 <u>Binding Effect</u>. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.
 - 12.11 <u>Time of the Essence</u>. Time is of the essence for this Agreement.
- 12.12 <u>No Partnership</u>; <u>No Fiduciary Duty</u>. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.
- 12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidary (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.
- 12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or

limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "Non-Recourse Party"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Sellers or any of their Affiliates shall have any liability for any obligations or liabilities of the Sellers under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as "Disclosure Schedules". The information in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

12.16 Other Contract Interpretation.

- (a) <u>Headings</u>. The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any "Section," "Article," "Annex," "Exhibit," or "*Schedule*" are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to <u>Section 12.15</u>).
- (b) <u>Severability</u>. If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

- (c) <u>Agreement Not to Be Construed Against Drafter</u>. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.
- Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words "include," "includes" or "including" are used in this Agreement, they will be deemed to be followed by the words "without limitation" and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) "or" is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words "herein," "hereof," "hereby," "hereunder" and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to "\$" means United States dollars, (7) and reference in this Agreement to "days" (but not "Business Days") means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to "related to", "relating to" or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, "related in whole or in part to", "relating in whole or in part to" or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to "transactions contemplated by this Agreement" or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day.

ARTICLE XIII SURVIVAL AND INDEMNIFICATION

13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)), shall terminate

upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; provided that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

- (b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.
- (c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.
- (d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.
- 13.2 <u>Indemnification by Buyer</u>. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "*Seller Indemnified Parties*") harmless from and against any and all

Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

13.3 Indemnification Procedures.

In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an "Indemnification Claim"), the Indemnified Party shall reasonably and promptly cause written notice of the assertion of any Indemnification Claim of which it has knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; provided, however, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and provided, further, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment,

to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

- After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.
- (c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.
- (d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.
- (e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.
- (f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

- (g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.
- (h) <u>Tax Treatment of Indemnity Payments</u>. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.
- (i) <u>Sole and Exclusive Remedy</u>. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by <u>Section 13.1(a)</u>) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this <u>Article XIII</u> and in <u>Section 8.3</u> shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:

Fieldwood Energy Inc.	
By:	
Name:	
Title:	
Fieldwood Energy LLC	
By:	
Name:	
Title:	
Dynamic Offshore Resources NS, LLC	
By:	
Name:	
Title:	
Fieldwood Energy Offshore LLC	
By:	
Name:	
Title:	
Fieldwood Onshore LLC	
By:	
Name:	
Title:	
Fieldwood SD Offshore LLC	
By:	
Name:	
Title:	

Fieldwood Offshore LLC	
By:	
Name:	
Title:	
FW GOM Pipeline, Inc.	
By:	
Name:	
Title:	
GOM Shelf LLC	
By:	
Name:	
Title:	
Bandon Oil and Gas GP, LLC	
By:	
Name:	
Title:	
Bandon Oil and Gas, LP	
By:	
Name:	
Title:	
Fieldwood Energy SP LLC	
By:	
Name:	
Title:	
Galveston Bay Pipeline LLC	
By:	
Name:	
Title:	

Galveston Bay Processing LLC
By:
Name:
Title:
BUYER:
By:
Name:
Title:
BUYER 2:
By:
Name:
Title:

Annex I

Definitions

The following terms and expressions shall have the following meanings:

- "1933 Act" means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.
- "365 Contracts" means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party that relate to the Acquired Interests, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.
 - "365 Schedule" is defined in Section 6.7(a).
 - "Accounts Receivable Collections" is defined in Section 10.12(c).
 - "Accounts Receivable Setoff" is defined in Section 10.12(b).
 - "Acquired Interests" is defined in Section 1.2.
- "Affiliate" means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term "control" means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.
 - "Agent" is defined in the recitals.
- "Agreement" is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.
- "Allocated Value" means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.
 - "Allowed Priority Tax Claim" has the meaning set forth in the Plan.
 - "Allowed Specified Administrative Expense Claims" has the meaning set forth in the Plan.
 - "Alternative Bidder" is defined in Section 6.4(b).
- "Alternative Transaction" means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

"Ancillary Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release Document and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

"Antitrust Law" means, collectively, the HSR Act, Title 15 of the United States Code §§ 1 7 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

"Apache PSA" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

"Applicable Consent" means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a "Consent") that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

"Applicable Contracts" means (a) all Contracts (provided that, for clarity, any "Operating Agreement" or "Joint Operating Agreement" identified on the 365 Schedule shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

"Applicable Governmental Approval" is defined in Section 2.4.

"Applicable Shared Asset Interests" means, with respect to each asset described on Schedule 1.2, the portion of the Sellers' right, title, and interest in each such asset that corresponds to the portion of the Sellers' right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the "Co-Owned Oil and Gas Properties"), as applicable, conveyed to Buyer under this Agreement.

- "AR Collections Period" is defined in Section 10.12(b).
- "Assets" is defined in Section 1.2.
- "Assigned 365 Contracts" is defined in Section 6.7(a).
- "Assigned 365 Contracts List" is defined in Section 6.7(a).
- "Assigned Contracts" means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.
- "Assignment and Assumption Agreement" means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.
- "Assignment, Bill of Sale and Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.
- "Assignment of Leases and Subleases" means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as Exhibit J hereto.
 - "Assumed Employee Plan" is defined in Section 4.18(a).
 - "Assumed Liabilities" is defined in Section 11.1.
- "Avoidance Action" means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.
- "Backstop Commitment Letters" means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.
 - "Backstop Commitment Premium Equity Interests" has the meaning set forth in the Plan.
 - "Balance Sheet Date" is defined in Section 4.27.
 - "Bankruptcy Cases" is defined in the recitals.
 - "Bankruptcy Code" is defined in the recitals.
 - "Bankruptcy Court" is defined in the recitals.
 - "Bankruptcy Rules" is defined in the recitals.

- "BOEM" means the Bureau of Ocean Energy Management or any successor agency thereto.
- "BOEM Qualifications" means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.
- "BSEE" means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.
- "Business Day" means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.
 - "Buyer" is defined in the preamble.
 - "Buyer 2" is defined in the preamble.
 - "Buyer Grandparent" is defined in Section 5.11(b).
 - "Buyer Grandparent Equity Interests" is defined in Section 5.1(c).
 - "Buyer Intermediate" is defined in Section 5.1(b).
 - "Buyer Obligation" is defined in Section 2.1(c).
 - "Buyer Parent" is defined in Section 5.1(b).
 - "Buyer Parent Debt" is defined in Section 2.1(c).
- "Cash Portion" means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; provided, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount.
- "Casualty Event" means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.
 - "CERCLA" is defined in the definition of Environmental Contaminants.
- "Claims" means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.
 - "Closing" means the consummation of the transactions contemplated in this Agreement.

"Closing Accounts Receivable" means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

"Closing Accounts Receivables Statement" is defined in Section 10.12(a).

"Closing Cash Amount" means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), as determined in good faith by the Sellers and Buyer in accordance with GAAP.

"Closing Date" is defined in Section 9.1.

"COBRA" means Section 4980B of the Code and Sections 601 through 608 of ERISA.

"Code" means the Internal Revenue Code of 1986, as amended.

"Company Group" means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

"Confidential Information" is defined in Section 10.5.

"Confirmation Hearing" means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

"Confirmation Order" means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

"Confirmation Outside Date" has the meaning set forth in the Plan.

"Consent" is defined in the definition of Applicable Consent.

"Consenting Creditors" has the meaning set forth in the Plan.

"Consideration" is defined in Section 2.1(a).

"Contracts" means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

"Conveyed" means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

"Co-Owned Assets" is defined in Section 1.2.

"Co-Owned Assigned Contracts" means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

"Co-Owned Easements" is defined in Section 1.2(c).

"Co-Owned Field Assets" means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

"Co-Owned Field Data" is defined in Section 1.2(i).

"Co-Owned Inventory" is defined in Section 1.2(e).

"Co-Owned Leases" is defined in Section 1.2(a).

"Co-Owned Records" is defined in Section 1.2(j).

"Co-Owned Scheduled Wells" is defined in Section 1.2(d).

"Co-Owned Subject Unit" is defined in Section 1.2(b).

"Co-Owned Subject Unit Agreement" is defined in Section 1.2(b).

"Co-Owned Wells" is defined in Section 1.2(d).

"Credit Agreement" means that certain Amended and Restated First Lien Credit Agreement, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

"Credit Bid and Release" is defined in Section 2.1(a)(1).

"Credit Bid and Release New Equity Interests" means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

"Cure Costs" means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers' monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

"D&O Indemnified Liabilities" is defined in Section 10.13(a).

"D&O Indemnified Parties" is defined in Section 10.13(a).

"Data Obligations" is defined in Section 4.25(i).

"Debtors" is defined in the recitals.

"Decommissioning" has the meaning ascribed to such term in the Decommissioning Agreement.

"Decommissioning Agreement" means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

"Delayed Asset" is defined in Section 2.3(b).

"Designation Deadline" is defined in Section 6.7(c).

"DIP Facility Credit Agreement" means that certain Senior Secured Debtor-in-Possession Term Loan Credit Agreement, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

"Direction Letter" is defined in the recitals.

"Disclosure Schedules" is defined in Section 12.15.

"Disclosure Statement" means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

"Disclosure Statement Order" means an order of the Bankruptcy Court approving the Disclosure Statement.

"Divisive Merger" has the meaning set forth in the Plan.

"Divisive Merger Effective Time" means the effective time of the Divisive Merger.

"Easements" means the Co-Owned Easements and Other Easements.

"Effective Date" means the "Effective Date" of the Plan.

"Effective Date Cash Obligations" means the Sellers' obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order), in each case of clauses (i) through (xvii) solely to the extent not paid by the Sellers prior to Closing.

"Effective Date Cash Obligations Amount" means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

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"Effective Time" is defined in Section 1.4.
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[&]quot;Employee List" is defined in Section 4.17(a).

[&]quot;Employee Plan" is defined in Section 4.18(a).

[&]quot;Employee Severance" is defined in Section 6.8(c).

[&]quot;Employment Agreements" is defined in Section 6.22.

"Encumbrance" means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

"End Date" is defined in Section 8.1(b)(i).

"Environmental Contaminants" means "hazardous substances" and "pollutants or contaminants" as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), petroleum, including any fraction thereof, any "natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel" as those terms are used in Section 101 of CERCLA, any "solid or hazardous waste" as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

"Environmental Law" means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

"Equity Rights Offerings" has the meaning set forth in the Plan.

"Equity Rights Offering New Equity Interests" means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

"ERISA" means the Employee Retirement Income Security Act of 1974, as amended.

"ERISA Affiliate" is defined in Section 4.18(a).

"Excluded Assets" is defined in Section 1.3.

"Excluded Contracts" is defined in Section 6.7(c).

"Excluded Prepaid JOA Funds" means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

"Excluded Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"Excluded Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"Execution Date" is defined in the preamble.

"Existing D&O Indemnification Terms" is defined in Section 10.13(a).

"Farmout Agreement" means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

"FCPA" is defined in Section 4.26.

"Field Assets" means the Leases, Subject Units, Easements, Wells and Inventory.

"Field Data" means the Co-Owned Field Data and Other Field Data.

"Fieldwood" is defined in the preamble.

"Fieldwood Energy I" means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

"Fieldwood Energy I Closing Accounts Payable" means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

- (a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;
- (b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;
- (c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable

judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

provided, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

- (i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;
 - (ii) Interim Unpaid P&A Expenses;
- (iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;
- (iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;
- (v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;
- (vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
 - (vii) P&A Obligations and Decommissioning expenses; and
- (viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

"Fieldwood Energy I Closing Accounts Receivable" means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; provided "Fieldwood Energy I Closing Accounts Receivables" shall exclude the Specified Excluded Receivables.

"Fieldwood Energy III" means Fieldwood Energy III LLC, a Texas limited liability company.

"Fieldwood Mexico" means Fieldwood Mexico B.V., a Dutch private company.

"Fieldwood U.A." means Fieldwood Coöperatief U.A.

"Fieldwood U.A. Interests" is defined in Section 1.2(nn).

"Final Allocation" is defined in Section 2.2.

"Final Order" means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

"*Financial Statements*" means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

"FLTL ERO Backstop Agreement" has the meaning set forth in the Plan.

"FLTL Subscription Rights" means the "FLTL Subscription Rights" as defined in the Plan.

"Foreign Antitrust Approvals" is defined in Section 6.5(a).

"Fourth Amendment to Office Sublease" is defined in the definition of Office Sublease.

"Fraud" means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in <u>Article IV</u> or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in <u>Article IV</u> and the certificates delivered hereunder).

"Fundamental Representations" means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

"Funding Agreement" means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as Exhibit W.

"FW GOM Pipeline" is defined in the preamble.

- "FWE I Assets" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.
- "FWE I Obligations" has the meaning set forth in Part B of Schedule I to the Plan of Merger.
- "FWE I Oil and Gas Properties" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "FWE I Suspense Funds" means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.
- "GAAP" means generally accepted accounting principles in the United States of America, consistently applied.
 - "GOM Shelf" is defined in the preamble.
- "GOM Shelf and FW GOM Pipeline Payables" means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).
- "GOM Shelf Oil and Gas Properties" has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "Governmental Approval" means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.
- "Governmental Authority" means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.
 - "Governmental Settlement Agreement" is defined in Section 6.17.
 - "GUC Warrants" has the meaning set forth in the Plan.
 - "Hedges" is defined in Section 1.2(gg).
- "*HSR Act*" means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.
 - "Hydrocarbons" is defined in Section 1.2(f).

"Imbalance" means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

"Implementation Agreement" means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

"Indemnification Claim" is defined in Section 13.3(a).

"Indemnified Party" means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

"Indemnifying Party" means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

"Indemnitors" is defined in Section 10.13(b).

"Initial Allocation" is defined in Section 2.2.

"Intellectual Property" means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, reexaminations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, "Trademarks"), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

"Interim Period" means the period from the Execution Date through and including the Closing Date.

"Interim Unpaid P&A Expenses" means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

"Inventory" means the Co-Owned Inventory and Other Inventory.

"IRS" means the Internal Revenue Service of the United States.

"Joint Operating Agreement Amendment" means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

"JV Assignment Agreement" means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

"JV Interests" is defined in Section 1.2(nn).

"JV Shares" is defined in Section 4.31(c).

"Knowledge" means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

"Lafayette Lease Agreement" means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

"Law" means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

"Lease Burdens" means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

"Leases" means the Co-Owned Leases and Other Leases.

"Liability" means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured,

determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

"Licensed Intellectual Property" means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

"Liquidating Trust" means a liquidating or similar trust as may be established with respect to Sellers' estates in conjunction with the Bankruptcy Cases.

"Liquidating Trustee" means the trustees or other representative of the Liquidating Trust.

"Losses" and "Loss" means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term "Losses" includes reasonable attorneys' fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

"Lubrizol Sublease" means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

"Material Adverse Effect" means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; provided, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and

warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; [(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules]; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; provided, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

"Material Contract" is defined in Section 4.14(a).

"Mexico JV" is defined in Section 1.2(nn).

"Net Revenue Interest" means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

"New Equity Interests" has the meaning set forth in the Plan.

"New Money Warrants" has the meaning set forth in the Plan.

"Non-Recourse Party" is defined in Section 12.14.

"Non-Transferred Asset" is defined in Section 10.3(b).

"NORM" means naturally occurring radioactive material.

"Notice" is defined in Section 12.2.

"NPA" means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney's Office for the Eastern District of Louisiana.

"Office Assets" is defined in Section 1.2(dd).

"Office Assets Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

"Office Sublease" means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of ______, 2020 (the "Fourth Amendment to Office Sublease").

"Organizational Documents" is defined in Section 4.31(b).

"OSFR" means Oil Spill Financial Responsibility.

"Other Assets" is defined in Section 1.2(n).

"Other Assigned Contracts" means all Assigned Contracts other than the Co-Owned Assigned Contracts.

"Other Easements" is defined in Section 1.2(q).

"Other Field Assets" means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

"Other Field Data" is defined in Section 1.2(w).

"Other Inventory" is defined in Section 1.2(s).

"Other Leases" is defined in Section 1.2(o).

"Other Records" is defined in Section 1.2(x).

"Other Scheduled Wells" is defined in Section 1.2(r).

"Other Subject Unit" is defined in Section 1.2(p).

"Other Subject Unit Agreement" is defined in Section 1.2(p).

"Other Wells" is defined in Section 1.2(r).

- "Owned Intellectual Property" means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.
- "P&A Obligations" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.
 - "Parties" and "Party" are defined in the preamble.
- "Permit" means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

"Permitted Encumbrances" means:

- (a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;
- (b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;
- (c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of <u>clauses (1)</u> through <u>(4)</u> any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;
- (d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;
- (e) mechanic's, materialmen's, carrier's, supplier's, vendor's, repairer's or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

- (f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;
- (g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;
- (h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;
- (i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;
- (j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal, restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;
- (k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;
- (l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;
- (m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;
- (n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;
- (o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;
- (p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

- (q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and
- (r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on Exhibit $\underline{\mathbf{C}}$.

"Person" means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

"Personal Information" is defined in Section 4.25(i).

"Petition Date" means August 3, 2020.

"Plan" means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.

"Plan of Merger" means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement.

"Plan Supplement" has the meaning set forth in the Plan.

"Plugging and Abandonment" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

"Post-Closing Consent Period" is defined in Section 2.3(d).

"Post-Closing Tax Period" means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

"Pre-Closing Tax Period" means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

"Preferential Right" means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

"Prepaid JOA Funds" is defined in Section 10.2(b).

"Production Taxes" means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

"Property-Related Taxes" means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

"Records" means the Co-Owned Records and Other Records.

"*Release*" means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

"Release Document" means a Credit Bid and Release Agreement in the form attached hereto as Exhibit S.

"Remaining Accounts" is defined in Section 10.12(d).

"Representatives" means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person's Affiliates, (iii) the successors and assigns of such Person's Affiliates.

"Required Consent" is defined in Section 2.3(b).

"Restructuring Support Agreement" means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

"Retained Liabilities" is defined in Section 11.2.

"Royalties" means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

"RUE" is defined in Section 10.14.

"Section 6.8 Employee" means each of those employees of Sellers specified on [insert reference to email of counsel].

"Scheduled Wells" means the Co-Owned Scheduled Wells and Other Scheduled Wells.

"Second Lien Backstop Commitment Letter" has the meaning set forth in the Plan.

"Seller" and "Sellers" is defined in the preamble.

"Seller Employees" is defined in Section 4.17(a).

"Seller Indemnified Parties" is defined in Section 13.2.

"Seller IT Assets" means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

"Seller Marks" mean Trademarks owned by any Seller, including "Fieldwood," and any variations thereof.

"Seller Related Parties" is defined in Section 4.24.

"SEMS Bridging Agreement" means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as Exhibit Q.

"SLTL ERO Backstop Agreement" has the meaning set forth in the Plan.

"SLTL Subscription Rights" has the meaning set forth in the Plan.

"SLTL Warrants" has the meaning set forth in the Plan.

"Specified Excluded Receivables" means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf,

including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on **Exhibit U**;

- (b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); provided, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;
- (c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;
- (d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and
- (g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

"Specified Oil and Gas Interests" means the assets listed on Exhibit Y.

"Specified P&A Equipment" means the equipment listed on Exhibit Z.

"Specified Section 6.10 Contract(s)" means those certain contracts and/or agreements specified on [insert reference to email of counsel].

"ST 308 Performance Bond" means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

"Straddle Period" means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

"Subject Unit Agreement" means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

"Subject Units" means the Co-Owned Subject Units and Other Subject Units.

"Subscription Rights" has the meaning set forth in the Plan.

"Subsidiary" means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

"Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"*Tail Policy*" means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompo International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

"Tax" means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

"*Tax Return*" means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

"Tax Sharing Agreement" means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into

prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person's Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

"Third Person" means any Person other than the Sellers, Buyer or Buyer 2.

"Toggle Date" has the meaning set forth in the Plan.

"Trademarks" is defined in the definition of Intellectual Property.

"Transfer Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases and each JV Assignment Agreement.

"Transfer Taxes" means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

"Transferred Employee" is defined in Section 6.8(a).

"Transferred Intellectual Property" means the Owned Intellectual Property and Licensed Intellectual Property.

"*Trust Agreement*" means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlors and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

"*TSA*" means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as <u>Exhibit P</u> hereto.

"Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"*Unit*" means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

"Warehouse Lease" means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

"Wells" means the Co-Owned Wells and Other Wells.

"Working Capital Assets" means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current assets set forth as line items under the header "Current Assets" on Exhibit X, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

"Working Capital Liabilities" means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current liabilities set forth as line items under the header "Current Liabilities" on Exhibit X, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; provided, further, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

"Working Interest" means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

EXHIBITS AND SCHEDULES

to the

PURCHASE AND SALE AGREEMENT

AMONG

FIELDWOOD ENERGY LLC

AND

ITS AFFILIATES SIGNATORY HERETO

AS SELLERS

		AND	
[]
	AS	BUYER	
		AND	
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EXHIBIT LIST

EXHIBIT A Leases

EXHIBIT B Easements

EXHIBIT C Scheduled Wells

EXHIBIT D Platforms and Facilities

EXHIBIT D-1 Inventory
EXHIBIT E Permits

EXHIBIT F Seismic Data

EXHIBIT G Form of Assignment, Bill of Sale and Conveyance for Co-Owned

Assets

EXHIBIT H Form of Assignment, Bill of Sale and Conveyance for Other Assets

EXHIBIT I Form of Assignment and Assumption Agreement

EXHIBIT J Form of Assignment of Leases and Subleases

EXHIBIT K Form of Office Assets Conveyance

EXHIBIT L [Reserved]
EXHIBIT M [Reserved]
EXHIBIT N [Reserved]
EXHIBIT O [Reserved]

EXHIBIT P Form of Transition Services Agreement

EXHIBIT Q Form of SEMS Bridging Agreement

EXHIBIT R Form of ST 308 Performance Bond

EXHIBIT S Form of Release Document

EXHIBIT T Form of Farmout Agreement

EXHIBIT U [Reserved]
EXHIBIT V [Reserved]

EXHIBIT W Form of Funding Agreement

EXHIBIT X Working Capital

EXHIBIT X-1 Working Capital Estimate

EXHIBIT Y Specified Oil and Gas Interests

EXHIBIT Z Specified P&A Equipment

SCHEDULE LIST

Schedule	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.3(d)	Scheduled Exclusions
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes

Schedule	<u>Title</u>
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 5.9	Lease Bonds, Area-Wide Bonds, Surety Bonds and Insurance Policies
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(g)	Required Assigned 365 Contracts
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(1)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
	[End of List of Exhibits and Schedules]

Exhibit A Leases¹

Part 1. Co-Owned Leases

Lease Status		H	CINIT				UNIT									TIMIT	CIMIT					
Interest in Lease ²	25% record title	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756 TVDSS to 18,000' subsea (TVDS)	25% operating rights in S/2 of Block 32, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	25% operating rights in W/2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	25% record title	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12.256' TVDSS to 18,000' subsea (TVDS)	25% operating rights in W/2 of Block 39, Grand Isle	Area, as to depths below 18,000 feet subsea (TVDS) to	99,999 feet subsea (TVDS)	25% record title	25% operating rights in all of Block 40, Grand Isle Area,	from 12,469' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 40, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)			
Operator	GOM Shelf	GOM Shelf		BP E&P		GOM Shelf	GOM Shelf	ВР Е&Р	GOM Shelf	GOM Shelf		BP E&P		GOM Shelf	COM Chalf	GOM Shell		BP E&P				
Seller		FEO					FEO	•		FEO)					FEO						
Type		[cache	reuciai				Federal			- -	rederal				Federal							
Lease		72 00 SOO	00.3-001 /4				OCS-00126				OCS-0012/							00100	000-00170			
Block		GI 32	(S/2)				GI 39	GI 39 (E/2) GI 39 (W/2)			(W/2)								GI 40			
Field		Grand Isle 43 (GI32-	32/ w D0/-/1, 94- 96)	(0)		3 (Gi32- 71, 94- 71, 94- 71, 94- 71, 94-								92/ w D0/-/1, 94-	(00)							

¹ The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

Unless of this exhibit as to which a Seller is listed as 1 listed in either table of this exhibit as to which a Seller is listed as 2.

having a record title interest have been severed from the record title for such lease.

tus	C	ase	20-33	948	B Do	CU	me	nt	1	574-4	4	Fi	lec	ir	ı T	XS	В	or	1 0	6/:	L5/	21		aç	Je
Lease Status		TIMI	ONI			OINII			_	THAIL	ONI					TINII	CIVIT					TINII			
Interest in Lease ²	25% record title	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	25% record title	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	25% operating rights in W/2 of Block 41, Grand Isle	Area, as to depths below 18,000 feet subsea (TVDS) to	99,999 Ieet subsea (1 v DS)	25% record title	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 42, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in all of Block 43, Grand Isle Area,	from 12,830' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 43, Grand Isle Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in N/2 of Block 44, Grand Isle	Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	25% operating rights in N/2 of Block 44, Grand Isle	Area, as to depths below 18,000 feet subsea (TVDS) to	99,999 teet subsea (TVDS)
Operator	GOM Shelf	GOM Shelf	BP E&P	GOM Shelf	GOM Shelf		$\mathrm{BP}\;\mathrm{E\&P}$		GOM Shelf	GOM Shelf		$BP \to RP$		GOM Shelf	GOM Shelf	TOWN SHOW		$BP \to \mathbb{R}$		GOM Shelf	GOM Shelf			$\mathrm{BP} \ \mathrm{E\&P}$	
Seller		FEO			FEO	1				FEO						FEO						FEO			
Type		T Constitution of the	reuelal		Ē	rederai					rederai					Federal	ı cacı aı					Federal	i caciai		
Lease		00130	0.53-00129		00,000	OCS-00130				200 20131	0.05-00151					OCS-00175	0.100-0.00					OCS-00176			
Block		GI 41	(E/2)		GI 41	(W/2)				77	74 15					GI 43	F					GI 44	(N/2)		
Field		Grand Isle 43 (GI32-	92/ wD0/-/1, 94- 96)		Grand Isle 43 (GI32-	32/ wD6/-/1, 94- 96)	(06			Grand Isle 43 (GI32-	32/ wD6/-/1, 94-	90)			Grand Isle 43 (GI32-	52/ WD67-71 94-	96)	20)			Grand Isle 43 (GI32-	52/ WD67-71 94-	96)		

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rease 13pc
OCS-00132 Federal
OCS 00133 Fodorol
OCC 00124 Endown
OCS-00177 Federal
OCS 00170 Eadard
OCS 00100

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sn	С	ase	20-3	39	48	Do	CUI	mer	nt 1	574	-4	F	-ile	l ir	1 T.	XS	В	on	1 0	6/1	.5/	21	P	ag	е	58 c	of 25	0
Lease Status		TIMIT									UNIT				PROD					PROD						PROD		UNIT
Interest in Lease ²	25% record title	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	feet subsea (TVDS)	25% record title	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)	25% operating rights in all of Block 70, West Delta Area,	as to depths below 18,000 feet subsea (TVDS) to 99,999	25% record title	25% operating rights in all of Block 71, West Delta Area,	from 13,357 TVDSS to 18,000 SSTVD	25% operating rights in all of Block /1, West Delta Area,	as to deptins below 18,000 feet subsea (1 V DS) to 99,999 feet subsea (TVDS)	25% record title	25% operating rights in all of Block 94, West Delta Area,	from 13,159' SSTVD to 99,999' SSTVD	25% record title	25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4;	SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta	Area, from the surface of the earth down to and including	7,369 feet subsea	25% operating rights in N1/2; N1/2N1/2SE1/4;	NI/2SW1/4; NI/2SW1/4SW1/4 of Block 95, West Delta	25% record title		25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD	25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS	50% record title
Operator	GOM Shelf	GOM Shelf	BP E&P		GOM Shelf	GOM Shelf		${ m BP} \ { m E\&P}$	GOM Shelf	GOM Shelf		4	BF $E&F$		GOM Shelf					GOM Shelf				GOM Shelf		GOM Shelf	BP E&P	Fieldwood
Seller		FEO				FEO) 				FEO			ļ	FEO					FEO						FEO		FEO
Type		T odowo	receiai			- -	rederal				Federal				Federal					Federal	i caciai					Federal		Federal
Lease		0000	0.03-00101			60.00	OCS-00182				OCS-00838				OCS-00839					OCS-G 01497						OCS-G 01498		OCS-G 13943
Block		WD 60	(A)			G G	0 UM				WD 71				WD 94					WD 05						96 QM		GI 110
Field		Grand Isle 43 (GI32-	96)			Grand Isle 43 (GI32-	32/ wD6/-/1, 94- 96)			Grand Isle 43 (GI32-	52/ WD67-71, 94-	(96		Grand Isle 43 (GI32-	52/ WD67-71, 94-	(96			Grand Ista 13 (G132	52/ WD67-71 94-	96)	(0)				Grand Isle 43 (GI32- 52/ WD67-71, 94-	(96	Grand Isle 110/116

Exhibit A – Page 4

³ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁴ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Part 2. Other Leases

Part 2. Other Leases	S					
Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
BS 25	01701	SL-LA	FEO	:	25% working interest	******
$\frac{}{}$	19/18	rec	corded in Plaqu	emines Parish, Louisiar	recorded in Plaquemines Parish, Louisiana at COB 1190, Page 672, File No. 2008-00005015	Acuve
Breton Sound 25 (portion)	OCS-G 31442	Federal	FEO	Tana Exploration	25% record title	UNIT
Breton Sound 52/53 BS 45 Fed / SL La (portion)	15683	SL-LA	FEO	ı	37.5% working interest in that portion of the lease within the boundary of the UV B RA VUA from the depths between 10,596' MD and 10,822' MD in the electric log for the Century – SL 17675 #1 well	Active
			recorded in	Plaquemines Parish, L	ed in Plaquemines Parish, Louisiana at COB 908, Page 425, Entry No. 80	
Breton Sound 52/53 BS 52 Fed / SL La (portion)	17675	SL- LA	FEO	I	10,822' measured depth in the electric log for the	Active
			recorded in Pla	ا اولامان القائدة القائدة المانة القائدة	recorded in Plaquemines Parish, Louisiana at COB 1038, Page 318, File No. 03000546	
Breton Sound 52/53 BS 52 Fed / SL La (portion)	17860	SL-LA	FEO	1	15% working interest from the base of the UV3 B1 Sand and below within the confines of the VUC 387.59 acres	Active
			recorded in Pla	ıquemines Parish, Louis	recorded in Plaquemines Parish, Louisiana at COB 1055, Page 632, File No. 03007020	
EC 345	OCS-G 15156	Federal	FEO	Talos ERT LLC	0.8% ORRI	PROD
					4.655% ORRI insofar as the lease covers (i) the NW1/4SW/4 and S/2S/2 of Block 243, Green Canyon, from the surface to a total vertical depth of 20,500' subsea	
Green Canyon 64/65/108/109/243	OCS-G 20051	Federal	FEO	Hess (in part) and Walter (in part)	and (ii) the N1/2, NE1/4SW1/4 and N1/2SE1/4 of Block 243, Green Canyon, from the surface to a total vertical depth of 24,000' subsea (other than for the well specified	PROD
					3.92% ORRI in the Green Canyon 243 SS 005 ST01 BP00 (API #608114045701), increasing to 4.655% upon the production of 5.8 million barrels of oil equivalent from this well	
High Island 176 HI 176	OCS-G 27509	Federal	FEO	Castex Offshore	2.5% ORRI	PROD
1	23017	SL-MS	FW SD	Tellus Operating	0.5% ORRI	

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			Sellel	Operator	Interest in Lease	Lease Status
				Group LLC		
				recorded in W	recorded in Wayne County, Mississippi	
	170650	SIT-MS	FW SD	Whiting Oil & Gas	0.7% ORRI	
	1 / 0050			recorded in Ja	recorded in Jasper County, Mississippi	
	220140	ST-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
ı	230140			recorded in Fra	recorded in Franklin County, Mississippi	
	220150	ST-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
ı	720120			recorded in Fra	recorded in Franklin County, Mississippi	
	221240	SM-TS	FW SD	Wilcox Energy Co	0.5% ORRI	
	751750			recorded in Fra	recorded in Franklin County, Mississippi	
					33% record title	
				ANKOR Eneroy (in	51% operating rights in all of Block 79, Ship Shoal Area,	
02 33	7777	Fodorol	CTT	nort) ond FEO Gr	from the surface to one hundred feet below the	UDAG
C/ 5	003-0 13277	redetai	LEC	pair) allu l'EO (III nart)	stratigraphic equivalent of 11,318' true vertical depth as	TONI
				(1	seen in the electric log for the electric log dated March 7, 2001 for the OCS-G 15277 Well No. 2	
					65% record title	
1000	70201 2 320	10000	C	Caa	100% operating rights in all of Block 301, Ship Shoal	SOP thru
55 501	OCS-G 10/94	rederal	FEO	FEO	Area, from the surface down to and including a depth of	1/31/2021
					13,000' total vertical depth	
			Fieldwood		37.5% record title	
			FEO		62.5% record title	
VR 78	OCS-G 04421	Federal	Fieldwood	Fieldwood	18.75% operating rights in all of Block 78, Vermilion	PROD
					Area, from 11,953 1 V DSS to 99,999 1 V DSS	
			FEO		62.5% operating rights in all of Block 78, Vermilion	
					Area, from 11,953' TVDSS to 99,999' TVDSS	
				ОНН	50.0% record title as to E1/2; E1/2W1/2 of Block 229,	
000 d/V	02026 57 8000	Fodorol	CTT	071	Vermilion Area	UDAG
(77 V	0/0/7 0-800	redetai	LEC	noiterolara EreT	50.0% record title as to W1/2W1/2 of Block 229,	TONI
				гапа Елргоганоп	Vermilion Area	
(7) Q/Y	28901 57 850	Lodosol	Fieldwood	Oaa	33.3333% record title	TINII
X 302	OCS-G 1008/	rederal	Bandon	FEO	66.66667% record title	ONI

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 $^{5}\,\mathrm{Fieldwood}$'s overriding royalty interest in this lease is not being conveyed hereunder.

Lease Status	Case				Cum	UNIT				UNIT		UNIT	LINU	UNIT
Interest in Lease	16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	100% record title	33.3333% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	66.66667% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	100% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from the surface to 10,180' SSTVD	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99 999' SSTVD	33.33333% record title	66.66667% record title	16.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	2.5% ORRI ⁶	2.5% ORRI ⁷	2.5% ORRI ⁸
Operator			(see below)	Caa	LEO	Fieldwood	Fieldwood			FEO		FEO	FEO	FEO
Seller	Fieldwood	Bandon	Fieldwood	Fieldwood	Bandon	Fieldwood	Fieldwood	Fieldwood	Bandon	Fieldwood	Bandon	Fieldwood	Fieldwood	Fieldwood
Type						Federal				Federal		Federal	Federal	Federal
Lease						OCS-G 09522				OCS-G 09524		OCS-G 01449	OCS-G 01874	OCS-G 01989
Block						VR 363				VR 371		WD 57, WD 79, WD 80	WD 79, WD 80	WD 80
Field						Vermilion 362/371				Vermilion 362/371		West Delta 79/80	West Delta 79/80	West Delta 79/80

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⁶ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁷ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁸ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

	C	ase	20-3	3948	Do	cume	ent 1	574-4	4 Fil	ed in	TXS	SB or	<u>1 06/2</u>	L5/21	. Pa	ige 6	3 of	f 250
Lease Status	UNIT	UNIT	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	ACTIVE	ACTIVE	TERMIN	TERMIN	TERMIN	ACTIVE	ACTIVE	ACTIVE	ACTIVE	TERMIN	
Interest in Lease	2.5% ORRI ⁹	100.0% working interest (lease recorded in Chambers County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100% working interest (lease recorded in Jefferson County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100.0% working interest (lease recorded in Chambers County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston County, Texas)	100% working interest (lease recorded in Galveston	intermediate one being constructed because the this locate
Operator	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	FEO	FEO	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	CINCINGO SORIO -7				
Seller	Fieldwood	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	FEO	FEO	FEO	Fieldwood SD Offshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood	
Type	Federal	SL- TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	SL-TX	10.000
Lease	OCS-G 02136	5749	5797	24318	106158	106159	114921	172915	172916	178537	183756	185633	186891	191681	207398	227360	234082	9 No interest the thouston College, interest in all system discussions
Block	WD 80	1			1	1	1											7) mod1 == 11-
Field	West Delta 79/80	1	1	1	High Island 30/31 L (SL TX)	High Island 30/31 L (SL TX)	High Island 30/31 L (SL TX)	ı	1	1	ı	1	1	ı	ı	1	ı	O N. C. Louister

⁹ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

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Le	Lease Type	Seller	Operator	Interest in Lease	Lease Status
Or	Or	Onshore		County, Texas)	
255675 SL-TX Fieldwood Onshore	Fieldv Onsh	vood	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
MC 380 OCS-G 36544 Federal Field	Field	Fieldwood	Fieldwood	100% record title	PRIMARY
MC 424 OCS-G 36545 Federal Fiel	Fiel	Fieldwood	Fieldwood	100% record title	PRIMARY
Fiel Fiel	Fiel	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	COdd
OCS-G 211/0 Federal	н	FEO	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	FROD
	Field	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	d Odd
OCS-O 10/2/ Federal	H.	FEO	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	FROD
				37.5% record title	
			Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as	
GC 679 OCS-G 21811 Federal Fielc		Fieldwood	Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	PROD
			Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
MC 743 OCS-G 36401 Federal Fi	į	Fieldwood	Chevron USA	25% record title	PRIMARY

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20-33948
Case 2

Lease Status	UNIT	UNIT	UNIT	UNIT	UNIT	PRIMARY
Interest in Lease	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS 100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and N1/4SE1/5SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS 1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4; of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	1.3% ORRI insofar as the lease covers NE1/4, NW1/4NW1/4, N/2SE1/4NE1/4 and NE/4NE/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	70% record title
Operator	Walter O&G	Fieldwood	Walter O&G	Walter O&G	Walter O&G	Fieldwood
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Type	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 35805	OCS-G 33140	OCS-G 27982	OCS-G 33707	OCS-G 33177	OCS-G 34434
Block	EW 789	EW 790	EW 834	EW 835	MC 793	MC 297
Field	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Ewing Bank 834 (Coelacanth)	Fandango

	Case 20-33948 Document 1574-4	File	d in	TXS	B or	06/	15/2	1 P	age 66	of 250
Lease Status	PROD	UNIT	UNIT	UNIT	UNIT	PRIMARY	UNIT	UNIT	PROD	UNIT
Interest in Lease	65.0% record title 49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS 49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000' 25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	50% record title	49% record title	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet						
Operator	BP E&P (in part) and Fieldwood (in part)	Fieldwood	FEO	FEO						
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO	FEO
Type	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 27278	OCS-G 34878	OCS-G 34879	OCS-G 34880	OCS-G 34966	OCS-G 36476	OCS-G 34536	OCS-G 34537	OCS-G 34539	OCS-G 05889
Block	MC 519	EW 1009	EW 1010	EW 1011	GC 39 A	GC 39 B	GC 040	GC 041	GC 064	GC 065
Field	Galapagos	Green Canyon 39/40 (Katmai)	Green Canyon 64/65/108/109/243	Green Canyon 64/65/108/109/243						

	Case 2	0-33948	Document 1	.574-4 F	-iled in	T	KSB on 0)6/	15	/2:	l Page	67 of 250
Lease Status	TINO	LINO	LINN	LINO			UNIT	PRIMARY	PRIMARY	PRIMARY	PRIMARY	
Interest in Lease	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	100% record title 53.3333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/3NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	100% record title as to the W/2 and SE/4 of Block 201, Green Canyon	4.87999% ORRI insofar as the lease covers the NE1/4 of Block 157, Green Canyon, from the surface to 17,000' subsea TVD	100% record title	0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	58.9363% record title	58.9363% record title	100% record title	24.33333% record title 12.5% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,9999' TVDSS	10 As to this Other Lease no interest in the onerating rights or record title as to the NF1/4 of Block 201. Green Canvon is being conveved hereunder
Operator	FEO	FEO	FEO	FOE	LLOG Exploration	FOE (in part) and	Deepwater Abandonment Alternatives, Inc. (in part)	Fieldwood	Fieldwood	Fieldwood	BP E&P	s as to the NE1/4 of Bl
Seller	FEO	FEO	FEO	FEO			FEO	Fieldwood	Fieldwood	Fieldwood	Fieldwood	st or record title
Type	Federal	Federal	Federal	Federal			Federal	Federal	Federal	Federal	Federal	peratino riol
Lease	OCS-G 14668	OCS-G 05900	OCS-G 12209	OCS-G 12210			OCS-G 11043	OCS-G 36566	OCS-G 36405	OCS-G 36557	OCS-G 35825	——————————————————————————————————————
Block	GC 108	GC 109	GC 200	GC 201			GC 244	MC 904	MC 905	MC 789	MC 474	her [ease n
Field	Green Canyon 64/65/108/109/243	Green Canyon 64/65/108/109/243	Green Canyon 200 (Troika & Orlov)	Green Canyon 200	(Troika)		Green Canyon 200 (Troika)	Gunflint	Gunflint	Hagerman	Isabela N (Miocene)	10 As to this Ott

¹⁰ As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Exhibit A – Page 13

	Case 20	0-3	3394	8 D	ocum	ent 157	'4-4 F	iled i	in T>	(SB on	06/15	/21 P	age 68	of 250
Lease Status	PRIMARY	PRIMARY	aoad	FROD		PROD		UNIT	UNIT	UNIT	PROD	UNIT	UNIT	UNIT
Interest in Lease	24.33333% record title 12.5% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	7.75% record title	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	12.5% record title 0% operating rights in N/2 of Block 562, Mississippi Canvon. from the surface to 19.500' TVDSS	12.5% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	12.5% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	54% record title	54% record title	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon 54% record title in NW1/4 of Block 742, Mississippi	Canyon 45% record title	58.9363% record title	58.9363% record title	58.9363% record title in N1/2 of Block 992, Mississippi Canyon 52.94% record title in S1/2 of Block 992, Mississippi Canyon
Operator	BP E&P	Murphy E&P USA	BHP Billiton Petroleum (GOM)	Talos ERT LLC		BP E&P		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Seller	Fieldwood	Fieldwood	Fieldwood	FEO		Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Type	Federal	Federal	T	rederal		Federal		Federal	Federal	Federal	Federal	Federal	Federal	Federal
Lease	OCS-G 35828	OCS-G 35015	00000	UCS-G 20302		OCS-G 19966		OCS-G 28021	OCS-G 28022	OCS-G 32343	OCS-G 33757	OCS-G 28030	OCS-G 32363	OCS-G 24133
Block	MC 518	AT 023	0,00	GC 238		MC 562		MC 697 A	MC 698	MC 742	MC 782	MC 948	MC 949	MC 992
Field	Isabela N (Miocene)	King Cake	d . [12]; 1	Little Burn		Mississippi Canyon 562 (Isabela)		Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 698 (Big Bend)	Mississippi Canyon 782 (Dantzler)	Mississippi Canyon 948/949/992/993 (Gunflint)	Mississippi Canyon 948/949/992/993 (Gunflint)	Mississippi Canyon 948/949/992/993 (Gunflint)

Exhibit A – Page 14

	Case 20	0-3	339	94	8	D	OC	ur	ne	nt	15	574-4	4	Fi	le	d i	n '	<u>T></u>	(SI	3 0	n	06	<u>5/1</u>	.5/2	21	ļ	> a	ge	e 6	9 of 2
Lease Status	LINO	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	PRIMARY	TERMIN				PROD							PROD				PRIMARY	PRIMARY	PRIMARY	
Interest in Lease	58.9363% record title in N1/2 of Block 993, Mississippi Canyon 45% record title in S1/2 of Block 993, Mississippi Canyon	50% record title	5.45% record title	100% record title	100% record title	100% operating rights in all of Block 287, South	Timbalier Area. South Addition, from the surface to	13,852' SSTVD	50% operating rights in all of Block 287. South Timbalier	Area South Addition, from 13.852' SSTVD to 99.999'	SSTVD	100% record title	100% operating rights in all of Block 308, South	Timbalier Area, South Addition, from the surface to	18,571' SSTVD	50% operating rights in all of Block 308, South Timbalier	Area, South Addition, from 18,571' SSTVD to 99,999'	SSTVD	100% record title	100% record title	100% record title									
Operator	Fieldwood	Fieldwood	Chevron USA	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO				Fieldwood							Fieldwood				Fieldwood	FEO	FEO					
Seller	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	FEO				Fieldwood							Fieldwood				Fieldwood	FEO	FEO	
Type	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal	Federal				Federal							Federal				Federal	Federal	Federal	
Lease	OCS-G 24134	OCS-G 36400	OCS-G 35963	OCS-G 36537	OCS-G 36880	OCS-G 36538	OCS-G 36540	OCS-G 34428	OCS-G 34429	OCS-G 36772	OCS-G 36773	OCS-G 13607				OCS-G 24987							OCS-G 21685				OCS-G 36814	OCS-G 36021	OCS-G 35806	
Block	MC 993	MC 691	MC 118	MC 119	MC 162	MC 163	MC 206	MC 171	MC 172	MC 435	MC 436	SM 40				ST 287							ST308				GC 153	GC 198	EW 828	
Field	Mississippi Canyon 948/949/992/993 (Gunflint)	Mt. Driskill	Murrayfield	Murrayfield	Murrayfield	Murrayfield	Murrayfield	Scaramanga	Scaramanga	Schooner	Schooner	South Marsh Is. 40/41/44			; ;	South Timbalier 308	/ Ewing Bank 8/3					Court Timbolion 300	/ Emire Pault 972	/ Ewing Bank 8/3			Steamboat	Talon	Tarantula	

S		case 20	<u>0-33948 </u>		cume	ent 157	4-4	FIIC	<u>d in</u>	TXS	B on	06/1
Lease Status		d d		TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN	TERMIN
Interest in Lease	100% record title	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title	100% record title
Operator	(see below)	Anadarko	Fieldwood	Fieldwood Onshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore
Seller		Diol Arroad	TOTAMOON	Fieldwood Onshore	Fieldwood SD Offshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore	Fieldwood Onshore
Type		Endown	r cuci ai	XI - TS	XL - TS	XI - TX	XI - TX	XI - TS	XL - TS	XL - TS	XI - TS	SL - TX
Lease		71817	71017	5752	140960	165888	186892	176012	179673	616881	188921	269151
Block		871 00		1	1	ı	-	,	1	1	1	,
Field		T:	i rollite i oga	Umbrella Point	Umbrella Point	WILDCAT - ACOM O.H. ESTATE	EAGLE BAY					

[End of Exhibit A]

Exhibit B Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Segment Originating Number Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
	Fieldwood	4647	SM	149	ILSS9	SM	132	В	9	BLKO	Active	G02592	%05
G09319	G09319 Fieldwood	2890	ST	53	А	ST	52	А	9	OIL	Active	G04000	20%
G12304	GOM	9084	lÐ	43	AS	IJ	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood 17265	17265	ST	89	Caisson No. 1	ST	53	A	9	BLKO	Active	G04000	20.334%

RUEs related to Co-Owned Leases

		1
Undivided interest for which Buyer is to be responsible	20.334%	11[%05
Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Buyer	Fieldwood Energy I
Associated Assets	9# <i>L</i> 9 LS	SM 136 C 007, SM 149 C001, C002 & C004
Approval Date	03/09/18	5/06/19
Operator	Fieldwood	Fieldwood
FW Lease	00000	G02592 G02588
Complex ID No.	24108	21982
Structure	CAISS. #1	В
Block No.	89	132
Area	ST	SM
RUE	G30267 ST 68	[G30329

¹¹ Treatment of RUE G30329 and associated platform (SOUTH MARSH ISLAND 132 P/F B) is under discussion between the Parties.

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	9	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	ILSS 80	9	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	В	8	BLKO	Active	G10794
G23712	Fieldwood	13736	SS	62	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood	13737	SS	62	#2	SS	08	A	4	BLKO	Active	G15277
G28816	Fieldwood	14292	SM	40	JA	SM	40	ILSS01	9	OIL	Active	G13607
G28817	Fieldwood	14293	SM	40	В	SM	40	Vſ	9	BLKO	Active	G13607
G28818	Fieldwood	14294	SM	40	В	SM	40	Υſ	9	BLKO	Active	G13607
G28819	Fieldwood	14295	SM	40	JA	SM	40	В	2	LIFT	Active	G13607
G09349	FEO	8255	ЭĐ	65	A	CC	19	A	12	OIL	Active	G05889
		11393	CC	200	SS Manifold	CC	59	A	10	BLKO	Active	G12210
C17727	Odd	11394	CC	200	SSMANIFO	ЭĐ	59	A	24	CSNG	Active	G12210
(5//10	reo	11395	CC	200	SSMANIFO	ЭĐ	59	A	5	UMB	Active	G12210
		11959	CC	200	SSMANIFO	ЭĐ	59	A	2	UMB	Active	G12210
		11396	GC	200	SSMANIFO	GC	59	A	10	BLKG	Active	G12210
617738	Odd	11397	GC	200	SSMANIFO	GC	59	A	24	CSNG	Active	G12210
01//30	rro	11410	GC	200	SSMANIFO	GC	59	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	59	A	5	UMB	Proposed	G12210
G17685	FEO	11260	CC	9	A	ЭĐ	61	A	16	OIL	Active	G05889
		19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
G28736	Fieldwood	19365	MC	948	PLET NPL3 HUB	MC	<i>L9L</i>	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	846	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	ЭÐ	244	PLEM A	ЭĐ	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	ЭĐ	156	PLET 2	ЭĐ	156	A-2 PLET	8	BLKO	Active	G12209

Exhibit B – Page 2

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
		19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	∞	BLKO	Active	G28030
G29287	FEO	19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	∞	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	892	ILS SPL1	12	CSNG	Active	G28030
70000	T:014***	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	9	UBEH	Active	G33757
+6767D	riciawood	19296	MC	869	RGI PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
		19097	MC	869	RGL PLET 1	MC	736	A Thunderhawk	~	BLKO	Active	G28022
30000	1.00 crysto.	19149	MC	869	RGL PLET 1	MC	736	A Thunderhawk	∞	BLKO	Active	G28022
C 6767D	riciawood	19283	MC	736	A Thunderhawk	MC	869	BBD SUTA	9	UMB	Active	G28022
		19364	MC	869	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
00000	Locustinia d	16261	ЭW	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
667670	riciawood	19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
717077	Caa	20221	ЭÐ	156	Mid-Line PLET A-1	ЭĐ	156	Md-Line PLET A-2	8	BLKO	Active	G12209
02941 /	LEO	20155	ЭĐ	156	Mid-Line PLET A-2	ЭÐ	65	A	&	BLKO	Proposed	G12209
G29420	FEO	20183	ЭÐ	200	SUTA	ЭĐ	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	ЭĐ	99	Y	CC	200	SUTA	3	NMB	Proposed	G12209
G29425	FEO	20196	ЭĐ	200	PLET-1	СС	156	PLET-2	8	BLKO	Proposed	G12210
		20202	ЭĐ	40	K1 PLET	ST	308	Y	8	BLKO	Proposed	G34966
G29427	FEO	20203	ЭĐ	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	LS	308	Y	$^{\mathrm{GC}}$	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	ЭĐ	39	K2 SUTA	СС	40	K1 SUTA	5	NBEH	Active	G34966

RUEs related to Other Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	08	Y	23548	G15277	FEO	02/07/13	SS 79 A002
G30342	SM	40	В	1266	G13607	FEO	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	Vſ	27017	G13607	FEO		SM 41 B PF and wells
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002

[End of Exhibit B]

Exhibit C Scheduled Wells

Part 1. Co-Owned Wells

GRAND ISLE 032 #U012 ST1 GI032U1201 00174 177192014502 GRAND ISLE 039 #P002 ST2 GI039P0202 00127 177174097802 GRAND ISLE 040 #E007D GI040E07D0 00128 177170077500 GRAND ISLE 040 #E009 GI040E0090 00128 177170078700 GRAND ISLE 040 #G001 GI040G0100 00128 17717007800 GRAND ISLE 040 #G001 GI040G0100 00128 17717007600 GRAND ISLE 040 #G002 GI040G0200 00128 177170076200 GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1000 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174038600 GRAND ISLE 040 #M003 GI040M02D0 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174037600 GRAND ISLE 041 #D005 GI04000500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D004 GI041D0200 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0700 00129 177172000000 GRAND ISLE 041 #D009 GI041D090 00129 177172001500 GRAND ISLE 041 #D009 GI041D090 00129 177174018400 GRAND ISLE 041 #D009 GI041D090 00129 177174018400 GRAND ISLE 041 #D009 GI041D000 00129 177174018400 GRAND ISLE 041 #E000 STI GI041D000 00129 177174007500 GRAND ISLE 041 #E000 STI GI041D000 00129 17717007500 GRAND ISLE 041 #E000 STI GI041D000 00129 17717007500 GRAND ISLE 041 #E000 STI GI041E000 00130 177170075000 GRAND ISLE 041 #E000 STI GI041E000 00130 177170075000 GRAND ISLE 041 #E000 STI	Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 040 #E007D GRAND ISLE 040 #E009 GRAND ISLE 040 #E009 GRAND ISLE 040 #G001 GRAND ISLE 040 #G001 GRAND ISLE 040 #G002 GRAND ISLE 040 #G002 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G006 GRAND ISLE 040 #G010 GRAND ISLE 040 #G010 GRAND ISLE 040 #G010 GRAND ISLE 040 #G011 GRAND ISLE 040 #G011 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M001 GRAND ISLE 040 #M002D GRAND ISLE 040 #M002D GRAND ISLE 040 #M003 GRAND ISLE 041 #D002 GRAND ISLE 041 #D002 GRAND ISLE 041 #D003 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D009 GRAND ISLE 041 #E000S GRAND ISLE 041 #E001ST GRAND ISLE 041 #E001ST GRAND ISLE 041 #E001ST GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E006D GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND I	GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 040 #E009 GI040E0900 00128 177170078700 GRAND ISLE 040 #G001 GI040G0100 00128 177170070400 GRAND ISLE 040 #G002 GI040G0200 00128 177170076200 GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M002D GI040M02D0 00128 177174037000 GRAND ISLE 040 #M003 GI040M02D0 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174038600 GRAND ISLE 041 #D005 GI0400500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170075300 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0801 00130 17717200801 GRAND ISLE 041 #D009 GI041D0900 00129 177174018400 GRAND ISLE 041 #E008 ST GI041D1000 00129 177174018400 GRAND ISLE 041 #E008 ST GI041D1000 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 17717007500 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 17717007500 GRAND ISLE 041 #E003D GI041E03D0 00130 17717007500 GRAND ISLE 041 #E003D GI041E03D0 00130 17717007500 GRAND ISLE 041 #E003D GI041E03D0 00130 17717007500 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 17717007500 GRAND ISLE 041 #E005D GI041E0500 00129 17717007500 GRAND ISLE 041 #E006D GI041E0500 00130 17717007500 GRAND ISLE 041 #E008 GI041E1001 00130 17717007500	GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #G001 GI040G0100 00128 177170070400 GRAND ISLE 040 #G002 GI040G0200 00128 177170076200 GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M002D GI040M02D0 00128 177174037600 GRAND ISLE 040 #M003 GI040M0300 00128 17717403600 GRAND ISLE 040 #M003 GI040M0300 00128 17717403600 GRAND ISLE 040 #M003 GI040M0300 00128 177174037600 GRAND ISLE 041 #D002 GI040D0500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0400 00130 177172008051 GRAND ISLE 041 #D008 ST GI041D0801 00130 17717200801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D001ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170075000 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170075000 GRAND ISLE 041 #E003 GI041D000 00129 177174018400 GRAND ISLE 041 #E003 ST1 GI041E03D0 00130 177170075000 GRAND ISLE 041 #E003 ST1 GI041E03D0 00130 177170075000 GRAND ISLE 041 #E003 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E003 GI041E04001 00130 177170075000 GRAND ISLE 041 #E003 GI041E04001 00130 177170075400 GRAND ISLE 041 #E003 GI041E04001 00130 177170075400 GRAND ISLE 041 #E003 GI041E04001 00130 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170075300 GRAND ISLE 041 #E008 GI041E0400 00130 177170075300 GRAND ISLE 041 #E008 GI041E0400 00130 177170075400 GRAND ISLE 041 #E009 GI041E1000 00130 177174011500 GRAND ISLE 041 #E003 GI041E1000 00130 177174011500 GRAND ISLE 041 #E003 GI041E1000 00130 177174006401	GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #G002 GI040G0200 00128 177170076200 GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037000 GRAND ISLE 040 #M002D GI040M02D0 00128 177174037600 GRAND ISLE 040 #M003 GI040M0300 00128 17717403600 GRAND ISLE 040 #M003 GI040M0300 00128 177174037600 GRAND ISLE 040 #M003 GI040M0300 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D090 00129 177172001500 GRAND ISLE 041 #D01ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E03D0 00130 177170075000 GRAND ISLE 041 #E003 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E003 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E003 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E008 GI041E06D0 00130 177170075000 GRAND ISLE 041 #E008 GI041E0500 00130 177170075000 GRAND ISLE 041 #E008 GI041E06D0 00130 177170075400 GRAND ISLE 041 #E008 GI041E06D0 00130 177170075000 GRAND ISLE 041 #E008 GI041E0000 00130 177170075000 GRAND ISLE 041 #E008 GI041E06D0 00130 177170075000 GRAND ISLE 041 #E008 GI041E06D0 00130 177170075000 GRAND ISLE 041 #E008 GI041E0000 00130 177170075000 GRAND ISLE 041 #E008 GI041E1000 00130 177170075000 GRAND ISLE 041 #E008 GI041E1000 00130 177174011500 GRAND ISLE 041 #E008 GI041E1000 00130 177174006401	GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G006 GI040G0600 00133 177174012600 GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037300 GRAND ISLE 040 #M002D GI040M02D0 00128 177174037600 GRAND ISLE 040 #M003 GI040M0300 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174036600 GRAND ISLE 040 #M003 GI040M0300 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170075300 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0700 00129 177172000801 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177174017801 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #B011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0101 00130 177170075201 GRAND ISLE 041 #E004 ST1 GI041E0001 00130 177170075400 GRAND ISLE 041 #E004 ST1 GI041E0001 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0000 00129 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0000 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0000 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0000 00130 177170075000 GRAND ISLE 041 #E006D GI041E0000 00130 177170075000 GRAND ISLE 041 #E008 GI041E0000 00130 177170075000 GRAND ISLE 041 #E008 GI041E0000 00130 177170075000 GRAND ISLE 041 #E008 GI041E0000 00130 177170075000 GRAND ISLE 041 #E0000 GI041E1000 00130 177170000001 GRAND ISLE 041 #E0000 GI041E1000 00130 177170000001 GRAND ISLE 041 #E0000 GI041E1000 00130 177174006401	GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G010 GI040G1000 00128 177174037200 GRAND ISLE 040 #G011 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037000 GRAND ISLE 040 #M002D GI040M02D0 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174043600 GRAND ISLE 040 #M002 GI04100200 00129 177170075300 GRAND ISLE 041 #D002 GI041D0300 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177172008000 GRAND ISLE 041 #D007 GI041D0700 00129 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D001ST GI041D1000 00129 177174017801 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170074701 GRAND ISLE 041 #E004 ST1 GI041E03D0 00130 177170075000 GRAND ISLE 041 #E005 GI041E03D0 00130	GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G011 GI040G1100 00128 177174037300 GRAND ISLE 040 #M001 GI040M0100 00128 177174037000 GRAND ISLE 040 #M002D GI040M02D0 00128 177174038600 GRAND ISLE 040 #M003 GI040M0300 00128 177174043600 GRAND ISLE 040 #M005 GI040C0500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177172008050 GRAND ISLE 041 #D007 GI041D0700 00129 177172000801 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172001500 GRAND ISLE 041 #D010ST GI041D0900 00129 177174017801 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170074701 GRAND ISLE 041 #E003 ST1 GI041E0201 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0401 00130 </td <td>GRAND ISLE 040 #G006</td> <td>GI040G0600</td> <td>00133</td> <td>177174012600</td>	GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #M001 GI040M0100 00128 177174037000 GRAND ISLE 040 #M002D GI040M02D0 00128 17717403600 GRAND ISLE 040 #M003 GI040M0300 00128 177174043600 GRAND ISLE 040 #M003 GI040M0300 00128 177174043600 GRAND ISLE 040 #M003 GI040O0500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D008 ST GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 17717401500 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170075000 GRAND ISLE 041 #E003D GI041E03D 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075000 GRAND ISLE 041 #E006D GI041E0401 00130 177170075000 GRAND ISLE 041 #E006D GI041E0500 00129 177170075400 GRAND ISLE 041 #E008 GI041E0800 00130 177170077300 GRAND ISLE 041 #E010 GI041E1001 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 17717401500 GRAND ISLE 041 #E010 GI041E1001 00130 1771740079800 GRAND ISLE 041 #E010 GI041E1001 00130 177174006401	GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #M002D GRAND ISLE 040 #M003 GRAND ISLE 040 #M003 GRAND ISLE 040 #M003 GRAND ISLE 040 #M003 GRAND ISLE 040 #M0005 GRAND ISLE 041 #D002 GRAND ISLE 041 #D002 GRAND ISLE 041 #D003 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D005 GRAND ISLE 041 #D007 GRAND ISLE 041 #D007 GRAND ISLE 041 #D008 GRAND ISLE 041 #D009 GRAND ISLE 041 #D011E GRAND ISLE 041 #D011E GRAND ISLE 041 #E001 ST1 GRAND ISLE 041 #E002 ST1 GRAND ISLE 041 #E003D GRAND ISLE 041 #E003D GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006 GRAND ISLE 041 #E006 GRAND ISLE 041 #E008 GRAND ISLE 041 #E009 GRAND ISLE 041 #E009 GRAND ISLE 041 #E010 GRAND ISLE 041 #F003 ST1	GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M003 GI040M0300 00128 177174043600 GRAND ISLE 040 #O005 GI040O0500 00128 177174097100 GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174017801 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E008 GI041E1001 00130 177170079800 GRAND ISLE 041 #E008 GI041E1001 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177170079800 GRAND ISLE 041 #E010 GI041E12D0 00130 17717401500 GRAND ISLE 041 #E012D GI041E12D0 00130 17717401500 GRAND ISLE 041 #E013 GI041E12D0 00130 177174006401	GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #0005 GRAND ISLE 041 #D002 GRAND ISLE 041 #D002 GRAND ISLE 041 #D003 GRAND ISLE 041 #D003 GRAND ISLE 041 #D004 GRAND ISLE 041 #D004 GRAND ISLE 041 #D007 GRAND ISLE 041 #D007 GRAND ISLE 041 #D008 ST GI041D0700 GRAND ISLE 041 #D009 GRAND ISLE 041 #D018T GRAND ISLE 041 #D010ST GRAND ISLE 041 #D011E GRAND ISLE 041 #E001 ST1 GI041D010 GRAND ISLE 041 #E001 ST1 GI041E0101 GRAND ISLE 041 #E002 ST1 GI041E0201 GRAND ISLE 041 #E003D GRAND ISLE 041 #E003D GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND ISLE 041 #E009 GRAND I	GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 041 #D002 GI041D0200 00129 177170075300 GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012 GI041E12D0 00130 177174011500 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174006401	GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 041 #D003 GI041D0300 00129 177170076700 GRAND ISLE 041 #D004 GI041D0400 00130 177170080500 GRAND ISLE 041 #D007 GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E0500 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00129 177174006401	GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D004 GRAND ISLE 041 #D007 GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D008 ST GRAND ISLE 041 #D009 GRAND ISLE 041 #D009 GRAND ISLE 041 #D009 GRAND ISLE 041 #D010ST GRAND ISLE 041 #D010ST GRAND ISLE 041 #D011E GRAND ISLE 041 #E001 ST1 GRAND ISLE 041 #E001 ST1 GRAND ISLE 041 #E002 ST1 GRAND ISLE 041 #E003D GRAND ISLE 041 #E004 ST1 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E012D GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #E013 GRAND ISLE 041 #F003 ST1 GI041E1300 O0130 T77174011500 GRAND ISLE 041 #F003 ST1 GI041E1300 O0130 T77174006401	GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D007 GI041D0700 00129 177172000000 GRAND ISLE 041 #D008 ST GI041D0801 00130 177172000801 GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E008 GI041E0800 00130 177172007301 GRAND ISLE 041 #E010 GI041E1001 00130 177172007301 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E010 GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D008 ST GI041D0801 O0130 177172000801 GRAND ISLE 041 #D009 GI041D0900 O0129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 O0129 177174017801 GRAND ISLE 041 #D011E GI041D1100 GRAND ISLE 041 #E001 ST1 GI041E0101 O0130 GRAND ISLE 041 #E002 ST1 GI041E0201 GRAND ISLE 041 #E003D GRAND ISLE 041 #E003D GRAND ISLE 041 #E004 ST1 GI041E03D0 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E005 GRAND ISLE 041 #E006D GRAND ISLE 041 #E008 GRAND ISLE 041 #E009 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E010 GRAND ISLE 041 #E012D GRAND ISLE 041 #E013 GI041E1300 GRAND ISLE 041 #F003 ST1 GI041F0301 O0129 177174006401	GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D009 GI041D0900 00129 177172001500 GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177174011500 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D010ST GI041D1000 00129 177174017801 GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D011E GI041D1100 00129 177174018400 GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #E001 ST1 GI041E0101 00130 177170069401 GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #E002 ST1 GI041E0201 00130 177170074701 GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E013 GI041E12D0 00130 177174011500 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E003D GI041E03D0 00130 177170075000 GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 1771720079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E013 GI041E12D0 00130 177174011500 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E004 ST1 GI041E0401 00130 177170075201 GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E005 GI041E0500 00129 177170075400 GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E006D GI041E06D0 00130 177170077300 GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E008 GI041E0800 00130 177170079800 GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E010 GI041E1001 00130 177172000301 GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E012D GI041E12D0 00130 177174011500 GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E013 GI041E1300 00130 177174012900 GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #F003 ST1 GI041F0301 00129 177174006401	GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
	GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
	GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2 GI041F0502 00129 177174017302	GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007 GI041G0700 00130 177174022400	GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008 GI041G0800 00130 177174026400	GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #0009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600
WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2	SUEFUL2	13911	42734663
VAUGHEY 1	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801

Asset Name	FWE Acct. Code	Lease Number	API
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

Exhibit D Platforms and Facilities

Part 1. Co-Owned Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
[SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%]
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

Facilities

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

Part 2. Other Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

Facilities

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508 AC)(236.95X461) PART TR 2A SEC 71 T8S R4E (20X647.77X203.61X31.81X236.08X4 61), all as further described in that Act of Cash Sale recorded at File No. 2013- 42702 of the conveyance records of Lafayette Parish, Louisiana	Warehouse for P&A
EAGLE POINT	Texas	Galveston	Fieldwood Onshore		
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675

[End of Exhibit D]

Exhibit D-1 – Page 1

Exhibit D-1 Inventory

[Attached]

Net Value	3,975.83	15,303.69	21,498.05	19,676.18	2,542.05	2,186.24	4,372.48	82,650.64	81,082.47	5,829.98	6,095.65	6,095.65	7,703.92	3,352.24	14,956.39	1,967.62	1,785.43	1,909.90	16,032.44	2,399.73	16,032.44	18,636.17	1,821.87	13,481.83	13,051.81	18,408.45	3,223.36	21,945.24	725.83	635.76
%I/W	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	_		21,498.05	19,676.18	2,542.05			82,650.64	81,082.47	5,829.98		6,095.65	7,703.92	3,352.24	14,956.39	1,967.62	1,785.43	1,909.90	16,032.44	2,399.73	16,032.44	18,636.17	1,821.87	13,481.83	13,051.81	18,408.45	3,223.36	21,945.24	725.83	635.76
On Hand		1	1	1	1	1	1	П	2	1	1	Н	1	1	1	П	1	1	1	П	1	1	2	1	1	1	1	1	2	7
(M) W/+ (lbs)	t	EA	EA	EA	4	EA	EA	EA	EA	4	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name		ш	ш	ш			ш	ш	ш		ш	ш	ш	ш	ш	ш	ш	ш	ш	ш	ш	Ш	ш	ш	ш	ш	ш	ш	Ш	
		0-1/2",	8.,	GMVC	УL	TGE	IKEND	'GMVC-	'GMVC-	OIL				VER	8", 1ST	3E	GE	STGE	ARTCO	-3/4",	-5/8",	7-1/4",	~			.6-1/4",	MWE	MWA	1PRSSR	z
Item Description	LINER: PWR CYL	PSTN/ROD ASSY: 10-1/2" GMWA.	PSTN/ROD ASSY: 28"	PSTN: 18", PISTON, GMVC	LINER: 2ND STGE CYL	LINER: GMVC 1ST STGE	HD: 2ND STGE CRNKEND	CRNKSHFT: GMVA/GMVC- 12	CRNKSHFT: GMVA/GMVC- 12	PMP: GMVA LUBE OII	CRSSHD ASSY: GMVA/VC/VH	CRSSHD ASSY: GMVA/VC/VH	CRSSHD ASSY: GMVA/VC/VH	GEAR: GMVC BLOWER DRV	PSTN/ROD ASSY: 18", 1ST STGE	LINER: 18", 1ST STGE	LINER: 15", 2ND STGE COMPRSSR	LINER: 9-3/4", 3RD STGE COMPRSSR	GEAR: GMV3-FB, PARTCO BLOWER W/HUB	PSTN/ROD ASSY: 9-3/4", 3RD STGE	PSTN/ROD ASSY: 9-5/8", GMWA,	PSTN/ROD ASSY: 17-1/4' GMVA-8 1ST S TGE	ROD: ALL GMV PWR PISTON	PMP: GMVA H2O W/GSKTS	CRSSHD ASSY: GMVA/VC/VH	PSTN/ ROD ASSY: 16-1/4" 2ND STGE.	PSTN/ROD ASSY: GMWE PWR,FITS GMWE-12	PSTN/ROD ASSY: GMWA	BEARING: TLA COMPRSSR RD, BEARING	BEARING: TLA MAIN
			ш С		, _		_	0 4				0 0		0 0	L 0			10	0 11	L (1)		<u> </u>				E ((ш ш			
Cocation	WH/B42/S1	WH/B42/FLR	WH/B42/FLR	WH/B42/S1	B3/B3/S2	WH/B41/S2	WH/B37/FL	WH/SE Wall/FLR	WH/SE Wall/FLR	B3/B3/S2	WH/FL	WH/B41/FL	WH/FL	B3/B3/S2	WH/B42/FLR	WH/B42/51	WH/B42/S1	WH/B41/S2	B3/B1/S1	WH/B42/FLR	WH/B43/S1	WH/B43/FLR	B3/B2/FLR	B3/B2/S3	WH/B41/FLR	WH/B43/FLR	Bay3/N Wall/FLR	WH/B43/FLR	WH/B41/S1	WH/B41/S1
Serial No																														
Item Nimber	54401	54402	54403	54406	54407	54408	54409	54411	54412	54419	54420	54421	54422	54445	54447	54448	54449	54450	54452	54456	54457	54458	54460	54468	54469	54480	54481	54486	56001	56002
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse

Eacility	Eacility Owner	ltem Niimber	Serial No	Location	Item Description Pr	Project Name	W/+ (lhs)	On Hand	Total Value	%I/W	Net Value
North Warehouse	Fieldwood	56633		B3/85BS3				2	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHFT	EA		П	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA	EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV	EA		H	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG	EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2,TOP IN BACK	PSTN: TLÁ 2ND STGE	EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE	EA		т,	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLK B3/R4/S3	PMP: SHFI, ILA IDLEK	EA EA			3 188 27	100.0%	3,188,27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER	EA			1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD	EA		П	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD	EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL	EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP	EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE	EA		н	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA	EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR	EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR	EA		co.	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL	EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR	EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL	EA		9	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHFT	EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E	EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP	EA		н	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN	EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG	EA		Η (3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56811		B3/B4/33 B3/B1/S2	JT: EXPNSN, TLA EXHAUST	E		1 7	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR	EA		9	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS	EA		н	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE	EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHFT	EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD	EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL. W/ NUTS 4 SUCT	EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD	EA		н	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD	EA		П	1,020.25	100.0%	1,020.25

Facility	Facility Owner	Item Number	Serial No	location	Item Description	Project Name	(IIOM Wt (Ibs)	On Hand	Total Value	%IM	Net Value
North Warehouse	Fieldwood	71939		82/84/15	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS				6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA	8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: CMPRSSR, 8", W/ IB		EA	1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2		EA	1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA	1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSHD: GUIDE, WBF-74, BORE		EA	1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA	1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA	П	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/51	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA	9	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA	1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/52	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA	1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA	2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/51	MANIFOLD: INTAKE		EA	2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA	3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/52	ROD: CONN, P9390, US'D		EA	16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA	1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA	1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA	П	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA	1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA	1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/52	PMP,HYD: 5.2gpm		EA	1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/52	PMP,HYD: 1.9gpm		EA	1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA C	e c	852.63	100.0%	852.63
North Warehouse	Fieldwood	112608		B3/B10/S1 B3/B10/S1	۸۱۸		FA	0	21.095.12 655.87	100.0%	1,093.12
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHRGR: VTC254 BBC W/MNTNG GSKT		EA	1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA	1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA	1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA	1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA	1	60'828'6	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA	1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/52	IMPELLER: 'C30' B STG, SOLAR		EA	1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA	1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 206HS, RAT 1.262-1		EA	1	29,149.89	100.0%	29,149.89

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM Wt	Wt. (lbs) Otv	Total Value	%I%	Net Value
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT				1 21,060.80		21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1 18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1 8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS		EA		1 14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1 10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1 13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR 1/R- RDS		EA		1 9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1 3,643.74		3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA				22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		E E		_		65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA EA		1 22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A		E		1 7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	100.0%	1
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1 2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1 4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1 26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,210		EA		1 13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL,30kW,208/48 0V,AC,1800rpm, 3ph		EA		1 9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1 3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1 2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1 3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12 173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA			100.0%	2,169.33
ehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1 11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4 1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2 1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1 8,409.66		8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12 148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12		EA		6 111.47	100.0%	111.47

Net Value	857.27	٠	4,862.67	238.14	223.27	139.85	6,451.03	3,373.74	3,373.74	3,373.74	18,426.94	84,000.00	33,442.43	7,220.06	60,750.95	26,250.00	5,135.00	826.00	914.85	914.85	914.85	917.92	4,022.68	4,022.68	4,022.68	4,022.68	728.83	6,494.54	793.54
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	857.27		4,862.67	238.14	223.27	139.85	6,451.03	3,373.74	3,373.74	3,373.74	18,426.94	84,000.00	33,442.43	7,220.06	60,750.95	26,250.00	5,135.00	826.00	914.85	914.85	914.85	917.92	4,022.68	4,022.68	4,022.68	4,022.68	728.83	6,494.54	793.54
On Hand Wt. (lbs) Qty T	4	1	П	2	2	е	1	1	1	1	1	1	Т		1	1	п	11	1	1	1	1	1	1	1	1	1	1	Н
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name							-6				-6	2	-6	,,		-	SHELL TROIKA GC 200 TA-3		SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	LN,2.750,S13CR,3 1/2-9.2 SHELL TROIKA GC 200 ⁻ VARST1.B-P	SHELL TROIKA GC 200	SHELL TROIKA GC 200			
Item Description	EXHST: ELBOW, GMVC- 12. GMVA-34-2C	ENG	CYL: 6", WHT SUPR	PSTN: RING FOR 23.00"	PSTN: RING FOR 16.50" PISTON	PSTN: RING FOR 10.50" PISTON	PSTN: 10.50", PART #579- 062-001	PSTN: ROD FOR 10.50", PISTON	PSTN: ROD FOR 23.00", PISTON	PSTN: ROD FOR 16.50", PISTON	PSTN: 16.50", PART #579- 082-201	ENG:NG,423hp,12,7in,H2 0,900rpm	PSTN: 23.00", PART #579- 303-201	MTR,ELEC:TEFC,3600rpm, 150hp,445LP	ENG:NG,85- 220hp,1905in3,6,7IN	SUMP TANK,4'WX10'LX4'H,ATM OS EXT 16" PELA	TECHHOLD PKR,7,32-	COMB CPLG, 3 1/2-12 UN- 2B X 3 1/2 API-NU	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10	TECHHOLD PKR,7,32- 35,3.880	TECHHOLD PKR,7,32- 35,3.880	TECHHOLD PKR,7,32- 35,3.880	TECHHOLD PKR,7,32- 35,3.880	LN,2.750,S13CR,3 1/2-9. VARST1,B-P	PKR,7,32-35,4 1/2-4 AC- 2G-LH .SCB	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2
Location	B3/B3/S3	B2/Yard	B2/B5/S2	WH/B41/S1	WH/B41/S1	WH/B41/S1	WH/B41/FLR	WH/B44/FLR	WH/B44/FLR	WH/B44/FLR	WH/B41/FLR	Linear Controls	WH/B41/FLR	B1/B1/S1	Linear Controls	Fluid Crane	P7010	C019	C585	C585	CS00	C010	P048	C585	C585	P7010	C5006	C5011	C585
Serial No.																													
Item Number	241216	251608	252667	323171	323172	323173	326861	326862	326863	326864	328243	329558	333387	348619	370132	500133	ZCUSSH101603791	ZCUSSH101398678	ZCUSSH101522287	ZCUSSH101522287	ZCUSSH101522287	ZCUSSH101603543	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101603791	ZCUSSH101652773	ZCUSSH101858738	ZCUSSH101939766
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton
Facility	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	North Warehouse	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark

Net Value	793.54	493.00	889.00	268.00	2,643.00	2,643.00	415.00	415.00	468.79	461.00	461.00	813.00	1,532.00	148.00	16,617.00	595.00	2,758.00	374.23	162.00	162.00	162.00	16,617.00	876.98	697.00	500.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	%0'001	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	793.54	493.00	889.00	268.00	2,643.00	2,643.00	415.00	415.00	468.79	461.00	461.00	813.00	1,532.00	148.00	16,617.00	595.00	2,758.00	374.23	162.00	162.00	162.00	16,617.00	876.98	00.769	500.00
On Hand Qty	1	1	1	1	1	1	1	1	16	П	1	1	4	1	1	2	1	1	3	1	1	1	2	24	11
Wt. (lbs)																									
MOU	EA	EA	EA .	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	HELL TROIKA GC 200	SHELL TROIKA GC 200	HELL TROIKA GC 200	HELL TROIKA GC 200	SHELL TROIKA GC 200	HELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	HELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	HELL TROIKA GC 200	HELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200
Item Description	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	GID,TUBE,WD,5 3/8-10 S	2 UN-	1/2-12	CLO SLV ASSY,MPT,5 1/4- SHELL TROIKA GC 200 10 UNS X 5-18	MPT,5 1/4-	REDCG ADPTR, 2 1/4 OTIS- SHELL TROIKA GC 200 ST X 2 3/8-4.60	REDCG ADPTR, 2 1/4 OTIS- SHELL TROIKA GC 200 ST X 2 3/8-4.60	SEAL ASSY,2.650 X 2 1/4 S OTIS-ST		REDCG ADPTR,2 3/8-4.60 S TSH 511 X 2 1/4	SEAL UNIT EXT,3 1/2-12 S UN,B-P,3.88	COL SHFT TL, BS1,2.770,41XX LAS	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	FLDLOSS DVC,FS2- L,S.470,2.770,.SCB	SEAL ASSY,3.880 X 3 1/2- S	PERF COL LOCTR,4.000 X 2 7/8 API-EU	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF	SHR JT ASSY, 3 1/2-9.20 S	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	TRV JT,3 1/2-9.20 VARST1 SHELL TROIKA GC 200 B-P	FLDLOSS DVC,FS2- L,5.470,2.770,.SCB	9.20	OLLAR, ,UN- TURE	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2F1)
Location	C585 L	C028	C002 N	C027 N	C358 C	P11 C	C358 R	C358 R	C046 S	C358 R	C358 R	C2005 S	C5006	P11 T	C7012 F	C5006 S	C5006 P	CS006	C5006	B5-R1-RW4 T	B5-R2-RW4 T	C7011 F	C5006	8 8 8 8	HW-R4-11-A06
Serial No.																									
Item Number	ZCUSSH101939766	ZCUSSH100008579	ZCUSSH101252847	ZCUSSH101290361	ZCUSSH101346768	ZCUSSH101346768	ZCUSSH101555004	ZCUSSH101555004	ZCUSSH101555547	ZCUSSH101575482	ZCUSSH101575482	ZCUSSH323456	ZCUSSH101944453	ZCUSSH102004784	ZCUSSH102127370	ZCUSSH102132850	ZCUSSH102138028	ZCUSSH102138040	ZCUSSH102154734	ZCUSSH102004784	ZCUSSH102004784	ZCUSSH102127370	ZCUSSH102134650	H10004-2	GP5241-1
Facility Owner	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton	GE - Broussard	Offshore Energy Services
Facility	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	LAF-Southpark	GE - Broussard	OES - Broussard

Net Value	500.00	45.00	500.00	500.00	45.00	45.00	45.00	45.00	45.00	500.00	500.00	500.00	500.00	45.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	500.00	45.00	500.00	500.00	45.00	45.00	45.00	45.00	45.00	500.00	500.00	500.00	500.00	45.00
On Hand Qty	1	1	т	ı	н	н	н	1	П	т	ı	П	1	1
Wt. (lbs)														
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	Æ	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200
Item Description	BOX / XX	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C- LEVEL)	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	" 14.87# -110Y X tST-1 PIN	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)
Location	HW-R4-L1-A06	HW-R1-L2-A02	HW-R1-L1-A17	HW-R1-L1-A17	HW-R4-L1-A06	HW-R4-L1-A06	HW-R4-L1-A06	HW-R4-11-A06	HW-R4-11-A06	HW-R3-L1-A15	HW-R3-L1-A15	HW-R3-L1-A15	HW-R3-L1-A15	HW-R1-L5-A04
Serial No.														
Item Number	GP5241-2	GP5235-6	GP5233-1	GP5233-2	GP5239-2	GP5239-3	GP5239-4	GP5240-1	GP5240-2	GP5036-1	GP5036-2	GP5037-1	GP5037-2	GP5035-1
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard

Net Value 45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00
WI% 100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value 45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00
On Hand Qty	1	П	н	П	1	11	н	П	П	П	Н	Н	н	П	Н	11
Wt. (lbs)																
UOM	EA	E	E	EA	EA	EA	EA	EA	EA							
Project Name SHELL TROIKA GC 200	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200	SHELL TROIKA GC 200 ⁻	SHELL TROIKA GC 200	SHELL TROIKA GC 200 ⁻					
Item Description PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2ET) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)												
Location HW-R1-L5-A04	HW-R1-L5-A04	HW-R3-L5-A10	HW-R2-L1-A13													
Serial No.																
Item Number GP5035-2	GP5035-3	GP5035-4	GP5035-5	GP5035-6	GP5035-7	GP5035-8	GP5035-9	GP5019-1	GP5019-2	GP5019-3	GP5019-4	GP5030-3	GP5030-4	GP5030-5	GP5030-6	GP5040-1
Facility Owner Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Facility OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard

Net Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	82.00	82.00
			100.0%	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	82.00	82.00
On Hand Qty	1	1	1	1	1	П	1	1	1	1	1	1	1	Т	1	П	н
Wt. (lbs)																	
MOU	EA	EA	Ā	EA	A	EA	EA	E	Ā	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200°	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200
		PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)				
Location	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R2-L1-A13	HW-R1-L3-A18	HW-R2-16-A06	HW-R2-L6-A02	HW-R3-L1-A15	HW-R4-L1-A21	HW-R4-L1-A21	HW-R4-L1-A21	HW-R2-L1-A13	HW-R1-L3-A18	HW-R4-L7-A17	HW-R4-L7-A17
Serial No.																	
Item Number	GP5040-2	GP5040-3	GP5040-4	GP5040-5	GP5040-6	GP5040-7	GP5042-1	GP5048-1	GP5047-1	GP5038-1	GP5039-1	GP5039-2	GP5039-3	GP5045-1	GP5043-1	GP5063-1	GP5063-2
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard

Net Value	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00	82.00
On Hand Qty 1	1	П	П	П	П	П	H	н	П	ਜ	н	H	н	1
Wt. (lbs)														
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200			
Item Description	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	Δ.,	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C- LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)
Location	HW-R4-L7-A17	HW-R4-L7-A17	HW-R4-L7-A17	HW-R4-L7-A17	HW-R4-L7-A17	HW-R4-L7-A17	HW-R2-L2-A05							
Serial No.														
Item Number	GP5063-3	GP5063-4	GP5063-5	GP5063-6	GP5063-7	GP5063-8	GP5060-1	GP5060-10	GP5060-2	GP5060-3	GP5060-4	GP5060-5	GP5060-6	GP5060-7
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard

Net Value	82.00	82.00	82.00	82.00	635.00	471.18	1,092.48	4,850.00	1,770.00	1,235.00	1,235.00	820.00	1,625.00	1,895.00	1,455.00	4,120.00	8,145.00	4,175.00	3,895.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	82.00	82.00	82.00	82.00	635.00	471.18	1,092.48	4,850.00	1,770.00	1,235.00	1,235.00	820.00	1,625.00	1,895.00	1,455.00	4,120.00	8,145.00	4,175.00	3,895.00
On Hand Qty	1	1	П	1	20	2	2	₽	1	₽	-	П	1	1	П	П	1	П	1
Wt. (lbs)																			
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	E	EA
Project Name	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200 '	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	SHELL TROIKA GC 200	c	Eugene Island Block#266-B	Ċ	South Marsh Island 11-N	South Marsh Island 11	ذ	ذ	South Marsh Island 10	South Marsh island Block# 48 E	High Island Block# 467 A	N/A	N/A
Item Description	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST- 1 PIN/PIN) (C-LEVEL)	SUB, CENTRALIZER ROT 7 S 541R Q125 VAM SLIJ-II 32.0 9.75 OD	SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLIJ-II 32.0	COLLAR, FLOAT 7 M49AP 9	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	24" X 10' Vertical H.P. Separator w/Skid	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	1-120 Degree Boat Landing with 48" Plate Doublers	24" X 10' Vertical H.P. Separator w/Skid	30" X 10' Vertical LP Test Separator w/Skid	16" X 8' Vertical LP Separator (No Skid)	1-48" X 10" X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	1-Glycol Reboiler with Stack & Stihl Column	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"
Location	HW-R2-L2-A05	HW-R2-L2-A05	HW-R3-L5-A05	HW-R3-L5-A05	(13) OUTSIDE 14 (7) OUTSIDE 16	OUTSIDE 6	OUTSIDE 6	Lot No. 61	Lot No. 64	Lot No. 65	Lot No. 66	Lot No. 70	Lot No. 73	Lot No. 74	Lot No. 77	Lot No. 90	Lot No. 96	Lot No. 100	Lot No. 101
Item Number Serial No.	GP5060-8	GP5060-9	GP5266-1	GP5266-2	541R070SLI2Q12A002	M212W70SLI2Q12A002	M45AP70SLI2Q12A002												
Item N	GP5	GP5	GPS	GPS	541R070S	M212W705	M45AP70S												
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Weatherford	Weatherford	Weatherford	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.
Facility	OES - Broussard	OES - Broussard	OES - Broussard	OES - Broussard	Schiever	Schiever	Schiever	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette

Net Value	3,215.00	1,210.00	2,150.00	1,385.00	1,665.00	1,570.00	12,275.00	235.00	355.00	295.00	225.00	1,155.00	1,490.00	475.00	5,025.00	3,375.00	655.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	3,215.00	1,210.00	2,150.00	1,385.00	1,665.00	1,570.00	12,275.00	235.00	355.00	295.00	225.00	1,155.00	1,490.00	475.00	5,025.00	3,375.00	655.00
On Hand Oty	1	1	1	П	н	н	н	1	н	1	н	н	н	П	н	н	1
Wt. (lbs)																	
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	N/A	N/A	N/A	N/A	N/A	From Offshore Specialty Fabricators in Houma	Eugene Island Block# 212 "A"	Eugene Island Block# 212 "A"	Eugene Island Block# 212 "A"	West Cameron Block# 165 "A"	Green Canyon Block# 65 "A"	High Island Block# A376 B	High Island Block# A376 B	High Island Block# A595 "CF"	Main Pass Block# 140-A	/ermilion Block# 60- A	West Cameron Block# 68-A
Item Description	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	30" X 10' X 1480 W.P. Horizontal Separator with Skid	One Dual Meter Run Skid with Pig Traps	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	30" x 4' x 250 WP Vertical Scrubber Vessel w/Skid	Line Heater/Reboiler Package 8' W X 22' 6"L X 10' 1" T	3-Vapor Recovery Stands	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	1-Pallet of Used Spool Piping	way with ails, 1-Caged Access; 8. 2-Small Deck ion/Work ms	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	Two (2) Plate Heat Exchanger Skids	ter Cell	1-Verticle Water Skimmer Vermillon Block# 60- Vessel with Skid (60" x 12" x 15,000#) (MBM- 1800)	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation- Serial# MCO-2076)
Location	Lot No. 102	Lot No. 103	Lot No. 104	Lot No. 105	Lot No. 106	Lot No. KK	Lot No. CCC	Lot No. DDD	Lot No. EEE	Lot No. 107	Lot No. 108	Lot No. 109	Lot No. 110	Lot No. 111	Lot No. 112	Lot No. 113	Lot No. 114
Serial No.																	
Item Number																	
Facility Owner	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.
Facility	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette

Net Value	865.00	1,435.00	1,775.00	3,545.00	315.00	763.87	1,291.85	622.75	1,236.43	5,545.13	8,525.00	62,000.00	51,150.00	1,433.75	1,085.00	4,495.00	4,805.00	15,887.50	8,525.00	8,525.00	8,525.00	1,162.50	775.00
%IM	%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	865.00	1,435.00	1,775.00	3,545.00	315.00	763.87	1,291.85	622.75	1,236.43	5,545.13	8,525.00	62,000.00	51,150.00	1,433.75	1,085.00	4,495.00	4,805.00	15,887.50	8,525.00	8,525.00	8,525.00	1,162.50	775.00
On Hand Otv T	П	Н	Т	П	179	1	84	81	107	1	1	н	н	1	1	П	1	1	П	П	1	П	1
Wt. (lbs)										7,155	11,000	80,000	000'99	1,850	1,400	2,800	6,200	20,500	11,000	11,000	11,000	1,500	1,000
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name	West Cameron Block# 68-A	West Cameron Block# 68-A	West Cameron Block# 68-A	East cameron Block# 320-A																			
Item Description	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	1-Vertical Vent Scrubber Package with Skid (MBF- 2401) (30" X 10' X 22,000#)	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	Handrails	10 FT. LONG LADDER CAGES	12'-6" LONG LADDER CAGES	10 FT. LONG LADDERS	20 FT. LONG LADDERS	ASSY, TREE CAP, BP TROIKA	ASSY, RIG TEST SKID,	CONV. ASSY, SUBSEA	ASSEMBLY, 5" X 2"-10M SPOOLTREE.	ASSY, TREE CAP SHIPPING SKID	ASSY, HUB, 4" WELL TERMINATION,	ASSY, TREE TRANSPORTATION SKID, BP	TEST STUMP BODY, TREE FAT SKID,	ASSY, COMPLETION GUIDE BASE, STM-15	ASSY, MCPAC CONNECTION TOOL, SHELL	ASSY, MCPAC CONNECTION TOOL, SHELL	ASSY, TREE RUNNING	ASSY, TUBING HANGER RUNNING TOOL	ASSY, TUBING HANGER, STM-15,
Location	Lot No. 115	Lot No. 116	Lot No. 117	Lot No. 118						ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	ATS - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR
Serial No.										11233630-1	2659561170	400257303-01	110598733-1(RR1)	96101817050	45256012-5	11227730-01	11171617-1	11384318-1	11197244-1	11199037-1	964534560	265340930	11286013-17
ltem Number										2124118-01	2124617-01	2124117-07	2273013-01	2124123-01	2124145-01	2141833-01	2124836-01	2124641-01	2098861-02	2098861-02	2124119-01	2124129-01	2124128-01
Facility Owner	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Acadian Contractors, Inc.	Viking Fabricators, LLC	Viking Fabricators, LLC	Viking Fabricators, LLC	Viking Fabricators, LLC	Viking Fabricators, LLC	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls
Facility	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Acadian - Lafayette	Viking - Henderson	Viking - Youngsville	Viking - Youngsville	Viking - Youngsville	Viking - Youngsville	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette

Net Value	232.50	232.50	697.50	1,162.50	775.00	1,937.50	38.75	38.75	1,162.50	15,000.00	1,550.00	155.00	155.00	155.00	155.00	155.00	193.75	193.75	85.25	1,550.00	1,550.00	1,162.50	139.50	139.50	139.50	155.00	116.25
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	232.50	232.50	697.50	1,162.50	775.00	1,937.50	38.75	38.75	1,162.50	15,000.00	1,550.00	155.00	155.00	155.00	155.00	155.00	193.75	193.75	85.25	1,550.00	1,550.00	1,162.50	139.50	139.50	139.50	155.00	116.25
On Hand Oty	1	1	1	1	Н	П	1	Н	1	1	Н	1	1	н	1	1	1	П	1	1	Н	1	П	1	1	1	1
Wt. (lbs)	300	300	006	1,500	1,000	2,500	20	20	1,500		2,000	200	200	200	200	200	250	250	110	2,000	2,000	1,500	180	180	180	200	150
MOU	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name																											
Item Description	ASSY, TUBING HANGER HANDLING / TEST	ASSY, TUBING HANGER HANDLING / TEST	ASSY, LEAD IMPRESSION TOOL	ASSY, TUBING HANGER RUNNING TOOL	ASSY, DUMMY TBG HGR, STM-15. 4.06"	ASSEMBLY, TUBING HANGER, 5 IN NOM.	WIRELINE PLUG, 5.25" DIA. METAL AND	5.250" WIRELINE PLUG 'HH' TRIM WITH	ASSEMBLY, INTERNAL TREE CAP, 10K WP	TROIKA TOOL SHED	ASSY, CLAMP, W/ SEAL PLATE, 10"	SEAL PLATE, 4" WELL & MANIFOLD	BODY, HUB, 10" FLOWLINE TEST STAND	BODY, HUB, 10" FLOWLINE TEST STAND	GASKET, AX - 18-3/4" 10/15M 316 SS	ASSY, CLAMP, W/SEAL PLATE. 4" WELL	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	CLAMP, 10" FLOWLINE/ PIGGING LOOP/	CONVERSION BLANKING SEAL PLATE, 4" WELL	CONVERSION BLANKING SEAL PLATE, 4" WELL	CONVERSION BLANKING SEAL PLATE, 4" WELL	ACCESS STAND, G2 TUBING HANGER RUNNING	SEAL PLATE, 4" WELL & MANIFOLD				
Location	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	TOOLSKID - OUTDOOR	CPB 077 - INDOOR	CPB 077 - INDOOR	CPB 077 - INDOOR	CPB 078 - INDOOR	~	TRI 168 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 170 - INDOOR	TRI 171 - INDOOR	TRI 171 - INDOOR	TRI 171 - INDOOR	TRI 172 - INDOOR	TRI 172 - INDOOR	TRI 172 - INDOOR	TRI 174 - INDOOR	TRI 174 - INDOOR	TRI 174 - INDOOR	TRI 174 - INDOOR	TRI 174 - INDOOR
Serial No.	2659561200	2659561190	265956120(RR2)	266013010	11186901-01	110357224-01	45353783-01-01	4500436775-2-1	110407008-1	96953428110	111802674	11170112-05	11170112-06	11170113-05	11363037-01	11170113-04	45284821-04	45284821-01	4503010723-1-1	96111219520	96111219570	4502534448-01-01	4504055507-02-01	4504055507-01-01	4504055507-03-01	4501742451-1-2	11170113-01
Item Number	2124135-01	2124135-01	2018904-01	2124129-01	2124139-01	2055294-12	2748033-01	2749898-01	2055296-02-01	60007268	2124147-04	2124581-01	2124581-01	2124581-01	2124581-01	2124581-01	2124159-01	2124159-01	041700-47	2124147-01	2124147-01	2141279-01	2124581-06-02	2124581-06-02	2124581-06-02	2142930-01	2124581-01
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette

Net Value	116.25	116.25	116.25	116.25	116.25	116.25	116.25	116.25	387.50	310.00	232.50	116.25	116.25	155.00	155.00	1,550.00	1,550.00	23.25	23.25	85.25	85.25	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	116.25	116.25	116.25	116.25	116.25	116.25	116.25	116.25	387.50	310.00	232.50	116.25	116.25	155.00	155.00	1,550.00	1,550.00	23.25	23.25	85.25	85.25	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50
On Hand Qty	1	1	1	1	1	1	1	1	1	1	4	1	1	1	1	1	1	1	1	1	1	П	1	1	П	П	1	1	1
Wt. (lbs)	150	150	150	150	150	150	150	150	200	400	300	150	150	200	200	2,000	2,000	30	30	110	110	20	20	20	70	70	20	70	20
MON	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	E	EA	EA	EA	EA	EA	EA						
Project Name																													
Item Description	SEAL PLATE, 4" WELL & MANIFOLD	SEAL PLATE, 4" WELL & MANIFOLD	SEAL PLATE, COATING ON OD ONLY	SEAL PLATE, 10" FLOWLINE JUMPER	SEAL PLATE, 4" WELL & MANIFOLD	END PLATE, MANDREL RETAINER,	MANDREL, RETAINER SLEEVE,	ANNULUS LOOP, 2.875 O.D. X 2.125	BODY, 4" PRODUCTION STAB,	RETAINER PLATE, MASTER VALVE BLOCK	SUB-ASSY, BOP SPANNER JOINT, 7.625"	UPPER ADAPTER, BOP SPANNER JOINT,	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	AX GASKET, 11"- 5M/10M#, ST/STL WITH	AX GASKET, 11"- 5M/10M#, ST/STL WITH	AX-VX GASKET	AX-VX GASKET	GASKET, 10"-15M, SEAL PLATE, MCPAC										
Location	TRI 174 - INDOOR S	TRI 174 - INDOOR S	TRI 175 - INDOOR R	TRI 175 - INDOOR	TRI 175 - INDOOR	TRI 175 - INDOOR B	TRI 175 - INDOOR	TRI 175 - INDOOR S	TRI 175 - INDOOR S	TRI 176 - INDOOR A	TRI 176 - INDOOR P	TRI 178 - INDOOR 5	TRI 178 - INDOOR 5		TRI 178 - INDOOR	TRI 178 - INDOOR G	TRI 178 - INDOOR P												
Serial No.	11410124-01	11170112-02	4503345734-01-02	4503345734-01-03	4503345734-01-04	4503345734-01-01	4502533058-01-01	11251434-01	450605865-1	450605849-1-1	NS201604020729021	450604006-1	450605858-1	11328834-01	11322641-01	400297648	11213146-1	400133273	400133274	175670-1	175670-2	45434247-8	45434247-6	45434247-3	45434247-11	45445642-3	45445642-2	45445642-1	45438628-1
Item Number	2124581-01	2124581-01	2124581-07	2124581-07	2124581-07	2124581-07	2124581-03	2124581-01	2124586-01	2124584-01	2124535-01	2124624-01	2124585-01	2156742-01	2156773-02	2124147-01	2124147-01	041700-09-01	041700-09-01	2098477-01	2098477-01	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls						
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette						

Net Value	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	465.00	3,875.00	2,325.00	775.00	116.25	116.25	38.75	271.25	271.25	77.50	38.75	38.75	387.50	6,587.50	1,550.00	1,550.00	6,200.00	82,625.00
%IM	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	465.00	3,875.00	2,325.00	775.00	116.25	116.25	38.75	271.25	271.25	77.50	38.75	38.75	387.50	6,587.50	1,550.00	1,550.00	6,200.00	82,625.00
Oil naild Oty Ti	1	П	1	П	1	1	1	1	1	1	П	1	1	н	1	1	1	1	1	П	н	н	Т	1	1	1	1	1 8
wt. (lbs)	20	70	20	70	50	20	20	50	20	50	009	2,000	3,000	1,000	150	150	20	350	350	100	20	20	200	8,500	2,000	2,000	8,000	
NOM	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name																												
Item Description	GASKET, 10"-15M, SEAL PLATE, MCPAC	6" Gasket Sealing Ring	GASKET W/ O-RING, 10"- 15M SEAL	GASKET, 10"-15M, SEAL PLATE, MCPAC	GASKET, 10"-15M, SEAL PLATE, MCPAC	GASKET, 10"-15M, SEAL PLATE. MCPAC	GASKET, 10"-15M, SEAL PLATE, MCPAC	ASSY, TUBING HANGER ADJUSTMENT STAN	ASSY, TREE CAP RUNNING TOOL, BP	Troika Dummy Control Pod	SHELL DUMMY CONTROL POD SHIPPING SKID	HANDLING TOOL ASSY, TREE CAP & TREE	HANDLING TOOL ASSY, TREE CAP & TREE	LIFT SUB, 1.50" NOM SHACKLE X	ASSY, TEST HUB, 10" FLOWLINE /	ASSY, TEST HUB, 10" FLOWLINE /	ASSY, DEBRIS CAP, 18- 3/8" OD MCPAC	ASSY, ROV RETRIEVABLE DEBRIS/TEST	ASSY, ROV RETRIEVABLE DEBRIS/TEST	ASSY, COMBINATION (TREE/TREE CAP)	ASSY, 3-1/16-15M MONOBORE TUBING	ASSY, TOOL STORAGE & SHIPPING SKID	ASSY, TOOL STORAGE & SHIPPING SKID	ASSY, TREE CAP, BP TROIKA	Waukesha Engine L7042 GSI			
Location	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 178 - INDOOR	TRI 180 - INDOOR	TRI FLOOR - INDOOR	TRI SHED - INDOOR	TRI SHED - INDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	TRI-SHELL - OUTDOOR	
Serial No.	45445642-4	961276244180	45424496-2	45434247-01	45424796-01	45424796-06	45434274-02	45424796-04	45424796-03	45445642-04	2659561110	26-1567	9523237807360	9523237807390	9624280360	2657807220	9624280370	11196376-1	11210778-1	961276650350	1276650650	1276650660	9523237807220	11324065-01	9523237807330	9523237807340	11278658-1	Serial.# WPI317
Item Number	2124579-02	501040-1	2124579-04	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124579-02	2124134-01	2099720-02	60031311	60031470	2123000-01	2123000-01	2123738-01	2099099-03	2099099-03	2035504-02	2035519-01	2035519-01	2156132-01	2156145-01	2124137-01	2124137-01	2124118-01	
Facility Owner	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls	Linear Controls
Facility	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette	Linear - Lafayette

Net Value	51,250.00	100.0% 43,765.00	100.0% 43,765.00	24,315.00	100.0% 24,315.00	395.00	598.00	400.65	555.67
WI%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Total Value	51,250.00	43,765.00	43,765.00	24,315.00	24,315.00	395.00	298.00	400.65	555.67
On Hand Qty T	1	1	1 '	н	1	106	-	10	35
(Wt. (lbs)									
UOM	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name									
Item Description	Waukesha Engine L3711	Waukesha Engine F1905	Waukesha Engine F1905	Waukesha Engine F1197	Waukesha Engine F1197	1" x 3' x 20' Galvanized Grating	1-1/2" x 3' x 20' Galvanized Grating	1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating	1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating
Location									
Serial No.	Serial.# 48799	Serial.# 1029776	Serial.# 218794	Serial.#396632	Serial.# 362530				
Item Number						357501	333963		
Facility Owner	Linear Controls	Whitco Supply	Whitco Supply	Express Supply & Steel	Express Supply & Steel				
Facility	Linear - Lafayette	Whitco - Broussard	Whitco - Broussard	Express - Fourchon	Express - Fourchon				

Facility	Facility Owner	ji.	Serial No. Location		Project Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost	Total Value WP% Net Value
Deepwater Warehouse	Fieldwood	04558.A	BW-R4-2	iorque non with Caliuration set. Assy, Choke Insert, CC40SR, CV=300		INDINDERNAWA	EA	1 1	35854.02	35854.02
Deepwater Warehouse	Fieldwood	04564.8	MW-R2-FL	Assy, internal Tree Cap, 10M	142981	MC 782 2 DANTZLER COMPLETION	¥3	0	45523.37	0
Deepwater Warehouse	Fieldwood	04627.8	DWW-YARD-C-VAN CPIU 0301122261	PLUG, ELECTRICAL;TYP:EFL-SPARE 9WAY SPCL FEAT: LEAD 275 FT			EA	0	5378.1	0
Deepwater Warehouse	Fieldwood	04630.A	BW-R3-3	TOOL, TYPE: CVC OVER-RIDE, MFG: CAMERON, PN: 2166761-02 REV 01, APPLI: FOR CAMERON VERTICAL CONNECTION (CVC) SYSTEM			EA	-	143.41	143.41
Deepwater Warehouse	Fieldwood	04631.C	MR-5-E DWW-YARD C-VAN HIXU 616220	TOOL, SETTING:MFR:CAMERON,PN:2166877-03,TYP MANUAL LOCKOUT		MC 782 DANTZLER	EA	0	35,855	0
Deepwater Warehouse	Fieldwood	04651.A	OCCUPATION OF DESCRIPTION OF DESCRIP	Assy, 6", 10K CVC Connector, 6.625 OD	143096	DEVELOPMENT LL	EA	2	142590	285180
Deepwater Warehouse	Fieldwood	04651.A	DWW-TAND-CAN USED	Assy, 6", 10K CVC Connector, 6.625 0D	137897	FEED WORK	EA	0	126000	0
Deepwater Warehouse	Fieldwood	04651.A	DWW-YARD C-VAN HLXU 616220	;0; Assy, 6", 10K CVC Connector, 6.625 0D			EA	0	134850.33	0
Deepwater Warehouse	Fieldwood	04651.8	DWW-YARD C-VAN HLXU 61622 6	0- Assv. 6". 10k CVC Connector. 6.625 0D			EA	0	121174.8	0
Deepwater Warehouse	Fieldwood	04651.8	BW-AREA 1	Assy, 6", 10K CVC Connector, 6.625 OD				1	0	0
Deepwater Warehouse	Fieldwood	04652.A	BW-R9-FL	HUB, TYPE: ASSEMBLY, MFG: CAMERON, PN: 2366393-62, APPLICATION: FOR FZ2 AND RECENER STRUCTURE			EA	2	62806.32	125612.64
Deepwater Warehouse	Fieldwood	04760.A	MR-3-E	GASKET, RING JOINT; CODE: S-AX, MATL: MS, NO M SZ: 6I N, CL: 10000PSI, STD: PSL 2-4, MFR: CAMERON, PN: 2035804-07			EA	1	4201.68	4201.68
Danmuster Wambuise	P. C. L. C.	Λ 97.7λΛ	TINOGS. CIS AV. WANT		1 273675	MC 948 4 GUNFLINT	V 1	***************************************	OCC 9 F	0000
Deepwater Warehouse	Fieldwood	08427.A	DWW-YARD C-VAN HJCU 1339199			2	K 43	1 0	376.4670588	0
Deepwater Warehouse	Fieldwood	08919.A	MW-10-2	GASKET, RING JOINT, CODE: W. 2, MATL. 55, MATL. 65, MATL. 65, MATL. 65, MATL. 65, MATL. 65, MATL. 65, MATL. 66, MATL. 65, MATL	AFE FW193004	TROIKA		2	0	0
Deepwater Warehouse	Fieldwood	08919.A	MW-AREA 6	J:WELLHEAD (SIZE: 18-3/4	139057	MC 948 GUNFLINT DEVELOPMENT	EA	0	4352	0
Deepwater Warehouse	Fieldwood	08919.A	MW-AREA 6	GASKET, BING JONIT/CODE:VX-2/AATL:SS/AATL IG/316.CL:GOODPS/COMPRING:HYCAR INSERTSAPPL:WELLHEAD (SIZE: 18-3/4 IM/MR:VETCO GRAY,PN:111272-1,ECMODELMS-700		MC 782 1 DANTZLER COMPLETION	EA	0	4352	0
Deepwater Warehouse	Fieldwood	08920.A	MW-AREA 6	GASKET RING JOHNT/CODE;VX-2/VT-2/MATLES,MATL GR316,CL1500DPSJ,APPUWELLHEAD (SIZE: 18-3/4 IN),MFR:VFTCO GR47,PN 1410381-2,EQ MODELMAS-700		MC 782 1 DANTZLER COMPLETION	EA	0	7995.95	0
Deenwater Warehouse	Fieldwood	08920 A	MW-AREA 6	GASKET, RING JOINT; CODE: VX-2/VT-2, MATLLSS, MATL GRAZIG, CLISOODSIS, APPLING LIFED, [SJZE: 18-3/4 IN], MFR: VETCO GRAY, PH-1109-13, JE for MODEL MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	Ą	c	7995 95	
Deerwater Warehouse	Fieldwood	12161 A	MW-R10-EI	CAP,TYP:INTERNAL PRESSURE,APPLN:SUBSEA INTERNAL WELLHEAD TREE MER CAMERON DM:21:8073-9-09	143.096	MC 782 DANTZLER	4		00008	0000
Deenwater Warehouse	Fieldwood	13246.A	PLIP IOINT RACK-FI DOR	COUPLING, OCTG;NOM SZ:4-1/2IN,WT:12.60Ib/ft,MATL GR:13CR80,TOP CONN			FA	1	433.08	433.08
Deepwater Warehouse	Fieldwood	13286.A	PR-R1-2	KIT,COMPRISING-SPLICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC- R,REF:90043-000-00001	139991	MC 698 1 BIG BEND FEED COMPLT	EA	0	12500	0
Deepwater Warehouse	Fieldwood	13286.A	PR-R1-2	KIT,COMPRISING SPLICE (SIZE: 3/4 IN),MFR. SCHLUMBERGER,MN.EDMC-RREFG90043-0000-00001		MC 782 1 DANTZLER COMPLETION	EA	0	12500	0
Deepwater Warehouse	Fieldwood	1349.A	MR-3-C	Bind Ping, Compensating: For the 10K hangers, Mioy 718 Compensating Blind Piston Top Assembly, 2 x 1,6 cu.in. Expansion Chambers; Material Number, PSQ25-21.		MC 698 1 BIG BEND FEED COMPLT	EA	9	23533	141198
Deepwater Warehouse	Fieldwood	13798.A	05-41-53	CARD, ELECTROWNCT-PP-1: CHANNEL SUBSEA INTERFACE, FUNCTIOWN HOLE PRESSURE AND TEAPERATURE GALGE (B), TEAP RAGEZO TO 3F HOAGEGO-FMA, LAMF SES, CHLUMBENGER, RAMRAWELWARTCHER, BRAND: UNKNOWN EQ. WOODE 1:58 FIRE SEIG.	143096	MC 782 DANTZLER DEVELOPMENT LL	EA	1	11500	11500
Deepwater Warehouse	Fieldwood	13798.A	05-41-53	CARD, ELECTRONNCT-NP-1: CHANNE L'SIBSEN INTERACE, FUNC-DOWN HOLE PRESSURE AND TEMPERATURE GALJGE (BJ, TEMP RNGE: 20 TO 3F HONAGE GARDAL, ANT ESTE CHLUMBERGER, MRE, WELLWATTCHER, BRAND: UNKNOWN EQ. MODEL SERIES SELS.	139351	MC 698 BIG BEND EXECUTE AFE	EA	1	11500	11500
Deepwater Warehouse	Fieldwood	13799.A	PR-R1-2	CONNECTOR, ELECTRICALCONDCTS SZ.16-18AWG,MFR.EXPRO, PN:DHCE-A51-BQ- 015-001-HH,MFR:TRONIC,BRAND:UNKNOWN	142980	MC 782 1 DANTZLER COMPLETION	EA	0	6962.5	0
Deepwater Warehouse	Fieldwood	14397.A	DWW-YARD				E	0	3.738570732	0
Deepwater Warehouse	Fieldwood	14541.A	DWW-YARD C-VAN HICU- 1481372 DWWW-YARD C-VAN 407189.0				EA	2 1		35766.455
Deenwater Warehouse	Fieldwood	14862.A	WR-1-D				Α.	O	1417.75	
Deerwater Warehouse	Fieldwood	4 36031	RW.ABFA 3	CENTRALIZER, CASING,TPP:SPRING,CASNG NOM 52.22IN,CONN TYPE:STRAIGHT ATCH ON BOWN TPPLEAW WELDED/SPCT (FERTR'SROW) 00:29-5/8 IN MREWAET HEREDRID DAY 11072737/573157 MAK-CERIES 578	203389	MC 339 SILVERGATE		7.6	201	2962
Deerwater Warehouse	Fieldwood	4 96051	RW-ABEA 3	CENTRALIZER, CASING,TPP:SPRING,CASNG NOM 5222IN,CONN TYPE:STRAIGHT ATCH ON BOWN TPPLEAW WEIDEDS/PCT FERTRISHOW 00:29-5/8 IN MREWAET HEREDRID DAY 1107273/757157 MAK-CERIES 578	201560	GC 40 02 Katmai 2		; u	201	170
Danwater Washouse	Figure	17709 A	MBLGENERAL	PLUG, WIRELINE, F/CAMERON 5.250 IN TUBING HANGER, CAMERON PN:2749898-		MC 782 DANTZLER		-	52100	22100
Deepwater Warehouse	Fieldwood	17946.A	DWW-YARD C-VAN HJCU 1339199	55 Wellhead, SEAL ASSEMBLY, 22" X 16" BIG BORE II, WEIGHT SET METAL TO METAL SEAL, RATED 6,500 PSI, H2S SERVICE DRIL QUIP PN:2-403134-02			EA	0	23000.35	0
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	FLANGETPP-WELD ON JANTIL-SS, SPCL FERT ALLOWG NISTALLATION OF SLOPE INDICATOR MOUNTING BRACKET, PER NOBLE OP GSG4.01, APPLIWELLHEAD (SIZE: 36 NI)MFRDBIL-QUIP PRI 2-401350-03			EA	0	2179.220417	0
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	FLANGETPFWEID ON, MATLES, SPCI. FEAT, SALLOWS. INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE OP GGO4.01, APPLIWELLHEAD (SIZE: 36 NI), MFR. ROBIL. QUIP, PRI. 2-401350-03.	203389	MC 339 SILVERGATE DRL	EA	0	3275.9	0

Facility	Facility Owner	Item Number S	erial No. Location	Item Description	bject Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Len	gth Average Cost Tota	Total Value W/% Net Value
			DWW-YARD C-VAN HJCU	FLANGE,TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE IN DICATOR, MOUNTING BRACKET, PER NOBLE QP QSQ4.01,APPLI:WELLHEAD		MC 948 4 GUNFLINT	*********			
Deepwater Warehouse	Fieldwood	18082.A	1339199	(SIZE: 36 IN), MRF.DRIL-QLUP, PN.2-403.35-0-3 FLANGE,TYP: WELD ON, MATI. 5S, SPCL. FEAT.ALLOWS INSTALLATION OF SLOPE	144040	D&E	EA	0	3255	0
Deepwater Warehouse	Fieldwood	18082.A	DWW-YARD C-VAN HJCU 1339199	IN DICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	201560 GC	GC 40 02 Katmai 2	EA	0	3329.76	0
Deemster Warehouse	Fie Mycood	18083 A	BW-RS-FI	VALVE, BALL;OPRTDROV HANDLE, CONN 1 SZ-AN, CONN 1 TPENNT, CIS.100993, SOCI. FEATRS;PIPE, INPAMMER UNION, O-600 PSI PRESSURE GAUGE, EVERY (4) VALVES, APPLISS WELLHEAD, MFR.DRIL-QUIP, PN. 2- 901-256-J0.			Ā	-	2053 607214 205	2053 6072714
Deemster Warehouse	Fieldwood	18/183 A	DWW-YARD C-VAN HJCU 1330199	VALVE, BALLOPRTORROV HANDLE, CONN 1 SZ-AN, CONN 1 TYPE, NPT, CLS.1000PS, SPCL FEATRS.PIPE NIPPLE, HAMMER UNION, Q-600 PSI PRESSURE GALUE, EVERY (4) VALVES, APPLISS WELLHEAD, MRE: DRILL QUIP. PN 22- 904-264-07.			4 B	U		C
Deemster Warehouse	Fieldwood	18083 A	DWW-YARD-C-VAN CQLU667225	6			44	·	2053 607214) 6
Deepwater Warehouse	Fieldwood	18087 A	DWW-YARD C-VAN HJCU 1339199	SWEDGE, CROSSOVER, 22" X 1.000" W.T. BWP DOWN BY 22.130" X .750" W.T. BWP SMEDGE, CROSSOVER, 22" Y 1.000" W.T. BWP DE RICHOLIN PN:2-404391-07, PER NOBLE QP Q504.01			EA	0	5075.488889	0
Deepwater Warehouse	Fieldwood	18089.A	DWW-YARD C-VAN HJCU 1339199	SS Welhead, SEAL ASSEMBLY,22" X 18" BIG BORE II, SS10/SS15, WEIGHT SET RESIUENT SEAL, RATED 5,000 PSI., DRIL QUIP PN:1-408455-05,MONO API 170, PRR NOBLE QP Q504.01			ΕĀ	0	37060.07286	0
Dee pwater Warehouse	Fieldwood	18097.A	DWW-YARD C-VAN HJCU 1339199	SS Welhead, SEALASSEMBLY, 189-34 SS15, ISB PSI, DUAL WEIGHT SET METAL. TO METAL SEALS, FOR HANGERS 13-3/8 AND SMALLER, INCLUBES OUT RELOCK RING, H2S SERVICE, DRILQUIP PRIZ-404/25-405, PER NOBLE OP 0.504.01.			EA	0	24382.81	0
Deepwater Warehouse	Fieldwood	18802.A	BW-AREA-3	CASING, OCTG;NOM 52.22 IN,WT 224.28 Ib/ft,WALL THK 1 IN,MATL GR X80,CONN TYPE S90M/MT,LG 60 ft			E	7.78	250.0515732 194	1945.401239
Deepwater Warehouse	Fieldwood	19122.A	DWW-YARD C-VAN HJCU 1339199	SS Wellinead, SFALASSEMBLY, 16" TYPE SS10/SS15, F/ 16" SJOPPLEMENTAL. HANGER, W/70DUNG HYDOGENATED NTRILE FELASTOMERIC SEAUNG ELEMENT, HZ SERVICE, DRIL CQUIP PNL2-ADO'S42-07			EA	0	23000.35333	0
Deepwater Warehouse	Fieldwood	19397.A	MR-1-A	DISK, INTERNAL PRESSURE RUPTURE(IPRD), RATED 5500 PSIG @ 150°F 3000 PSIG MIN BACK PRESSURE	144040	MC 948 4 GUNFUNT D&E	EA	2	4589.79	9179.58
Deepwater Warehouse	Fieldwood	19706.C	DWW YARD C-VAN HLXU 616220- 6	90- CAP, PIPE;SZ:GIN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	MC 139991 F	MC 698 1 BIG BEND FEED COMPLT	ЕА	r-d	25000	25000
Deepwater Warehouse	Fieldwood	19706.C	MW-R14-FL	CAP, PIPE;SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096 DE	MC 782 DANTZLER DEVELOPMENT LL	EA	-	25000	25000
Deepwater Warehouse	Fieldwood	19706.C	DWW-YARD C-VAN CPIU 0301120	CAP, PIPE;SZ:6IN, OPER PRESS:10000PSI, MFR:CAMERON, PN:2181629-14	143096 DE	VELOPMENT IL	EA	·	25000	25000
Deepwater Warehouse	Fieldwood	20177.A	DWW-YARD	THE LEASON OF THE THE STATE OF	- TAN 193004	5	K 4		4251.9	4251.9
Deenwater Warehouse	Fieldwood	20182 A	DWW-YARD C-VAN HICU- 1481377				Ą	-	6460.89	6460.89
Deepwater Warehouse	Fieldwood	20183.A	DWW-YARD C-VAN HJCU- 1481372				EA	F		14321.53
Deepwater Warehouse	Fieldwood	21764.A 23938.A	PUP JOINT RACK-FLOOR				EA AB	3		5437.25
Deepwater Warehouse	Fieldwood	23962.A	MR-5-D		139991 F	MC 698 1 BIG BEND FEED COMPLT	EA		181.06	181.06
Deepwater Warehouse	Fieldwood	23962.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING;INDUS STD:AS568 465,ID.17.9551N.PN:702645-46-52	810	KATMAI/ORLOV/GE NOVESA	EA	9	181.06	1086.36
Deepwater Warehouse	Fieldwood	23962.A	TRAINING ROOM 1	O RING;INDUS STD:AS568-465,ID:17-9551N,PN:702645-46-52	AFE FW580018	TMAI/ORLOV/GE NOVESA	EA	4	181.06	724.24
Deepwater Warehouse Deepwater Warehouse	Fieldwood	23972.A 24601.A	MR-5-D MW-AREA 5				EA	7	48.325	193.3 3065.94
Deepwater Warehouse	Fieldwood	24602.A	PUP JOINT RACK-FLOOR	SUB, X-OVER, 3.500, 9.30, SC-BTS8 BOX, X 3.500, 9.20, VFIL PIN, 12.5Ksi 13HC, (1.15 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C			ЕА	2	1626.485	3252.97
Deepwater Warehouse	Fieldwood	24602.A	PUP JOINT RACK-FLOOR	SUB, X-OVER, 3, 500, 9, 30, 5C-BTSB BOX, X, 3, 500, 9, 20, VFIL PIN, 12, 5Ksi 13HG; (1,1,5 FT) SUPERIOR ENERGY SERVICES PIN: 413, 35331.C	MC:	MC 782 2 DANTZLER COMPLETION	EA	9	2497.5	14985
Deepwater Warehouse	Fieldwood	26133.B	MR-GENERAL	POWER UNIT, ELECTRICAL, SUBSEA, MCS EQUIPMENT ASSEMBLY, AKER, PN: BB14-000748-78	140054	VK 917 POWER UMBILICAL	EA	0	18573	0
Deepwater Warehouse	Fieldwood	26537.A	MW-AREA 6	PUP JOINT, TUBING;NOM SZ:3-1/ZIN,WT:9.30Ib/ft,MATL GR:13CR110,CONN TYPE:BITS-8,TOP CONN TYP:BITS-8 BOX,BOT CONN TYP:BITS-8 PINI,G:6ft	MC: 143751 CI	MC 948 2 GUNFLINT COMPLETION/L	EA	2	5198	10396
Deepwater Warehouse	Fieldwood	26538.A	PUP JOINT RACK-TIER 5	PUP JOINT, TUBING;NOM 52:3-1/2IN,WT:9.30Ib/ft,MATLGR:130;CONN TYPE:BTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	MC: 143751 CI	MC 948 2 GUNFLINT COMPLETION/L	ΕA	ę	6618.25	6618.25
Deepwater Warehouse	Fieldwood	27308.A	MR-1-D	UNION;CONN SZ.1/ZIN,MFR.PETRO VALVE,PW.12 OM611	MC.	MC 782 2 DANTZLER COMPLETION	KA .	0	27818	0 (
Deepwater Warehouse	Piedwood	27308.A	MR-1-D	UNION:CONN SZ:1/ZIN;MITN:TEINO VALVE,FIV.ZOMUG.1	139991 F	MC 698 1 BIG BEND FEED COMPLT	A A		27818	o 0
Deenwater Warehouse	Fieldwood	27309.A	M8-2-2	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN. 120M631. REV.C			E E		1708 51	
Deepwater Warehouse	Fieldwood	27312.A	MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M991, REV.C.			E :	0	344.855	0
Deepwater Warehouse	Fieldwood	27313.A	MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.250 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA	0	302.4642857	0
Deepwater Warehouse	Fieldwood	27315.A	MR-1-C	UNION, TUBETYP:QUICK CONNECT,CONN 1 SZ.1/AIN,MFR:PETRO TECHNOLOGIES, PN:130/MZ01, REV H	MC.	MC 782 2 DANTZLER COMPLETION	Ą	0	1879.73	0
Deepwater Warehouse	Fieldwood	27315.A	MR-2-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR.PETRO TECHNOLOGIES, PR:130M.201, REV H POYL CONNECTOR 27 THE IN PETRO POTENTION COLOR PIN: 32M.801 BOLD			EA C	0	1224.165	0
Deepwater Warehouse	Fieldwood	27317.A	MR-2-C	PLIG, TESTITYPE, ASSEMBLY ZONN SZ:3/8IN, CONN TYPE: MINFT X TUBE, MFR:PETRO TECHNOLOGIES, PN:130M/681 REV E			C A	, 0	917.0166667	0
Deepwater Warehouse	Fieldwood	27319.A	MR-2-C	POTH CONNECTOR, 0.500 IN, PETRO TECHNOLOGIES, PN:: 130M891, REV B			EA	0	701.75	0

27489.A	7-5-BM	VOLUMENT CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL FOR THE PROPERTY SETS AND LOSG NET THE CONTROLL FOR THE CONTRO		5 5		20 C G C C	G
4	VERTICAL BACK	VALVE, SUBSURFACE SAFETYMENSCHULMBERGER, PN-LIQD395464, TYP SURFACE CONTROLLED, URBWY SAAT JD, NAT, TAS DB, PLIP, PRELES SASB STAT, DO. 7.437 IN COMP. TROLLED, URBWY SAAT JD PRIN, YEN WINKING PRES, DIOTO SI, MATERICH-1:0	MC 782 1 DANTZLER COMPLETION		, c	700004	
	CRTIER3	R S13			2	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	113440
27493.A	SMALL PARTS ROOM	GAUGE;TYP:TRIPLE,COMPRISING;TUBE/ANNUJAR/SNOPKEL, CABLE HEAD, EDMCR,MFR:SCHLUMBERGER, PN:100364655,MM:NPGG-EL,T-3	MC 782 2 DANTZLER COMPLETION	EA	0	168900	0
27494.A	DWW-YARD	CABLE, ELECTRICAL,TYP TUBING ENCAPSULATED,ARMR:INCOLOY 825, WALL THKO.035IN,MFR.SCHLUMBERGER,PVI.PA86039		E	12500	6.85	85625
27494.A	DWW-YARD	CABLE, ELECTRICAL;TYP:TUBING ENCAPSULATED,ARMR:INCOLOY 825,WALL THK:0.035IN,MFR:SCHLUMBERGER,PW:P486039	MC 698 1 BIG BEND 91 FEED COMPLT	F	12500	6.85	85625
27496.A	DWW-YARD	CONTROL LINE, HORBALLE, SIGNE, D. SOOR IN WT, INCOLOY 825 MATERIA, WEDED, FORCASULATED, TRANSAQUAFILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 4D10000000004_MSC 142380	MC 782 1 DANTZLER COMPLETION	F	0	12.568795	0
27498.A	DWW-YARD	CONTROL LINE HORBALLC, TRREE FATPANCE, (3 0.250H X.0056 IN WT, INCLOR 251 AMTERIAL, WELDE, BRACKSULATED, TRANSAQUA, FILED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 2C12C12C100044_MSC 142980	MC 782 1 DANTZLER COMPLETION	E	0	12.68605226	0
27560.A	SMALL PARTS ROOM	GAUGE:TYP:TRIPLE,COMPRISING:TUBE/ANN ULAN/SNORKEL, CABLE HEAD EDMC- R,MFR:SCH-UUMBERGER, PN:1400675006,MN:NPQG-EL, T-3	MC 782 1 DANTZLER COMPLETION	EA	0	186500	0
27614.A	CAN RACK FLOOR	MANDREI, SOUID GAUGE, 4.500, 13CR80, 15.50, BTS-6 PINX PIN, FOR NHQG-ED DUAL GAUGE SCHLUMBERGER, PN. 101284871		EA	eri	51550	51550
27615.A	SMALL PARTS ROOM	DUAL GAUGE ASSEMBLY, NPGG-ED,TUB/TUB, CABLE HEAD, EDMCR, SLB QCP SCHLUMBERGER, PN: 100482238	MC 698 1 BIG BEND 91 FEED COMPLT	D EA	0	112600	0
28038.A	PUP JOINT RACK-FLOOR	NIPPLE, LANDING,MFR:HALLIBURTON,PN:101831453,TPP.RPT,CONN TYPE YLD BTS- 8, BOX X PIN,ID 2.813 IN,OD 3-4/2 IN,MATL GR 13CR110,WT 9.30 Ib/ft	MC 698 1 BIG BEND FEED COMPLT	D	ĸ	3587	10761
28241.A	PUP JOINT RACK-FLOOR	PUP JOINT, CASING, NOM ZEZ-JZIN, WIT-ZOORID-PIT, MANTL GR.13GR. 1110, CLESAMMANUM VIED STRENGTH: 11XS, TOP CONN TPP:SLHT BOX, BOT SCONN TPP:SLH PRIJ, GZTL, APPLIJSET OF SPACEOUT PUPS, MFRISUPERIOR ENERGY SERVICES, PRI:TB_55,072,00+F=0.72.		EA	2	2344.48 4	4688.96
28364.A	DWW YARD C_VAN 429796-0	CENTRALIZER SUB, 13.625, 88.20, Q125, TSH 523, TYPE R3600 BST-33B, (12) BOW SPRINGS W/ 20.125 OVER BOW, BLACKHAWK, PN: 0.101468			15	11	129545.62
28367.A	DWW-YARD-C-VAN CCLU 667225		MC 339 SILVERGATE B9 DRL	EA	4	175	700
28371.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT;TPF:NON ROTATING, CASIG OV:17-7/8IN, CASIG WT:35-30b/L/maxtl GRP:110;CANN TPPETSH S21, MARTHER GRP:00 PNILATAGOLESTREADMOR / 2025/579, MANIATA		ΕA	FF	17553.52944 17553.52944	.52944
28375.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER SUB GUIDE SHOE, 11.875, 15.620 OD, 71.80, Q125, TSH 523, WEATHERFORD, MOD 549, PN: \$4900LQH523Q12A001 / 2075929		EA	1	6454.486667 6454.486667	186667
28376.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOTATO-RONN GATATING, CASAN GATATION TAYON THE STATE OF THE S		EA	ed	14321.54 14	14321.54
28378.A	DWW-YARD C-VAN HCU- 1481372	COLLAR, FLOAT, 9.875, 62, 89, Q125, TSH 523, NR (NOW-ROTAING), W/DOUBLE LARGE BORE TOW-ACTIVATED ALLIMMUM FLAPPREVALVE, W/AFU TUBE & 3.500 IN BALL, WEATHERFORD, MOD L47A0, PR: L47A0104F523Q12A002		EA	1	11155.26 11	11155.26
28381.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT;CASNG OD:13-5/8IN,CASNG WT:88.20lb/ft,MATL GR:TN125HC,CONN TYPE:TSH 523,MFR: WEATHERFORD		EA		12081.36 12	12081.36
28481.A	OS-R1-53	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T15-AC-01P- 000-00	MC 782 1 DANTZLER SO COMPLETION	R EA	2	4500	0006
28483.A	DWW-YARD	CONTROLLINE, SINGLE, LINE, 0.375, 0.065 WT, INCOLOY 825, WELDED, TRANSAQUA FILED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 301,000,000004 MSC	_		0	10.25	0
28581.A	DWW-YARD C-VAN HCU- 1481372		GC 40 1 KATMAI 21 DEEPENING DRL		-	4932	4932
28582.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT, 7.750, 46.10, Q125 NR, HYDL 523, 2-4 BPM, WEATHERFORD MOD M47A, PN: 1264171 140521	GC 40 1 KATMAI DEEPENING DRL		1	11395	11395
28622.A	PUP JOINT RACK-FLOOR	SUB X-OVER 4812 IN - 58A BOX X 4 500 IN, 12 750, BTS-8, PIN, 0.59 FT LG, 9KSI, 1442981	MC 782 2 DANTZLER COMPLETION	EA	2	1905	3810
28623.A	PUP JOINT RACK-FLOOR	SUB, DBL PIN W/ 4,500 IN, 12.75, BTS-8 BOX X 5,500 IN, 20,51HT, PIN X 3,500 IN, 9.3, BTS-8, PIN PKS1 13HCR, SUPERIOR ENERGY SERVICES PW: 413.45551C		EA	2	3097.795	6195.59
28695.A	MW-AREA 6	ASSEMBLY,TPP.NTENDAL TREE CAP,SPQ. FEATLOW, WITH 4.767 SSR PREP, MEC SEALS, ANDANTH-ROTATION KEP (SPRING ACTUATED), TEMP V. MATERIAL. CLASS E. PIL, CONNECTION TIPE: PILS, SIZE: 18-3/4 IN,MFR.CAMERON,PW.218209-04 AFE FW580018	KATMAI/ORLOV/GE B0018 NOVESA	EA	F	0	0
28695.8	MW-R15-FL	ASSEMBLYTPPANTENAL TRECAP, SPCI FEAT: JOM, WITH 4.757 SSR PREP, MEC SEALS, ANDANTH ROTATION KEY (SPRING ACTUATED), TEMP V, MATERIAL: CLASS EE-ML, CONNECTION TYPE: PLE-3, SIZE: 18-34 III, MFR: CAMERON, PN-2182093-04		EA	0	49420	0
28696.A	MRGENERAL	TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TTANIUM MITAL SEAL, CAMERON, PN: 2731385-01 142981	MC 782 2 DANTZLER COMPLETION	R EA	0	40530	0
28696.8	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TUBING HANGER, LOWER PLUG, 4,375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-011	2		1		55988.59
28697.A	MR-GENERAL	TREC CAP PLUG, INTERNAL, 4.767 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731384-01.	MC 782 2 DANTZLER COMPLETION	EA	0	20000	0

Cost Total Value W//6. Net Value 520.97 6772.61	642.2 7706.4		.63	082	732,012459			6250 6250	8250 8250	51550 51550	365000 365000	15837 15837	8149 16298	3835 3835	1320 1320	859.65 859.65	7015 7015	.87 8197.87	12588 12588	00	592.15 7105.8	00 00	0 0	333 22900	667 7450.466667	12550 0	18610 0	.25 2010.5	.07 33978.07
Length Average Cost	9	2313.63	2313.63	2741.724082	122.0020766	H	.9	0	80	51	365	15	80	e	1	854	7	8197.87	12	8197.87	.65	7120.2708	7120.2708	7633.33333	7450.466667	12	18	1005.25	33978.07
(lbs) On Hand Qty	12	0	0	0	٥	· v	2	e	П	ert.	e	r	2	et	Ę.	1	1	ed	el	F4	12	0	0	ന	ī	0	0	2	1
OM Condition Wt	EA	EA	EA	EA.	EA.	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	ĘŻ	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA
Project Name UC MC 782 1 DANTZLER COMPLETION E	MC782 1 DANTZLER COMPLETION	Ω.	MC 782 1 DANTZLER COMPLETION E	MC 782 1 DANTZLER COMPLETION	ER	LER	ER	MC 782 1 DANTZLER COMPLETION	MC 782 1 DANTZLER COMPLETION E	MC 782 2 DANTZLER COMPLETION	MC 698 1 BIG BEND FEED COMPLT	MC 782 1 DANTZLER D&E	MC 782 2 DANTZLER COMPLETION E	MC 782 2 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION	ш	MC 698 1 BIG BEND FEED COMPLT E	3	MC 698 1 BIG BEND FEED COMPLT E		MC 698 1 BIG BEND FEED COMPLT E			MC 782 2 DANTZLER COMPLETION E		MC 782 1 DANTZLER COMPLETION	MC 782 2 DANTZLER COMPLETION E	9	GC 40 02 Katmai 2
Project Number 142980	142980	139991	142980	142980	142980	142980	142980	142980	142980	142981	139991	138970	142981	142981	142981		139991		139991		139991			142981		142980	142981	13991	201560
PROTECTOR, TRUBNIC CLAMP VITTYPE DUAL CHAMMELS, IT CHAMMELLET TO PRIY JO 623 IN X 6423 IN (21) 643 IN X 6390 IN, PROTECTOR TO STRYJOG410 PRIY JO 623 IN X 6423 IN (21) 643 IN X 6390 IN, PROTECTOR #7.2 IN, CANNON, PM. 6000— #7.8167 PROTECTOR	SLEEVE, INSULATOR, POLYURETHANE TYPE FOR 6000-47-81/67 RPDCSVIT PROTECTOR, CANNON, PRI: 72386	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	TUBE, 9/16 IN MIM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 1200/421 REV R	TUBE, 9/16 IN MTM X 0.500 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130A/091 REV M	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE,W/DUAL CHAN/LTO R/LJ 0.433 EVCA-TEC,0.433 X 0.999 EVCA-R BUNDLE, (R) 0.430 X 0.799, 0.660 EVCA-R LINE,25.2 LENGTH, LCS,CANNON SERVICES, PN: 4500-4-81,677PC, DRW, 488, 499	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE, W/DUAL CHAN, ILTO RI (1), 6433 X 0.433 ENC. TECGA33 X 0.590 ENC. BUNDLE, [R) 0.410 X 0.790, 660 ENCAP LNES, 2.5.1 LENGTH, ILCS, CAMNON SERVICES, PN: 6000A-81/67PRDC DRW:NOB-503,504	CLAMP, TUBING, MID JOINT, ABOVE SAFETY VALVE, W/DUAL CHAN, (LTO R), (L) 04.33 X O.33 ERCAP-TEC, 04.33 X 0.990 ENCAP, BUNDLE, (R) 0.40 X 0.790,0.660 ENCAP LINE, 25 LENGTH, LCS, CANNON SERVICES, PN: 5500-A-81/67RPDC, DRW: NOB-505, 506	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T16-AC-015- 000-00	CONNECTOR, TEST, TRONIC QCP, PN: DHCE-T23-AA-015 000-00	MANDREL, SOLID GAUGE, 4 500, 13CR, 15.5 PPF, 95 KSI, BTS-G PIN X PIN, FOR NHQG-ED, DUAL GAUGE, SCHLUMBERGER, PN: 101284871	VALVE,TYP-FORMATION ISOLATION, CONN 1 SZ.7 813IN,CONN 2 SZ.3.7N,OD:9- 5/8IN,MATL GR.13CR,MFR.5CH,UMBERGER, PN:10053565,MN:FIV-II-9X	CROSSOVER, CASING,TOP CONN SZ.10-3/4IN,TOP CONN WT73 2.2lb/ft,TOP CONN TYP-HC, MAC. I, BOX,BOT CONN SZ.10-1/8RN,BOT CONN WT79 2.2lb/ft,BOT CONN TYP-SISE, PIN,MATI. GRTN-1.25/HCQ-125,LG:8ft	BLAST JOINT, S/C, 3.500 IN, 9.30, 3.859 OD, 13CR110, BTS-8, (20 FT.)	JOINT SPCI FEAT:SIZE: 3-1/2 IN, WEIGHT: 9.2018, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	CROSSOVER, CASING:TYP:SUB,TOP CONN \$Z:5-1/ZIN,TOP CONN WT:29:70lb/ft,TOP CONN TYP:VAM ACE PIN,BOT CONN \$Z:5-1/ZIN,BOT CONN WT:23.00lb/ft,BOT CONN TYP:BTS-6 PIN,MATL GR.13CR110,LG:4f1	JOINT TYP:COMBO, UPPERSPCL FEAT:SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	JOINT,TYP:COMBO, UPPER,SPCL FEAT: 51ZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	JOINT,TYP:COMBO, LOWER,SPCI. FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB/FT, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED PIN)	SLEEVE, INSULATOR, POLYURETHANE TYPE, 20 LBS, CANNON SERVICES, PN: 72051, DRW: NOB-476, FOR 7.000 IN X 5.50 IN VIT	CENRALIZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A	CENRAIZER SUB, 9.875 IV, 62.80 PPF, Q125.HC, TSH 523, IST-25, MODEL R3600, 8 BJACKHAWK, PR: 000594-A	JOINT,TYP:PRODUCTION TUBING,SPCL FEAT:SIZE: 3-1/2 IN, WEIGHT: 9.2 LB/FT, HYPER, MATERIAL GRADE: 13.CR110, CONNECTION TYPE: VAM FIL, TUNGSTEN CARBIDE COATED	GUDE SHOE, CENTRAUZER, 9.873 IN, 62.80W, HCQ-125, 549R HYD 523, 366 (0.171) BOWS, 13.500 IN OD, COMCENTRIC CEMENT NOSE W/6.68 IN D. AND 0.375 IN ALUMBAR, DRIFT 8.500/DO 10.625, WEATHERFORD, PN: 549R01QH523Q12A001	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-AS1- BQ-015-ALL-HN	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-AS1- BQ-015-ALLHN	CLAMP, TUBNG,MID JOINT,WJSTANDOFF,(LET TO RIGHT)11MMX11MM ENCAP TEC,0660M OD ENCAP CLUNE(LOWER),353 IN OD ENCAP CLUNE(UPPER),352 IN ENGTH,LOW CARBON STEEL,CANNON SERVICES,PN 5090-8-68PG1,53XT,DRAW NOBS358,536 B	SUB, RUPTURE DISC, 16,000 IN, 97.00, Q-125, HYDRIL 511, PIN X BOX X 4 FT W/2 PORTS 180 DEGREES APART AND EPRO DISKS INSERTED, RATED AT 1600 PSIG AT 150 DEGREES FARENHEIT W/ 7000 PSIG BACK PRESSURE
Location MW-R14-3	MW-R14-3	MR-1-C	MR-1-C	MR-1-C	MW-R14-3	BW-R5-3	BW-R5-3	OS-R1-S3	OS-R1-S3	CAN RACK FLOOR	DWW-YARD	BW-AREA 3	CR TIER 1	DWW-YARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	PUP JOINT RACK- TIER 1	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 5	PUP JOINT RACK-TIER 4	BW-R5-3	DWW YARD C-VAN 433422-0	DWW-YARD C-VAN 4661048- 400T—This C-Van Scrapped and sold to Louisiana Scrap 03/19/19	DWW-YARD	DWW-YARD C-VAN HJCU- 1481372	PR-R1-2	PR-R1-2	BW-AREA 2	BW-AREA 3
Seria I No.																													
Item Number 28734.A	28735.A	29149.A	29149.A	29150.A	29251.A	29253.A	29254.A	30007.A	30008.A	31062.A	31225.A	32774.A	32818.A	32821.A	32822.A	32822.A	33269.A	33270.A	33270.A	33271.A	33282.A	33294.A	33294.A	33413.A	33926.A	34130.A	34130.A	34449.A	34553.A
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dee pwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dee pwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	tem Number Serial No.	Location	Item Description	oject Number	Project Name	UOM Condition Wt. (bs) On Hand Qty L	ength Average Cost Total	Total Value WP% Net Value
Deepwater Warehouse	Fieldwood	35044.A	MR-1-A	DISK, TYPE: RUPTURE, EXTERNAL, MFG: FISK, PN: A9034-7, 1600 PSIG AT 150 DEG F W/7000 PSID MINIMUM BACK PRESSURE, APPLI: FOR HUNTING EQUIPMENT			EA	2	5268.85	10537.7
Deepwater Warehouse	Fieldwood	35048.A	DWW-YARD	JOINT;SPCL FEAT:NOMINAL SIZE: 5-1/2 IN, WEIGHT; 23 LB, MATERIAL GRADE: 13CR95, CONNECTION TYPE: VAM, FIL, WITH PRODUCTION TUBING (LG: 30 FT)	139991	MC 698 1 BIG BEND FEED COMPLT	EA	4	4396.5	17586
Deepwater Warehouse	Fieldwood	35536.A	DWW YARD C. VAN 429796-0	ASSEMBLY, CENTRALIZER, SUB 13.625 IN, R3600, BST-25, [14] BOW SPRING, 18.625 IN OVER BOW, TENRISH'DDRIL WEDGE 523, DOPELESS, 88.20 PPF, API 0135, BALCKHAWK, PN: 0101468			EA	00	8889.64444 71117.15556	7.15556
Deenwater Warehouse	Fieldwood	35536 A	DWW YARD C-VAN 433422-0	ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TRANISHYDRIL WEDGE 5.23, DOPELESS, 88.20 PPF, API 18.525 IN CATS BLACKHAWK PN: 0701 468			FΑ	-	8889 644444 8889	88.89 64.44.44
December Warehouse	00000000000000000000000000000000000000	35537 A	BWABEA 2	Carat, DECOMMENT THE STATE OF THE RESERVE THE STATE OF TH	MC	MC 948 4 GUNFUNT	<	۲		25.340 5,6000
		55557 A	C AND A MIC	CHITCH TRAILTER, SUB, 11.875 IN, R3600, BST-25B, (L2) BOW SPRING, 16.790 IN OVER BIOW, TRAARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK,			5	N to		000000000000000000000000000000000000000
Deepwater Warehouse	Fieldwood	35537 A	BW-AREA 3	TH. JULIAS. CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARSHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q12S, BJACKHAWK, PN. OLO1781	MC	MC 339 SILVERGATE DRI	¥ 4	0 0	12205.20556.2441	24410,41111
One of the state o	Pool State of the	2000 A	OLGO FORM ADDRESS OF THE PROPERTY OF THE PROPE	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW THARAISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, BOW THE TRANSPERSON OF THE STATE OF THE ST			V.	L	1	03.72.00
Deepwater Warehouse	DOOMOOD HELD MANDOOD	355.36.A	DWW YARD C-VAN 402109-0	TH. JULLAND. CENTRALIZER, 5UB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARSHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PPP. API Q125, B	MC MC	MC 339 SILVERGATE	EA FA	4		403/1.30
Deenwater Warehouse	E Pictoria	35538 A	DWW YARD C-VAN 402189-0	CHITTERLIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRII WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISHYDRII WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE LESS, 62.80 PPF, API Q125, BLACKHAWK, BOW, TENARISH WEDGE 523, DOPE TO THE STANK WEDGE 523, DOPE TO THE STAN		MC 782 2 DANTZIER	S 4	2 4		17711.84
Deenwater Warehouse	Fieldwood	35538 A	DWW-YARD-C-VAN 045905	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER PRO, TIERVARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PROM, TIERVARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PROM, TIERVARIA SUB, API Q125, BLACKHAWK, PROM, TIERVARIA S		GC 40 02 Katmai 2	. 4			1771184
Deepwater Warehouse	Fieldwood	35650.A	MR-5-D	RING;TYP:ERPANDING NO-GO,D:5-1/41N,APPLN SSR WIRELINE ISOLATION SLEEVE,MFR:CAMERON,PN 2748112-01			EA	1		1782.95
Deepwater Warehouse	Fieldwood	36234.A	PUP JOINT RACK-FLOOR	PLUG, BULL; NOM SZ-3-1/ZIN, CONN TYPE/NAM FLL BOX, WT-9. Z0Ib/ft, MATL SGN-13-HCV, SQC-FLE FLYOD IV, MINIMALM YELD STRENCH: 1.35 SGN-PRICE PREROY SERVICES, PN4.33. SS349C	139991	MC 698 1 BIG BEND FEED COMPLT	EA	2		2485
Deepwater Warehouse	Fieldwood	36235.A	PUP JOINT RACK-FLOOR	PLUG, BULL,NOM 8225-1/2IN,CONN TYPESLHT BOX,WT;30 001b/ff,MATL GR13HCR,SPCL FEAT:0D: 6.062 IN, MINIMUM YELD STRENGTH: 15 KSI,MFR:SUPERIOR ENERGY SERVICES,PN:413.55019C		MC 698 1 BIG BEND FEED COMPLT	EA	2		3340
Deepwater Warehouse	Fieldwood	38048.A	DWW-YARD DWW-YARD C-VAN HJCU	PUP JOINT, 10.125 IN, 79.224, HCQ-125, HUNTING, SLSF, PIN X BOX, (18 FT) FCF, LIFTING, SO TON, STANDARD DUTY, FOR 17 TON SHACKLE, DRILCQUIP, PN: 2-			EA .	FF (3930.47
Deenwater Warehouse	Fieldwood	38698.A	DWW-YARD C-VAN HICU- 1481372				ξ <u>ξ</u>	-	7199 51	7199.51
Deenwater Warehouse	Fieldwood	40732 A	PR-R1-2	1	MC 142980	MC 782 1 DANTZLER COMPLETION	FA.	0		G
Deenwater Warehouse	Pieldwood	40269.A	MR-1-C	CROSSOVER, FITTING, 0.375 IN PTI MALE X 0.500 IN PTI FEMALE, (2) VITON O- RINGS, 0.500 N UTON V HOLS ASSY, 0.500 IN FROUT/REAR FERRULE, 0.500 IN PTCM PRIPE FFIRD TECHNOLOGIES, PR. 170M371		MC 782 2 DANTZLER COMPLETION	Ą	o	2748.04	
Deepwater Warehouse	Fieldwood	40555.A	MR-5-F	WHIP, TEST, ELECTRICAL, 7-WAY FLYING RECEPTACLE, SOCKETS, PINS, W/ PIGTALLS, MPR: TELEDYNE, PN:1110542, SUP:AKER, MN: 10121123				4	3526	14104
Deepwater Warehouse	Fieldwood	40565.A	MR-2-C		AFE FW193007	TROIKA		. 0	1626	0
Deepwater Warehouse	Fieldwood	40572.A	MW-R14-1		AFE FW193004	TROIKA		r	31828	31828
Dearwrater Warehouse	Fishwood	40609 A	VERTICAL BACK	, 5.500 IN, 26.0#, 3.562 RPT, VAM TOP HC PINX PIN, 15.000 PSI, VITON ORINGS, MF TEFLON SEAT, MP35N PKING TEMB COTH IMPRESSER		MC 948 4 GUNFLINT	A A	C	743000	V V
				PUP JOINT, CASING:NOM SZ:9-38 IN, WT:39 201b/ft, MATL GR:HCQ-125, TOP CONN		GC 40 1 KATMAI				
Deepwater Warehouse Deepwater Warehouse	Heldwood	40906.A 41084.A	BW-AREA 3	THE THIRD STANDARD THE TOTAL CHANGE A SHARED STANDARD THE CALLAND THE TOTAL CHANGE A SHARED STANDARD THE CASAWOULD CHANGE TO THE CASAWOUND THE CASAWOUND CHANGE THE CASAWOUND THE CASAWOUND THE CASAWOUND THE CASAWOUND THE CASAWOUND THE STANDARD STA	140829 MC 142980	D&E MC 782 1 DANTZLER COMPLETION	EA EA	2 2	3316.55	3316.55 3350
	-			CLAMP, PROTECTOR, SPLICE, TUBING, 0.433X0, 433 ENCAP TEC, 433X0, 990ENCAP		MC 782 1 DANTZLER		i.		
Deepwater Warehouse	Fieldwood	41085.A	BW-R5-3	BUNDLE,SI IN-1-1JUI,AU.ZIN LCAMP LEND I FLORINDIN, PR. 3-500-49-54 J. 12/81 CLAMP, PROTECTOR,SPILCE, TUBING, 0.433X0.433 ENCAP TECO. 433X0.990 ENCAP BUNDLE,STIMA-1:011,40.2IN CLAMP LENGTH, CANNON, PN: 6000-40/C-81-12-	142980 MC	MC 782 1 DANTZLER	EA FA	n «	1115.3	33.45, 9
Population Manhana	Poor Property	41201 A	A POW	2521, METAL, MSBMS-IH UD BODY, FJS-13K HANGER, INCONEL 625, SILVER PLATED, 4686 OD X 3-913 ID, 0.450 LG, F/HALLBURTON CROWN PLUG, PN:		MC 948 GUNFLINT	V	•	A255	7966
Deepwater Warehouse	Fieldwood	41393.A	MR-2-E	74.00.00.00.00.00.00.00.00.00.00.00.00.00		MC 948 GUNFLINT LONG LEAD	EA S	* n	14836	44508
Deepwater Warehouse	Fieldwood	42096.B	MW-AREA 1	ASSEMBLY, UNCTION PLATE, IWOCS, 12-WAY REMS/121, UO, AKER, PN: BB11- 000728-15	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	1	62637	62637
Deepwater Warehouse	Fieldwood	42096.C	MW-AREA1	ASSEMBIY, JUNCTION PLATE, IWOCS, 12-WAY REMS/121, UO, AKER, PN: BB11- 000728-15	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	Ţ	62637	62637
Deepwater Warehouse	Fieldwood	42097.A	MW-R17-3	ASSEMBLY, JUNCTION PLATE, FIXED, 12-WAY, FLUSHING, UO, AKER, PN: BB11- 000728-03	MC 142981	MC 782 2 DANTZLER COMPLETION	Ę	г	52032	52032
Deepwater Warehouse	Fieldwood	43377.A	DWW YARD C-VAN HLXU 616220- 6	ASSEMBLY, PROD. TUBING HANGER, 4,000 IN-10M, W/ 5,000 IN SIDE OUTLET, 3-4.375 IN,SSR WIRELINE, PLS-3, 5,500 X 26,000 VAM TOPBOX CONNECTION, (7) CONTROL LINES, SINGLE PIN ELEC, CAMERON	MC 142981	MC 782 2 DANTZLER COMPLETION	EA	0	696270.8	0
Deepwater Warehouse	Fieldwood	43387.A	DWW-YARD	ELECTRIC CONTROL LINE, GAUGE TEC, 0.049 W.T., INC 8.25, ENCAPSULATED, S.LB QCP, SCHLUMBERGER, PN: P488119	MC 142980	MC 782 1 DANTZLER COMPLETION	H	12500	7.95	99375

Facility	Facility Owner	Item Number Serial No.	Location	_	roject Number	Project Name UO	d Condition Wt. (lbs)	On Hand Qty Length	Average Cost Total Value	lue W% Net Value
				I, EXPANDABLE, VERSAFLEX, QUICK-LOCK, 11.875 IN, 71.8#, HCQ- 14.000 IN, 113#, HCQ-125, HYD 523, HALLIBURTON, PN:						
Deepwater Warehouse	Fieldwood	43663.A	MW-AREA3		201560	GC 40 02 Katmai 2 EA		1	133000	133000
Deepwater Warehouse	Fieldwood	43882 A	PUP JOINT RACK-TIER 1	SUB, CROSSOVER, 5.500 IN, 26#, HYPER 13CR110, VAM TOP PIN X 6.000 IN, 30.90#, VAM TOP, KP PIN X 4 FT	142980	MC 782 1 DANTZLER COMPLETION EA		1	5526	5526
Deepwater Warehouse	Fieldwood	43920.A	PUP JOINT RACK-TIER 1	PUP JOINT, CROSSOVER, 5.500 IIN, 23#, HYPER 13CR110, BTS-6, BOX X 6.000 IN, 30.304; VAMT OP, RP, PIN X 4 FT	M 142980	MC 782 1 DANTZLER COMPLETION EA		Ħ	5021	5021
		A ANOTA	TANK THAC	DPLING, FLOW, 4.500 IN, 13.50H, HYPER 13CR110, BTS-8, BOX X 4.500 IN,				*	8000	000
Despurater Warehouse	Document of the state of the st	45225 A	DWW-YARD C-VAN HJCU	ELS-6, FIN, CROSSOVERA & FI TERES SUB, NOT, 7, 750 IN, 541R, Q125HYDRIL 523, 46.10, 11.25 OD, PRECEDED BY 1977-16	140521	GC 40 1 KATMAI			0000	0000
Deepwatel was a second	000000000000000000000000000000000000000	K-+C1++	AGAV MANA	IC, DEPLOYMENT AND INSTALLATION, CARBON TING SLING, STACKABLE, OCEANEERING, PN:		. 0		7 6		20000
Deepwater was	0000	0.777#	Out to	z				n c		0.7700
Deepwater Warehouse	Fieldwood	44/2/35 44772 R	DWW-YARD	TED RING	128021	MC 519 DESIGN FA		2 -	30007.5	0 0
Deenvater Warehouse	DOWN DIE	44737 A	MW-R3-1	PT, INCLUDES:7-WAY CABLE END PLUG(PINS) TITANIUM CP PN:1025114, 200 FT 4-WAY WAY RECEPTACLE(SOCKETS)				d en		13746
			DWW YARD C-VAN HLXU 616220-	ASSEMBLY, PRESSURE CAP, 8.000 IN, 15000 PSI, FLOWLINE HUB, 6.392 IN SEAL BORE, W/ 9/16 IN AUTOCLAVE PORT, PMT W/ 6 ANODES, (PLUG W/ 20-RINGS),				4		
Deepwater Warehouse Deepwater Warehouse	Fieldwood	44749.B 45223.E	6 DWW-YARD	CAMERON, PN: 2181509-06 SUPERIOR ENGINE, 1,600 HP, F/COMPRESSOR, MN: 2408G, SN: 33268	128021	MC 519 DESIGN EA			67041	67041
Deepwater Warehouse	Fieldwood	45240.A	DWW YARD C-VAN CPIU 030112- 0	ASSY, FLOODING CAP, 8,000 IN, 10K, CVC HUB, PN: 2165232-05	143096 D	MC 782 DANTZLER DEVELOPMENT LL EA		F	127425	127425
Deepwater Warehouse	Fieldwood	45241.A	DWW YARD C-VAN HLXU 616220- 6	ASSY, DE BRIS CAP, 6 IN, W/ PMT INTERFACE, PN: 2236048-04				8		29268
Deepwater Warehouse	Fieldwood	45250A	MW-R17-FL	FUNNEL MFG: CLAMPON, PN: 924-16872-002, TYPE: DEEWMATER FUNNEL & CLAMP, APPL: FOR ACCOUSTIC SAND, SPEC: AKS PN: 8815-000450-46 REV 1	N 143096 D	MC 782 DANTZLER DEVELOPMENT LL EA		0	9664	0
Deepwater Warehouse	Fieldwood	45252.A	BW-R3-2	ASSY, BORE PROTECTOR, 9.407 DIA, BORE NOM, PN: 2141626-10 SET SCHATEST SEGNERALID WASSETMARE DN: SCHOOMSEA	143096 D	MC 782 DANTZLER DEVELOPMENT LL EA		F 0	90485	90485
Deepwater Warehouse	Fieldwood	45254A	MW-R3-3		143096 D			o ⊷	50934	50934
Deepwater Warehouse	Fieldwood	45255.A	MW-R17-1	W, PN: 6000001101		MC 782 DANTZLER DEVELOPMENT LL EA		2		220780.6
Deepwater Warehouse	Fieldwood	45259.A	MR-3-D	COVER, ODI ELECTRICAL, DUMMY POD, PN: 6000001111	143096 D	MC 782 DANTZLER DEVELOPMENT LL EA		2	151110	302220
Deepwater Warehouse	Fieldwood	45265.C	MW-R16-1	AKER, PN: 10058761	143096 D	MC 782 DANTZLER DEVELOPMENT LL EA		0	25272.5	0
Despurater Warehouse	rie idwood	452/6.A	MW-AREA'S	ASSY, PRE-PAI PRODUCION, SZ. DBING PANGER, F. S1-1.3 FLYING LEAD, THERMO-PLESTIC HYDRAULC (TPHFL), HDU, 8-WAY, W/ADDED ICATATION MAD 115 - 775- FT		E EA		0 -	196609 96	0 90999
Deerwater Warehouse	Fieldwood	45500.4	DWW-YARD	N 93# 13CR95 RTS-8	139991	MC 698 1 BIG BEND		136		4599
Deepwater Warehouse	Fieldwood	45502.A	BW-RG-FL	000 IN DIA, ANODIZED S CONNECTED TO A PELICAN SHIPPING BOX,				2	10400	20800
Deepwater Warehouse	Fieldwood	45586.B	MR-GENERAL					2	5887.5	11775
Deepwater Warehouse	Fieldwood	45667.A	DWW-YARD	FORGING, STRESS JOINT, RTI ENERGY SYSTEMS, DOCUMENT NUMBER: GUN-SS- SSF-RIS-SOW-0001		MC 948 GUNFLINT LONG LEAD EA		-		431151
Deepwater Warehouse	Fieldwood	45989.A	DWW-YARD			GC 40 1 KATMAI DEEPENING DRL EA		T		6220
Deepwater Warehouse	Fieldwood	46449.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MODULE, SUBSEA CONTROL, FOR GALAPAGOS, CAMERON, PN: 223053-61	131068	MC519 FABRICATION EA		0	928557	0
Deepwater Warehouse	Fieldwood	46461.A	DWW-YARD-C-VAN 429796	CAP, PRESSURE, FENALE, FITTED W/A 2-WAY 0.5001N BALL VALVE AND 0.500 FT HOTSTAB, API 17D, TYPE A, MODEL: UH-575-550, UNITECH, PN: 31915	N 139057	MC 948 GUNFLINT DEVELOPMENT EA		1	102794.75 102	102794.75
Deepwater Warehouse	Fieldwood	46464A	MR-5-C					9	7362.5	44175
Deepwater Warehouse	Fieldwood	46465.A	DWW-YARD C-VAN DNVU- 2051995	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	142679 N	MC 782 DANTZLER DEVELOPMENT EA		1	0056	9500
Deepwater Warehouse Deepwater Warehouse	Fieldwood	46465.A 46465.A	MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492 KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057 139057	DEVELOPMENT EA		2 1	12112.5	24225
Deepwater Warehouse	Fieldwood	46466.A	MR-1-F	/550, UNITECH, PN: 27387				2		17385
Deepwater Warehouse	Fieldwood	46467.A	MR-1-F			MC 948 GUNFLINT DEVELOPMENT EA		2	8312.5	16625
Deepwater Warehouse	Fieldwood	46468.A	DWW-YARD C-VAN DNVU- 2051995		142679	IC 782 DANTZLER DEVELOPMENT EA		2	2500	2000
Deepwater Warehouse	Fieldwood	46586.A	DWW-YARD-C-VAN CCLU 667229	NSER,CHOKE,RETRIEVABLE ADJUSTABLE,HRV P35-13K,GALAPAGOS SPARE,CV 94 FLOW TRINGSED TUNGSTEN CARBID,WSTAINLESS CARBIRES,YRTICAL,CLAMP ACCESS 120 BGW,MP1 170 CLASS 5 DRIVE INTERFACE,FOR MATER FLO VALVE,MASTER FLO, PACAGOG 510 FO2				1		151025
Deepwater Warehouse	Fieldwood	46638.A	DWW-YARD			MC 782 DANTZLER DEVELOPMENT LL EA		ī		127242
Deepwater Warehouse	Fieldwood	46641A	DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 9 LINE, 12 WAY AKER X.14 WAY OIE M.1, 60 M (1+1 SPARE), AKER SOLUTIONS, PN: 10233217		IC 782 DANTZLER EVELOPMENT LL EA		0	135732	0

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	er	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length 🗲	Average Cost Total Value	I Value WM Net Value
Deepwater Warehouse	Fieldwood	46643.A	-	DWW-YARD-C-VAN CPIU 03011222G1		143096 DEV	MC 782 DANTZLER DEVELOPMENT LL	EA	0	107180	0
Deepwater Warehouse	Fieldwood	46645.A		MW-R5-2		143096 DEV	MC 782 DANTZLER DEVELOPMENT LL	EA	1	32766	32766
Deepwater Warehouse	Fieldwood	46646.A	M	DWW-YARD-G-VAN 433422 0		143096 DEV	MC 782 DANI ZLEK DEVELOPMENT LL	EA	2	34215	68430
Deepwater Warehouse	Fieldwood	46660.8	NO	DWW-YARD C-VAN 2051995	CONNECTOR, TEST, 8 WAY, ODI FEMALE, W/PIGTAIL, AKER SOLUTIONS, PN: BB15- 000695:37 1411	141585 L	MC 698 BIG BEND LONG LEADS	EA	0	1661.25	0
Deepwater Warehouse	Fieldwood	46673.A		BW-AREA 3	UFT SUB, 6.6.25 IN O.D. 5-135, W/4.500 IN IF PIN 1428	MC 7 142981 CI	MC 782 2 DANTZLER COMPLETION	EA	2	14277	28554
Deepwater Warehouse	Fieldwood	46764.8		MW-R15-2	ASSEMBLY, FLUSHER, DUAL PATH, LF/JF CONFIGURATION, ROV RETREVABLE DOCKING CANISTER, 10000 PSI RATED WORKING PRESSURE, SKOFLO, PN: 21188-3 1426	MC: 142679 DE	MC 782 DANTZLER DEVELOPMENT	EA	1	22842.75	22842.75
Deepwater Warehouse	Fieldwood	4696A			FITTING, 0.750 IN WTM X 0.375 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN.1.30/M841 REV G 1437	MC 9 143752 CO	MC 948 4 GUNFLINT COMPLETION/L	EA	0	3576.4	0
Deepwater Warehouse	Fieldwood	46997.A			BEW/FLUSH FITTING, PETRO		MC 948 4 GUNFLINT COMPLETION/L	EA	0	3236.5	0
Deepwater Warehouse	Fieldwood	46998 A			FITTING, 0.750 IN MTIM X 0.500 IN POTHI SHORT W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 150MJA1 REV B 1437		MC 948 4 GUNFLINT COMPLETION/L	ĒΑ	0	4996.12	0
Deepwater Warehouse	Fieldwood	47020.A		DWW-YARD	TUBING, 4.500 IN, 17,00#, 0380 IN, VM110-13CRS, DRIFT3.615 IN VAM TOP, R3	MC 9 143752 CO	MC 948 4 GUNFLINT COMPLETION/L	E	81.33		6614.5689
Deerwater Warehouse	Fieldwood	47074					MC 948 2 GUNFLINT	44	r	3150.84	9457 57
Deepwater Warehouse	Fieldwood	47059.A	_	DWW-YARD C-VAN HJCU 1339199	SEMBLY, SEAL, EMERGENCY, FOR 18.750 SS-15 SYSTEM, H2S, DRIL-QUIP, PN: 2- 20050-02			K 43	. 0	23516.36	0
Deenwater Warehouse	Fieldwood	47342 A				126136 DR	MC 519 2 DRL/EVAL/P&A	: 43		8594	8594
Deenwater Warehouse	Fieldwood	47350.A			IN, 12.60#, 13CR95, VAMTOP BOX X 5.500 IN, 23#, BTS-6		MC 519 2 BP 01	EA	1	056	050
Deenwater Warehouse	Fieldwood	47353.B			B, 4.500 IN, 15.50#, HYPER 13CR110, BTS-6 BOX X 5.500 IN, 17#, 2 FT		MC519 2 BP 01	EA	1	3595.5	3595.5
Deepwater Warehouse	Fieldwood	47358.B	_		0#, 13CR110, BCS, (2.813 IN P.B.) (THREADED 3.500 IN 9.20#		MC 519 2 BP 01	EA		4435.5	4435.5
Deepwater Warehouse	Fieldwood	47383.A		PUP JOINT RACK-FLOOR	0.38#, 13CR115, VAMTOP KP PINX PINX 2FT			EA		2778.34	2778.34
Deepwater Warehouse Deepwater Warehouse	Fieldwood	47393.A 47401.A			PUP 1T, 4.500IN, 15.50#, HYPER 13CR110, BTS-6 S/CX 4 FT (SQUARE SHOULDER) RABBIT, DRIFT, 3.720IN 0D, PVCX 14.000 IN			EA	e e	327.25	327.25
Deepwater Warehouse	Fieldwood	47403.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 4,500IN, 15,50#, BTS-6, PVS X 14,000 IN (3.701IN OD) FLO TOOL, 4,500IN, 15,10#, HYPER 13CR110, VAM TOP BOX X 4,500IN, 15,50, BTS-			EA	-	107.56	107.56
Deepwater Warehouse	Fieldwood	47405.8				126137 MC	MC 519 2 BP 01 VK 917 1 ST2	EA		6962.25	6962.25
Deepwater Warehouse	Fieldwood	47416.B	ARABARA	PUP JOINT RACK-TIER 5			COMPLETE	EA	1	6962.25	6962.25
Deepwater warehouse	Fieldwood	4/41/A		C-VAN CZ-3409	PENING LEAD, ELECTRICAL, 12-WAY, 530 FT, OUI, PRI. JUDSZUDE PENTPI-CORROSION, DIVERESS,STAB,MALE,HYDRAULIC ASSY USE W/MANIFOLD NOTABLICATION & CAR WILLIAMEDER 1. CONTRACTION & CAR WILLIAMEDER 1. CON	128021	MC 519 DESIGN	EA .	o .	15300	0 00
Deepwater warehouse	neigwood 1	A.0000c	Q	-DANG	E,SPCL FEATRS:WITH BALL VALVE 3/8 INCH;		MC 782 DANTZLER	3 1	2 (10.4266	20040:02
Deepwater Warehouse	Heldwood	50241.A			-EATRS:WITH BALL VALVE 3/8 INCH;		DEVELOPMENT MC 782 DANTZLER	Ą	7	85/50	1/1500
Deepwater Warehouse	Fieldwood	50241.8	Ö			142679 DE	EVELOPMENT 782 DANTZIER	EA	1	64312.5	64312.5
Deepwater Warehouse	Fieldwood	50243.A				142679 DE	DEVELOPMENT	EA	2	3000	0009
Deepwater Warehouse	Fieldwood	50245.A	۵	DWW-YARD C-VAN DNVU- 2051995	KIT, SEAL;TYP:UH-550,MFR:UNITECH,PN:26414	142679 DE	MC 782 DANTZLER DEVELOPMENT	EA	10	1500	15000
Deepwater Warehouse	Fieldwood	50246.A	٥	DWW-YARD C-VAN DNVU- 2051995		MC: 142679 DE	MC 782 DANTZLER DEVELOPMENT	EA	2	1700	3400
Deenwater Warehouse	Fieldwood	50358 R		RW-ARFA 2	ASSEMBLY TYPTERMINATION HEAD SPCI. FEATING. LINE, MATEMONABLE PLATE, MAY DEGE TERMINATION STRUCTURE, MERCIE, PLAZE 31 MERCIPE MANAM MERCIPE FILITE? 2013-2469-364.	MC:	MC 782 DANTZLER	4		37653 75	37653 75
Deenwater Warehouse	poonbleid	70359 A			11 REMOVABLE PLATE, M190		MC 782 DANTZLER	4	ď	68651	205953
Deepwater Warehouse	Fieldwood	50360.A			:15 KPSI,SPCL		MC 698 BIG BEND LONG LEADS	EA	0	26392	0
Deepwater Warehouse	Fieldwood	50360.B			JUNCTION PLATE, SUBSEA,FIXED, LN QTY40 UNE,144 WAY,15 KPSI,SPC. FEATSMAT FIXED DG X 1,27 HUNTING RS MALENVP COUPLER, MFR.OLE PN.428783- TTEM 36,MFR.OLE,MW.MJ, MFR.OLE,QUOTE; 2013-46936A 1415		MC 698 BIG BEND LONG LEADS	EA	0	19794	0
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-2	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP, 15 PSI, SPCI. FEATS: M1 REMOVABLE 14 X O.S. HUNTING BS FEMALE PRYC COUPLED, MPR: OIE, PN: 428796- TIEM 28. 1, MFR: OIE, MN: M1, MFR: OIE, QUOT E: 2013-469-96.4 1401	MC:	MC 948 GUNFLINT LONG LEAD	ΕΑ	1	27.792.72	27297.75
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-FL	JUNCTION PLATE, SUBSEA, COMPENSATED, LTCP, 15 KPSI, SPCI. FEATS:MI REMOVABLE 14 X 0.5 HUNTING TIS FEMALE PRYC COUPLER, MPR:OIE PN:428796- TEM 28. 1,MPR:OIE, MN:M1,MPR:OIE, QUOTE 2013-46936A	MC 140528	MC 948 GUNFLINT LONG LEAD	FA	Ţ.	27.297.75	27297.75
Deepwater Warehouse	Fieldwood	50365.8		MW-R15-FL	JUNCTION PLATE, SUBSEA; COMPENSATED, LTCP.;15 KPSI, SPCI. FEATS:M1 REMOVABLE 14 X 0.5 HUNTING PS FEMALE PRYC COUPLE, MPR. COLE PN:428796- TEM 28. 1,MPR.COLE, MN:M1,MPR.COLE, QUOTE 20:346936A 1487	MC MC DEV	MC 782 DANTZLER DEVELO PMENT LL	ΕΑ		27505.5	27505.5
Deepwater Warehouse	Fieldwood	50365.B		MW-R17-3		MC:	MC 948 GUNFLINT LONG LEAD	ΕΑ	2	37500	75000
Deepwater Warehouse	Fieldwood	50366.8	Q	-DAVU-	LJUNCTION PLATE, SUBSEA,FIKED, IN OTY:14, SPCL FEATS:STPC, 14 X 1/2 HUNTING RS MALE DUNY COUPLER, MIRRO (E. PN. 0291912-TEM 26, MRICHE, MINRAM, MR. 106, DUDTE, 2013-46936A 1446	MC: 143096 DEV	MC 782 DANTZLER DEVELOPMENT LL	EA	0	15682.5	0

Length Average Cost Total Value W78, Net Value 45427 0		29785 25897			4243.7		31460.96 31460.96			8924.85 8924.85		1184675 23693.5			7858.72 31434.88		7858.72 15717.44	7858.72 157.17.44	5916.83 11833.66					12675.06 12675.06	713517	13516.69 27033.38	10329.53 10329.53
dition Wt. (lbs) On Hand Qty	5	2 2		ī	H	1	~	F	1	ęd	2	2	r-i	1	4	9	2	2	2	2	-		2	ī	ę	2	ed.
Project Name UOM Cond MC 948 GUNFLINT LONG LEAD EA	DEVELOPMENT IL EA MC 782 DANTZLER	ELOPIMEN ILL EA		MC 948 2 GUNFLINT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L	5	MC 948 2 GUNFUNT COMPLETION/L EA	5		MC 948 2 GUNFUNT COMPLETION/L EA	5	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L		MC 948 2 GUNFUNT COMPLETION/L EA	5	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L	5		5	5	MC 948 2 GUNFLINT COMPLETION/L EA	MC 948 4 GUNFLINT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA
ect Number Proje MC 948 140528 LON		143096 DEVELO	Z	MC 948 143751 COMP	MC 948-		MC 948 143751 COMP			MC948 143751 COMP		MC 948 143751 COMP			MC 948 143751 COMP		MC 948 143751 COMP								MC 948 -	MC 948 143751 COMP	MC 948 143751 COMP
Replace Transport Transpor	HITEM 37,MFR:OIE,QUOTE:2013-46936A 14 WAY,SPQL FEATRS:M1 FIXED T/F		VALVE, CONTROL, VIV SZ-ZIN, CL. 300, TRIMA 3/8 IN, 517400 DH 1159, ACTTR SYM-SALL CLOSED, SZE 69, SZ OF TERRS, COPENTING S GRAAL D-35 PSIG, SYM-GLOBE, MREDWINAR LO, PRIOZEG-2GC-6BF- 380, MREDWING, OS, REEK, VERSION, D-28	APDI:FOR PERMA-SERIES EI-PRO-RFP-0014-1TEM 48	GUDE, MULE SHOETYP-HYDRAULIC TUBE APPU-FOR PERMA-SERIES PACKER, MER: HALLIBURTON, PACSUN-PRAMEL PRO-REP-CO14-TIEM 48	0,SPCL ON,PN:GUN-	ASSEMBLYTP-FLUID CONTROL DEVICE,DIM,7-5/8 IN, 42.8 MATL.513G1110 AB- HDL, SPC, FEATRS-BOX X PIN, 14190 PSI, BURST, 13390 PSI, COLLADSE, SPECTWIN FLOW EXTENSIO,MRR.HALLIBURTON, PN.GUN-PM-RIP-PRO-BRP-0014-ITEM29 1			X X		NN	GLIDE, MULE SHOETPPSEE AJENING, CONN 22:5 1/2 IN, 23, CONN TYP-YAM TOP BOX,MATL:3CR/110,MFR:HALLIBURTON, PN:GUN-PM-NEI-PRO-RFP-0014- ITEN 18.	VULE SHOETYP SELF ALIGNING, CONN 22:5 1/2 IIV, 23, CONN TYP-VAM V, MATLL13CR/110, MFR:HALLIBURTON, PN:GUN-PM-NEI-PRO-RFP-0014-	EXTENSION;TVP:SEAL,DIMS.5 IN, 23, VAM TOP BOX X PIN,MATLS33GR110,MRFHALIBURTON,PN:GUN-PM:NE-PRO-RFP-0014-ITEM 14		EXTENSION:TYP-SEAL,DIM:S.5 IN, 23, VAM TOP BOX X PIN, VANTUSSI3GR3.10,MFRHALLBURTON,PINGUN-PM-PRO-RFP-0014-HTEM.14 1	EXTENSION;TVP:SEAL,DIMS.5 IN, 23, VAM TOP BOX X PIN,MATLS33CR110,MRFHALIBURTON,PN:GUN-PM:NE-PRO-RFP-0014-ITEM 14	SUB:TYP: BOTTOM, PRESS RTNG: 10, 000 PSI BURST; 9700 COLA/PSE, MAYT. GR5.13GR.10, COUN TYP-12-12-15.5 FIG. 57 UB ACM REP IN X 7-3/4-8 AC BOX.MRF.HALLIBURTON, PN:-GUN-P-M-NIE-PRO-ARP-0014-TEM 20 1	ER TON, PN:GUN-	Σ	CATOR, DRILLING,TYP,PFZ,CONN SZA 1/ZIN,CONN TPP.TSH 511 X 5 1/2 IN 23 M TOP, MATL:33CK/130,WT:15.1,PRESS RTNG:34300 COLLAPSE PSI,SPCI. RTNSS 27/84-MSSA-LTTH LT 72.005 SHEAR, MFR:HALIBURTON, PNY:GUH-PM-NBI- DRIP-0014-TIRM 12		P:VAM RFP-0014-	SUB, UFT;TYP-UPPER HALF, LSOJ,MFR:HALLBURTON,PN:102138717	SUB, UFT;TYP:UPPER HALF, LSOJ,MFR:HALLBURTON,PN:302138717	LOCATOR, DRILLING,MFR-HALLBURTON,PNI-GUN-PM-NEI-PRO-RFP-0014-TEM 38, TYP PRZ,CONN SZ 5 1/2 IN, CONN TYP 5.1/2 IN 23# VAM TOP BAP.ID 3.88 HOWE,MATL 13CP/110,WT 23.5PC, FEATRS 14.370 BURST, 14.260 COLLAPSE 1
Serial No. Location Down-YARD	DWW-YARD	DWW-YARU/MW-K151. ON-R1FI	OS-R3-FL	DWW-YARD	DWWYARD	DWW-YARD	VERTICAL RACK	DWWYARD	DWW-YARD	DWW-YARD	DWW-YARD	DWWYARD	DWWYARD	DWW-YARD	DWW-YARD	DWW-YARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	VERTICAL RACK	MW-AREA S	DWW-YARD	DWW-YARD	VERTICAL RACK	DWW-YARD	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	DWW-YARD
Item Number 50371.A	50371.A	50388.B	50393.A	50516.A	50516.A	50517.A	50518.A	50519.A	50520.A	50521.A	50522 A	50523.A	50524.A	50524.A	50526.A	50526.A	50526.A	50526.A	50527.A	50528.A	50529.A	50530 A	50531.A	50532.A	50533.A	50533.A	50534.A
Facility Owner Fieldwood	Fieldwood	Heldwood Manager	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	poomple	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Length Average Cost Total Value W7% Net Value		22497.65 22497.65				9868.51 29575.53			6869.87 137.39.74	0789 0789	392913.94	2301.18 13807.08		33816.52 67633.04	6153.71 12307.42	42425.3 84850.6	6350.57 12701.14		931			14939 29878			
Condition Wt. (lbs) On Hand Qty	1	-		4	· ·	m	4	. 11	2	1	ed .	g	2	2	2	2	2	2	1	1	2	~	m	m	1
Project Name UOM MC 948 2 GUNFUNT COMPLETION/		COMPLETION/L EA MC 948 2 GUNFUNT COMPLETION/L EA	Þ		5	5	5	Þ	MC 948 2 GUNFLINT COMPLETION/L EA	MC948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA.	Ł.	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFLINT COMPLETION/L EA	5	Ė,	-		MC948 4 GUNFLINT COMPLETION/L EA	Ę.	5	E
DETERMINENT PRIMEDLE GRAVEL PACK, DNN 7 58 IN, 42 & MATLS13CR10 AB- HOL, GOX YN PRECKLASTOR BINETT, 1339 BINET, 1339 BINET, 1330 BINET, 13		CIGLAPSE, MIRAMALBURITON NEGALAPAM, ADERO REPORT POLITIMA 35 CIGLAPSE, MIRAMALBURITON NEGALAPAM, ADERO REPORT POLITIMA 35 CIGLAPSE AND ADERO RAYLEY PACCIONES TO SERVICE ADERO REPORT POLITIMA 35 CIGLAPSE MIRAMAL PROGRAMMA NEGALAMA NEGA	1/2 /6500 LBS	4.5/16.4.STUB A,PRESS 14375.1	YWREHALIBURTON, PNIGUNEW MEIPEO, REPOOLA-TEM 36,TYP ATP , DIM 3 1/2 IN, 10.2, VAM TOP BOX X PINMATL 1367110, SPCL FEATING MAR IN PRISA IL INTER SA IL SPEC 156700 PG (YEAN)	143751	KX AT 450 DEG F IRTON, PN:GUN-	ZS.5 J/2IN, DIM:23, VAM TOP BOX X SS.4,370 BUSST,14260 COLLAPSE AT 450 DEG F TH PER SEAL UNIT,MER:HALLBURTON, PVKGUN- 143752		143752	143751	ASSEMBLYMFRHALIBLIRTON, PNGUN-PNG-NH-PRETEM 10, TYP ATP SEAL UNT 5Z 3.5.0, Z.N, MAITT 33 CRIDICCOMPRISNG VAM TOP BOX YPN, 1, 6F TF, MAKE UP LINGHINES SEAL UNT (6 EA.), SYC, TEATRS 1,500 PSI, APPULTS, ASSEMBLY, SPEC 143751 143751	А- 143752	IRTON, PINJGUN-PAMAIE-PRO-REPOD14-TEM 46, TVP A, OD NA, CONN 1.52 9 5/8, PRESS RTNG 7, 380 PSI , MATL 13GR/80 KSI, SPCI, FEATRS TOP SINAP HEAD X 7 143752	ASSEMBLYMFRHALLBURTON/PNGUN PN-NG-PRO-ARP-0014-TEM-47TP AFLAS SEAL UNIT, ZS.5.5 S.N.MATL 13CR80_COMPRISING 20 VAM TOP BOX X PNIN, SC 80, 9PCL FEATRS 9,080 PSI BRST, 8,640 PSI CLPS, SPEC 80 ISSI MANDREL 143751	=AL X X 7-5/8 FP-0014-ITEM 22 14375.1	GUDE, MULE SHOET PREXTENDED GUDE, NOM 5227 N.º 8 UNS PININ, MATLEJ STRBO, DARLE OR HALLIBURTON TOPS SNAP SUMP PACKER ASSEMBLY, METALLIBURTON, PRICED, PRICED, PRICED, TITTEN 47 143752	OP BOX X 143751	IIM:4 1/2 IN, 8- RS:AFLAS RFP-0014-ITEM 143751		PN:GUN-PM-NEI-PRO-RFP-0014- 143751	ASSEMBLY;TYPSHIFTER, ISS,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014- ITEM SI, MPR:HALLIBURTON, SERIES/CESSION 143752	143752	143751	JM .3CR- .143752
Serial No. Location		MW-AREA S DWW-YARD	UBW/WWW	MW-AREA 5	DWW-VARD	DWW-VARD	DWW-YARD	Dww-yard	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 3	MW-AREA 5	DWW-YARD	PUP JOINT RACK-TIER 4	MW-AREA-6	DWW-YARD	VERTICAL RACK	MW-AREA-6	DWW-YARD	MW-AREA 5	PUP JOINT RACK-TIER 1	PUP JOINT RACK-TIER 1	PUP JOINT RACK-FLOOR	DWW-YARD	Dww-yard	DWW-YARD
ner Item Number SASSA		d 50537.A													d 50551.A	d 50552.A	d 50553.A				************	50561.A			
Facility Facility Owner Descriptor Marchinico Fishtund		Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood													Deepwater Warehouse Fieldwood	Deepwater Warehouse Fieldwood						Deenwater Warehouse Fieldwood			

Average Cost Total Value WPs, Net Value 11215 11215	5720 5720	5720 5720	4	2470 4940					904.75 904.75	5485.5 5485.5	24748 49496	16474.9 32949.8	7834.38 7834.38	7834.38 7834.38	2012.5 12075	1386.05 3972.1	2725.5 2725.5	4151.5 8303	5715.5 11431	7233.5 14467	8038.5 16077	4255 4255	7101.25 7101.25	0	6067.4 6067.4				5704.85 5704.85
lbs) On Hand Otty Length	ęs	м	S	2		7	well	2	11	Į.	2	2	ř.	ę	9	2	r	2	2	2	2	e	1	S	rei.	2	pref	2	ī
Project Name UOM Condition WT. (MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFLINT COMPLETION/L EA		Þ	5	₺.	Þ		MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFLINT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 4 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	MC 948 2 GUNFUNT COMPLETION/L EA	-	NEPTUNE EA	LINT 1/2		5	5	MC 948 4 GUNFUNT COMPLETION/L EA.
oject Number Pr	MC 9 143752 CO	MC 9-								MC 9 143751 CO	MC 9- 143751 CO	MC 9- 143751 CO	MC 9- 143752 CO	MC 9 143751 CO	MC 9 143751 CO	MC 9- 143751 CO	MC 94 143751 CO	MC 9.	MC 9.	MC9 143751 CO	MC 9- 143751 CO	MC 9-			MC 9-				MC 9- 143752 CO
PROMOSEGUED ASSERBAÇINISCREENS PRISCREEN 3130,TVP 175 MICRON PREMUM ASSEMBLYMENDELT SCREENS PRISCREEN 3130,TVP 175 MICRON PREMUM SCREENS,SZ 5,12 IN,DIM 3950 FT JT,C.13,MATL ALLOY 20,MATL GR HPZ 13.CR-110,SPC. FEATRS W/CENTRALIZERS INSTALLED	ASSEMBLY,MFRDELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT TI,CL 23,MATL ALLOY 30,SPCL FEATINS W/GENTRALIZERS INSTALLED, BRAND:DELTA SCREENS, BRAND:DELTA ELITE	ASSEMBLY,MFRDELTA SCREENS, PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN, DIM DOS FT TC, CL 23, MATU ALLOY 20,SPCL FEATING WICENTRALIZERS INSTALLED, BRANDOBELTA, SCREENS, BRANDODELTA, ELITE	ASSEMBLY,MFR.DELTA. SCREENS, PN:BIANK 3132,TYP.CASING, SZ 5.1/2.IN,DIM.39 FT.T,CL.33,AMATI GR. PID. 3138.FL.10.SCPC.TEATES W.JSS.WELD-ON CENTRALIZERS FT.S. OD,MFR.DELTA. SCREENS,QLOTE:DS:330,148	PUP JOINT, CASING-NOM SZ:5 1/ZIN,WT:23.00,MATL GR:HPZ 13CF-110,TOP CONN TYPI:SUTT BOX Z NILLOLGH,MRR:DELTA SCREENS,PN:PUP JOINT 3136,MHR:DELTA SCRENS,QUOTE:05.3301,448	PUP JOINT, CASING;NOM SZ:5 1/2IN,WT:23.00,MATL GR:HP2 13CF.110,TOP CONN TYPS:LHT 90X PRILLGGEM,MRI:DELTA SCREENS,PN:PUP JOINT 313S,MRI:DELTA PCENS, 2010TE:D33301,448	PUP JOINT, CASING;NOM SZ:5 1/ZIN,WT:23.00,MATL GR:HPZ 13CR-110,TOP CONN TYPS:SLTT BOX Z PULLOGEN,MRR:DELTA SCREENS,PN:PUP JOINT 3134,MHR:DELTA SCREENS,QUOTE:DS1301348	PUP JOINT, CASING,MFR.DELTA SCREENS, PN.PUP JOINT 3133,NOM SZ 5 1/2 N.M.T. 230,MARL GR HP 213CR-110, TOP CONN TYP SUHT BOX X PINILG 10 FT,MFR.DELTA SCREENS, QUOTE: IS31,901.48	Pup JOHY, CASING-MRR-DELTA SCREENS, PN PUP JOHYT 3333 MOM SZ 5 1/2 N.WT 230.0MATI. GR HE 21: GR-LIQ TOP CONN TYP SLHT BOX X PINJ.G 10 N.MT-BETLA SCREENS, QUOTE: GS3.301.48	CROSSOVER,MATL GR.MA,TYP:CASING,BOT CONN TYP:VAM FIL PIN S,BOT CONN SZ-6-5/8 IN, 32,TOP CONN TYP:VAM TOP BOX,TOP CONN SZ-4-1/2 IN, 17,MATL:13CR110	CROSSOVER,MATL GR:110,TPE:NA,BOT CONN TPF:NAM TOP PIN,BOT CONN SZ:3- 1/2IN,TOP CONN TPF:HTORF: 511 BOX,TOP CONN SZ3-1/2IN,MATL:13CR	JOHT, TYP-CASHO, DIM 6-5, SBIN, WITT-32/8, LG-40ft, MATLS. DPER 13 CR MATL GRA110, CONN 1 22-6-5/8N, CONN 1 TYP-80X VAM FIL, CONN 2 SZ-6-5/8N, CONN 2 TYP-PIN VAM FIL, SGL FG-RESA/RS	TUBING, OCTG.NOM SZ.4-1/ZIN, ODNA, WT.15.1, MATL GR.13CR110, PROCESS.TSH 511, CONIN TP1:BOX X PRIJ, G-40ff, SPCI, FGATFG:NA	PUP JONT, CASING-NOM SZ-4-J/SZN,WT-15.1,MATL-13CR,MATL GR-110,PROCESS/15H31,TOP CONN TP-PBOX,BOT CONN TYP-PIN, LG-8ft	PUP JOINT, CASING,NOM 524-1/52N,WT15.1,MATL135R,MATL GR110,PROCESSTSH511,TOP CONN TPP.BOX,BOT CONN TPP.PIN,LG.8ft	TUBING, OCTG:NOM 523-1/21N,ODNA,WT:93,MATLGR.13CR.110,PROCESS:BTS-8,CONN TPP:BOX X PIN,LG:30ft,SPCL FEATRS:NA	PUP JOHT, CASING;NOM SZ:3-J/ZIN,WT:3,3,MATL:13CR,MATL GRA10,PROCESSSBTS-8,T OP CONN TYP:BOX,BOT CONN TYP:PIN,IG:12IN	PUP JOINT, CASING;NOM SZ3-1/ZIN,WT:33,MATL:3GR,WATL GR110,PROCESS:8TS-8,T OP CONN TYP:BOX,BOT CONN TYP:PIN,IG:2ft	JOINT, BLAST;NOM SZ3-4/ZIN,CONN TYP:BOX X PIN,LG-4ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	JOINT, BLAST-NOM SZ-3-4/ZIN,CONN TYP-BOX X PIN, IG-6ft,MATL:13CR110, PROCESS:BTS-8,WT-9-3	JOINT, BLAST-NOM SZ:3-1/2IN,CONN TYP:BOX X PIN,LG:8ft,MATL:13CR110,PROCESS:BTS-8,WT:9-3	JOINT, BLAST-NOM SZ-3-4/2 IN, CONN TYP-BOX X PIN, I.G-10ft, MATL-13CR1.10, PROCESS-BTS-8, WIT-9.3	COURTING OCTGETPENA NODM SZS- 1/ZINWITZQI,DINA,ODNA,I,G:NA,MATLI,3CR,MATI, GR8Q,PROCESS,NA,TOP CONT TPYMAN TO BOS, SCR 60,DPC OND SZS-1/ZINBOJ CONT TPYMA NTOP PINS, SC 80,DT CONN SZS-5/ZINSJOFF TRINMY NA, PRESS RTIGANA	PUP JOINT, CASING,NOM SZ5-1/2NI,WT-20,MATL:3CR,MATL GR80,PROCESS.NA,TOP CONN TYP-YAM TOP BOX, SC 80,BOT CONN TYP-YAM TOP PIN, SC 80,LGNA	PLATE;TYP:THRUST,APPLI:BEARING FOR 2408 SUPERIOR ENGINE,MFR:SINOR,PN:650-906-001	PUP JOHT, CASING-NOM SZ4-SIN,WT-15.14g,MATH: R13,MATH GR110,FROGGESSAA,TOP CONN TYP:BOX TSH 511,LBOT CONN TYP:PIN TSH110,FROGER	PUP JOHT, CASING-NOM SZA-SIN,WIT-15 JAg,MATI-CR 13,MATI GR110,FROGGESSAA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH110,FROGESSAA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH11,GSFR	Pup JOHT, CASING;NOM SZ.4.5IN,WT:15.1kg,MATL:Rt 13,MATL GR:110,PROCESS:NA,TOP CONN TPP:BOX TSH 511,BOT CONN TPP:PIN TSH GR:110,FIG-4ft	PUP JOINT, CASING,NOM SZA SIN,NT-15.148,MATL:CR 13, MATL GR.110, PROCESSANA, TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	NIPPLE.TPE.RPT.CONN SZ:3.313, 4.5 IN, CONN TYPE:VAM TOP, MATL:13CR110, MATL. GR.NA,PROCESS:N/A,WT.17
Location DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	PUP JOINT RACK-FLOOR	MW-AREA 5	MW-AREA 6	MW-AREA 6	MW-AREA 6	(1) MW-AREA 6/(1) DWW-YARD	DWW-YARD	DWW-YARD	OS-R3-S3	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-FLOOR
tem Number Serial No. 50627.A	50628 A	50628.A	50631.A	50632.A	50633.A	50634.A	50635.A	50635.A	50934.A	50935.A	50036.A	50937.A	50939.A	50339.A	S0941.A	50942.A	50943.A	50944.A	50945.A	50946.A	50947 A	S0948 A	S0949.A	50954.A	51057 A	51057 A	51058.A	51058.A	51083.A
Facility Owner Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Length Average Cost Total Value W/K Net Value 17589.25 879.46.25	3543 0	0 0 0		377629 377629	11559.24 11559.24	11559.24 11559.24	6989 6989		ñ	40.00 40.00 8807 8807	09			4703.5	43.70 13110	7998.25 15996.5	11529	458032.4 458032.4	145653.13 145653.13	3921.5	4473.5 4473.5	857.84 3431.36	2373.89 2373.89	940.5	085 085		480 960	469 469	150 150
Condition Wt. (lbs) On Hand Qty	0	0 0	0	e	g-d	ęs	1	74			-	q-d	Į.	ī	m	2	ţ.	rel	1	çi.	ri	4		ल	==	7	2	1	e
UOM EA	EA	EA EA	E 43	EA	E	EA	EA		EA		EA			EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	EA		EA	EA	EA
MC 948 2 GUNFUNT COMPLETION/L	MC 782 2 DANTZLER COMPLETION KATMAI/ORLOV/GE			MC 698 BIG BEND EXECUTE AFE	MC 948 4 GUNFUNT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 4 GUNFLINT COMPLETION/L	MC 698 BIG BEND LONG LEADS MC 698 BIG BEND	MC 948 2 GUNFUNT	MC 948 2 GUNFLINT	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFUNT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFUNT COMPLETION/L	MC948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 948 2 GUNFLINT COMPLETION/L	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT
Project Number	142981	AFE FW580018		139351	143752	143751	143752	141585	141585	143/51	143751	143751	143751	143751	143751	143751	143751	143751	143751	143751	143751	143751	143751	143751	142679	142679	142679	142679	142679
Rem Description JOINT, BLAST;NOM SZ23 J/2 ININ,CONN TYP:NA,LG;20ft;MATL;13CR/11.0 BTS- 8,PROCESS:NA,WT;9.3	KIT, SEAL,TYP:RESILIENT APPLISSR PLUG 5-1/4 IN 2748033- OL,MFR:CAMERON,PN:2142583-01 KIT, SEAL,TYP:RESILIENT APPLISSR PLUG 5-1/4 IN 2748033-	OI_MRT.CAMERON PN.2142383-01 OI_MRT.CAMERON PN.2142383-01 OI_MRT.CAMERON PN.2142383-01 SS BOX TYSH ROPELESS, BOW TYPE/ISBOW SPRING-14-7/8 OVER AMPR.BL.CAMERON CHARGEO OF ST-25 AMPR.BL.CAMENON CHARGE	CENTRALIZER, CASING,TPP.5UB, 009-7/8NI,MATLALLOF API 0125, CONN TPPTSH 923 BOX XTS 123 PN UDDELESS, BOW TPP (8)BOW SPRING-14-7/8 OVER BOW,SPEC.62, 20,MFR BACKHAWK, PN 4010295L-QP.0003 AMPR BACKHAWK, ANN 18800, 187-7-3	CABLE, UMBILICAL, SUBSEA,MFR.TECHINP,PN.TAM-SW-NEM-SBF-CON-0001- BB,TYP FLEXBLE FLYING LEAD,CONDCTR SZ 2 IN,LG 100 M,SPEC SERVICE BB, WITH BIN RESTRICTOR	SEAL;MFR:FMC TECHNOLOGIES,PN:P1000045117,TYP PRODUCTION	SEAL;MFR:FMC TECHNOLOGIES,PN:P1000045117,7VP PRODUCTION	DISC, RUPTURE;MFR:FIKE,PN:A10116- 1,BRAND:FIKE,BRAND:FIKE,MFR:FIKE,QUOTE:121964	OLINGHRAEU AS TRESPREDABLED BANK BINDEL FANTS INCLIDES NOU COLINA- PD 1502 MFROU STATS SYPECKE ELK COLINA- PRO 1502 MFROU STATS SYPECKE ELK FUNDENGENE ELK STATS SYPECKE ELK FUNDENGENE STATS SYPECKE SYPE SYPENDENGENE STATS SYPECKE SYPE SYPENDENGENE SYPECKE SYPECK	STALES, NOBILE REQ.SPTR.23-204	SUBSMERIALIBURTON PRICEURS NEL BANK 32.13 SUBSMER: HALLIBURTON PRICEURS NEL PROFIT OF 13.2 R/A TIL GR 13.CR/110,CONN SZ 4.1/2 ROSSOWER, CASHO WIS 13.1,DIM 3-1/2 R/A WATL GR 13.CR/110,CONN SZ 4.1/2	COUPLING:TP NI/A,CONN 15Z7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATLGR S13CK,MATL,SFEC 42,8 SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC.AB-HDL	COUPLING;TYP IV/A,CONN 1 SZ 7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATLGR S13CR,MATL SPEC 42.8,SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC AB-HDL	COUPLING;TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,DIM 3-1/2 IN,MATL 13CR,MATL GR 110,SPEC 10.2	PUP JOINT, TUBING;TYP N/A,NOM SZ 3-1/2 IN,WT 10.2,MATL GR 13CR, PROCESS 110,CONN TYP VAM TOP,TOP CONN TYP BKP,BOT CONN TYP BKP,1G 3-1/2 IN	COUPLING:TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,CONN 2 TYP VAM TOP,DIM S-1/2 IN,MATI 110,MATI GR 33CR,SPEC 23	PUP JOINT, CASING,MER:HALLBURTON,PN:GUN-PM-NEH-PRO-REP-0014-ITEM 88,7YP N/A,NOM SZ 5-1/2 IN,WT 23,MATL 110,MATL GR 13CR,TOP CONN TYP VAM TOP, BOT CONN TYP BXP, LG 8 ft	CASING, OCTG;MFR:HALUBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 - 50,NOM SZ 6- S/8 IN,WT32 Ib, MATI CR SUPER 13 CR 110,CONN TYP VAM FIL BXP,LG 15 ft	SEAL, ASSEMBLY, WRETHALIBURTON, PINGUIN-PAN-HEPROGREPOOL 4-51, TVP LSOTI ASSEMBLY, WART L33CR110, NOM 52 6-5/8 IN, CONTINUOUS SEALING 12 IN 15.1 LB 154 H. 1554 H. 1514 B. 1544 L. 1544 LB 1554 H. 1144 LB 1544 LB 154	SEAL, ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 52,TYP MOLDED AFLAS, STRADDLE,MATL S13CR/110,NOM S2 6 IN,CONN TYP VAM TOP SC 80 5-1/2 IN,WT 20 Ib	PUP JOINT, TUBING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 54,NOM SZ 3-1/2 IN,WT 30.2 b,MARTI.GR SUPER CHROME 310 TSH-531,IG4 ft	PUP JOINT, TUBING,MFR:HALIBURTON,PN:GUN-PM:NE-PRO-RFP-0314 - 57,NOM \$23-1/2 IN,WT 10.2 Ib,MATL GR SUPER CHROME 110 TSH-511,TOP CONN TVP BXP,LG GJT TO LENGTH	SEAL;MFR:FIMC TECHNOLOGIES,PN:P 2000025846,TYP S,SPCL FEATRS B TYPE EXTERNAL,APPLISOLATION SLEEVE	TOOL,WIFE.FIMC TECHNOLOGIES,PN:P1000064452,TVP THRT HYDRAULIC STAB INSTALLATION	SLEEVE,MFR.FMC TECHNOLOGIES,PN:P1000133891,TPP S-SEAL; ISOLATION (UPPER)	THERMOSTAT;MFR:EATON,PN:4709A93G03,TYP ENCLOSURE SPACE HEATER CONTROL	SHUNT;MER:EATON, PN:SNT3P04K,TYP TRIP,VOLT 120 V,APPLI FDR	BLOCK, TERMINAL:MFR:EATON,PN:344038-1,TYP LATCHING PULL-APART, STD	HEATER, SPACE;MFR:EATON, PN:4709A92G52,WATT 150 W	NT;MRR£ATON,PN:4719A91G10,TYP TOUCH UP PAINT,COMPRISING AEROSOL. CANS,ΩTY 3,SPEC ANSI-61
Location MW-AREA 6	MR-4-D	N/A DWW YARD C-VAN 401592-1		DWW-YARD	OS-GENERAL	OS-GENERAL	DWW-YARD	DWW-YARD	DWW-YARD	DWW-TARD	MW-AREA 5	PUP JOINT RACK-FLOOR	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	DWW-YARD	MR-1-A	MR-1-A	DWW-YARD	DWW-YARD	OS-R1-53	MR-5-D	OS-R1-S3	OS-R1-53	OS-R1-S3	OS-R1-S3	OS-R1-S3	MR-GENERAL
Item Number Serial No. 51084.A	51105.A	51105.B 51442.A	51442.A	52233.A	52307.A	52307.A	52342.A	53821.A	53822.A	33043.44 56040.b	58042.A	S6042.A	56043.A	56045.A	56048.A.	56050.A	56368.A	56369.A.	56370.A	56373.A	56375.A	56484.A	56485.A	57031.A.	57211A	S7212.A	57214.A	57215.A	57216.A
Facility Owner Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	DOOMDA	Fieldwood	poomple	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	Item Number Serial No.	Location		ject Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost Total Value	WP% Net Value
Deepwater Warehouse	Fieldwood	57217.A	MR-GENERAL	KIT;MFR:EATON,PN:155W174SPAYCAN,TYP TOUCH UP PAINT,COMPRISING AEROSOL CANS GLOSS WHITE,QTY 3	142679	MC 782 DANTZLER DEVELOPMENT	EA		150 150	
Deepwater Warehouse	Fieldwood	57218.A	OS-R1-53	RELAY, CONTROL;MFR:EATON,PN:D7PR2A	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	20 40	
Deepwater Warehouse	Fieldwood	57219.A	0S-R1-S3	RELAY, CONTROL;MFR:EATON,PN:D7PAA	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	20 40	
Deepwater Warehouse	Fieldwood	57220.A	0S-R1-S3	FUSE;MFR:EATON,PN:FNQR-1,SPEC BOX OF 10	142679	MC 782 DANTZLER DEVELOPMENT	EA	e		
Deepwater Warehouse	Fieldwood	57222.A	0S-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC1N,CLR RED	142679	MC 782 DANTZLER DEVELOPMENT	EA	£		
Deepwater Warehouse	Fieldwood	57223A	OS-R1-S3	LENS, INDICATING LIGHT;MFR:EATON,PN:10250TC2N,CLR GREEN		MC 782 DANTZLER DEVELOPMENT	EA	e		
Deepwater Warehouse	Fieldwood	57224.A	OS-R1-S3	TRANSFORMER, POWER;MFR:EATON, PN:C0150E4GFB, VOLT 1500 VA	142679	MC 782 DANTZLER DEVELOPMENT	EA	2	339 678	
Deepwater Warehouse	Fieldwood	57225.A	OS-R1-53	PROTECTOR, OVERLOAD;MFR:EATON,PN:HMCPE-MOD-G54,TYP HMCPE MOTOR CIRCUIT,AMP 7 A	142679	MC 782 DANTZLER DEVELOPMENT	EA	F	1990	
Deepwater Warehouse	Fieldwood	57226.A	OS-R1-S3	PROTECTOR, OVERLOAD; MFR: EATON, PN: HMCPE-MOD-G61, TYP HMCPE MOTOR CRCUIT, AMP 15 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			
Deepwater Warehouse	Fieldwood	57227.A	OS-R1-S3	PROTECTOR, OVERLOAD; MFR: EATON, PN: HIMCPE-MOD-G56, TVP HIMCPE MOTOR CIRCUIT, AMP 30 A	142679	MC 782 DANTZLER DEVELOPMENT	EA	r		
4		A GOLDEN	53 10 30	AI ADRAMAGO, CA TOM DAI IVI ADRAIDV TUD DELL CUI ADDILI END DUD	0.0000	MC 782 DANTZLER	4			
Deepwater warenouse	reidwood	5/2258A	O5-H-33	ALARING/MFR.EM LON, PR. AUALARIMJPA, TP BELL SW, APPLI FOR BRK STARTER, ELECTRIC MOTOR; MFR: EATON, PN:N101052K3A, TYP SIZE 2 ITEM	1426/9	MC 698 BIG BEND	EA.			
Deepwater Warehouse	Fieldwood	57229.A	OS-K1-53	SERIES, COIL VOLT 1.20 VAC. STARTER, ELECTRIC MOTOR; MFR: EATON, PN: N101DS2X3A, TYP SIZE 2 ITEM	139351	EXECUTE AFE MC 782 DANTZLER	EA		1152 1152	
Deepwater Warehouse	Fieldwood	57229.A	OS-R1-S3	SERIES, COLL VOLT 120 VAC STARTER. ELECTRIC MOTOR: MFR: EATON, PN: N101CS1A3A, TYP SIZE 1 ITEM	142679	DEVELOPMENT MC 782 DANTZLER	EA		1152 1152	
Deepwater Warehouse	Fieldwood	57230.A	OS-R1-53	SERIES, COIL VOLT 120 VAC	142679	DEVELOP MENT	EA	2	621 1242	
Deepwater Warehouse	Fieldwood	57231.A	OS-R1-S3	LIGHT, INDICATING;MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	139351	EXECUTE AFE	EA	8	9 27	
Deepwater Warehouse	Fieldwood	57231.A	OS-R1-53	LIGHT, INDICATING;MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	142679	MC 782 DANIZLER DEVELOPMENT	EA	8	9 27	
Deepwater Warehouse	Fieldwood	57232.A	OS-GENERAL	DRIVE,MFR:EATON,PN:SVX040A1-4A1N1,TYP VFD SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA	e	9141 9141	
Deepwater Warehouse	Fieldwood	57307.A	DWW-YARD-C-VAN 402189 0	INSERT; MFR: FMC TECHNOLOGIES, PN: P1000136103, TYP TEST STUMP A DAPTER	139057	MC 948 GUNFLINT DEVELOPMENT	EA		45376 45376	
Deepwater Warehouse	Fieldwood	57309.A	DWW-YARD	SKID,MRR.FKM,TECHNOLOGIES,PN:42104-035,TYP CHOKE INSERT SHIPPING,APPLI GUNFUNT CITB-138, GXB-292, CXB-300,SPEC W/HRV-1131 CHOKE, ROT-5167 ACTUATOR	139057	MC 948 GUNFLINT DEVELOPMENT	Ą	0	228290 0	
Deepwater Warehouse	Fieldwood	57684.A	DWW-YARD	PUP JOINT, TUBING-TYP NA,NOM SZ 5-1/Z IN,WT Z3 Ib,MATL GR 13CR112Y-PROCESS FABRICATION,CONN TYP VAM TOP,TOP CONN TYP PIN,BOT PORTY TYP PIN,LG 8 IF		MC 948 4 GUNFLINT COMPLETION/L	EA	1	4841.2 4841.2	
Deerwater Warehouse	Fieldwood	87730 A	DWW-YARD-C-VAN 433422 0	TOOL, DOWN HOLE,MER:OCEANERING, PN:BMC006471 - 01,TYP MANUAL WELLHEAD CLEANING, MRR-CCEANERING, OLOTF SMC000471		MC 948 2 GUNFUNT	4	c		
	-			POWER SUPPLY,MER.PHOERIX CONTACT,PN.2866776,MFR.PHOENIX CONTACT,PN:QUINT-PS/1AC/24DC/26,77P BULK,O/P VOLT 24 VDC,O/P CURRENT		MC 698 BIG BEND				
Deepwater Warehouse	Fieldwood	57924A	OS-R1-53	20 A DISC, RUPTURE,TYP SPARE EXTERNAL,DIA 16 IN, OPRTG PRESS 1800 PSIG AT 150	139351	EXECUTE AFE	EA	**************************************		
Deepwater Warehouse	Fieldwood	57969.A	MR-1-D	DEG C,MATL EPRD,BST PRESS 7000 PSI,SEAT ANGL 90 DEG DISC, RUPTURE;TYP SPARE,DIA 16 IN,OPRTG PRESS 7500 PSIG,MATL IPRD,BST			EA	4	1193.115 4772.46	
Deepwater Warehouse	Fieldwood	57970.A	MR-1-D	PRESS 5250 OSIG AT 200 DEG F, SEAT ANGL 90 DEG STREMER NOV PUSTAMBRATORS TO PTOP CHIR CACING PATTH CACING S7 13-5/8	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		EA	2	2094.13 4188.26	
Deepwater Warehouse	Fieldwood	58181.A	MW R10-1	HVD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA	1	21838.95 21838.95	
Deepwater Warehouse	Fieldwood	58182.A	MW R11-FL	SUB;MFR:LOGAN,PRIATIOD-15-000,TVP TOP SUB FOR CASING PATCH, CASING SZ 141 IN, OD 17-3/8 IN, CASING WT 113,MATL GR 4140, CONN SZ HYD 523,CONN TYP	144040	MC 948 4 GUNFUNT D&E	EA	2	28727 57454	
Deepwater Warehouse	Fieldwood	58185.A	MW R8-3	GASKET,MFR.B. O.P. PRODUCTS, PN SUBX18A3, TYP A - RING, NOM SZ 18-3/4 N. PRESS RTNG 10K-15K PS/MATI-SS, STV. WP	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	2	3995 7990	
Deepwater Warehouse	Fieldwood	58419.A	BW-AREA 3	SLEEVE,MFR.TRENDSETTER ENG., PN-A1004424,TYP BRIDGING,DIM ID 9-1/2 x LG 18-3/4 INJARIT F22 80 KSJ,PRESS RTNO 15000 PSI	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	1	372600 372600	
Deepwater Warehouse	Fieldwood	58423.A	MW-R15-FL	PROTECTOR;MFRTRENDSETTER ENG.,PN:A1004325,TYP H4 DEBRIS CAB,DIM 27 IN,MATL N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA	1	8800	
Deepwater Warehouse	Fieldwood	58424.A	MW R7-3	SLEEVE,MERTRENDSETTER ENG., PN:A1004541, TYP BRIDGING,DIM N/A,MATL N/A,SPCL FEATHS SURFACE INSTALL TOOLAPPU SLEVE HANDLING	143751	MC 948 2 GUNFUNT COMPLETION/L	EA	1	12700 12700	
Deepwater Warehouse	Fieldwood	58621.A	MR-1-D	MANDREL, ASSEMBLY;MFR:PETRO TECHNOLOGIES,PN:160M221,TYP WYE BLOCK,DIM SQ 1/2 X THK 3/8 IN,STD REV A			EA	0	3995.13 0	
Deepwater Warehouse	Fieldwood	59023.A	PUP JOINT RACK-FLOOR	PUP JOINT, CASING;NOM SZ 3-1/2 IN,WT 9.2 Ib,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 2 ft			EA	1	917.5	
Deepwater Warehouse	Fieldwood	59027.A	PUP JOINT RACK-TIER 3	PUP JOINT, CASING;NOM SZ 3-1/2 IN,WT 9.2 Ib,MATL 35CK110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,IG 1.0 ft			EA	1	2469.73 2469.73	
Deepwater Warehouse	Fieldwood	59028.A	PUP JOINT RACK-TIER 2	PUP JOINT, CASING;NOM SZ 3.5 IN,WT 93 Ib/Tt,Matl. N/A,Matl. GR 13CR110;PROCESS N/A,TOP CONN TYP BTS-8 S/C,BOT CONN TYP BTS-8 S/C,LG 6 ft			EA	2	1662.95 3325.9	
Deepwater Warehouse	Fieldwood	59033.A	PUP JOINT RACK-TIER 2	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 Ib/ft,Ma71. GR 13CR110,CONN TYP BT5-8 S/C,CONN SZ 3.5 IN,LG 6 ft,Ma71. N/A,Ma71. SPEC HYPER 13CR110			EA	F	1848.94 1848.94	
Deepwater Warehouse	Fieldwood	59035.A	PUP JOINT RACK-TIER 1	COUPLING, FLOW;NOM SZ 3.5 IN,WT 9.3 Ib/ft,MATL GR 13CR95,CONN TVP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC 13CR95	142981	MC 782 2 DANTZLER COMPLETION	EA	2	2571 5142	
Deemvater Warehouse	Fieldwood	A 36002	DWW-YARD	THRING-ID 3 IN DD 3 5 IN MATH 13CR65 I G 44 ft TVP PRODIKTION	142981	MC 782 2 DANTZLER	E	94	36.5	
Deepwater Warehouse	Fieldwood	59113.A	DWW-YARD-C-VAN 429796	FLANGE,MRROUTSTATES,MR.PD17360,DM 7-1/16 IN,CONN STYLRT SWWELD-PRIF BRESS AGOOD SIS,MRR DWG,WELDMBRT DRAWING OIL STATES, MRROUT STATES,GLOTE BBD 55,55F-EQT-DWG-0015		MC 698 BIG BEND LONG LEADS	Ą	. 2	.,,	
Deepwater Warehouse	Fieldwood	59115.A	DWW-YARD	COLLAR;MFR:OIL STATES,PN:PD17190,TYP ANTI-ROTATION		MC 698 BIG BEND LONG LEADS	EA	2		

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4500.98	271075	•		87750.24	88354.9	1500	7200	7833	5953	5595	1500	60000	77,8171	75000	111545.6	22790	22720	6532.65	3110.78	1399.85	2022:01	3421.86	20220.1	12443.14	6221.57	3910	55510.21	52671.54	20527.53	2661	4000.17	3710	2785.71	9642.85	2142.86	876.92	5571.43	
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MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	KATMAI/ORLOV/GE	MC 948 4 GUNFUNT	D&E	LEAD ITEMS	VK 917 1 ST2 DRILL	MC 948 2 GUNFLINT COMPLETION/L	MC 782 2 DANTZLER COMPLETION	Rio Grande Spares	MC 519 1 LONG LEAD ITEMS	MC 519 1 LONG LEAD ITEMS GENOVESA			MC 519 1 LONG LEAD ITEMS	MC 948 4 GUNFLINT COMPLETION/L	VK 917 1 ST2 COMPLETE	VK 917 1 ST2 COMPLETE	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER DEVELOPMENT	Rio Grande Spares	MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	Rio Grande Spares	MC 782 DANTZLER	MC 698 BIG BEND	EXECUTE AFE MC 782 DANTZLER	DEVELOPMENT MC 782 DANTZLER	DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER
142679	142679	AEE EWS80018	OT DO OT	144040	123828	127682	143751	142981	203563	123828	123828 AFF PW193006			123828	143752	127684	127684	139351	139351	139351	142679	142679	139351	142679	142679	203563	142679	139351	203563	203263	1470/9	139351	142679	142679	139351	139351	142679	
SOCKET, SOCKET WRENCH SET;MFR:OL STATE, PIN:IW12340C,TYP T-HANDLE W/ SOCKET, MATL STEEL, SPCL FEATRS FABRICATED - SOCKET W/ 1.625 IN SLOT,MFR DWG:HANDLE SOCKET OIL STATES, MFR:OIL STATES, QUOTE:SP 1K-23-279	GASKET, RING JOINT; MRR: CAMERON, PN:2274164-01, CROSS SEC SHAPE SPHERICAL, MATI 316 SS, MATIL GR STAINLESS STEEL, NOM SZ 6 IN, SURF FNSH SIVYER PLATED	GASKET, RING JOINT, MFR: CAMERON, PN: 2274164-01, CROSS SEC SHAPE SPHERCHAMTI 316 SS, MATI. GR STAINLESS STEEL NOM SZ 6 IN, SUBF FNSH SI VER BIATED	SACENTY PRESENTATION OF STREET MATTER GRANNING STREET WATTLGR X. 80, COMPRISING RUPTURE DISC SUB 22 X 1. 250 IN 277#, H90DM/MT PIN X H90M/MT WIZ PORTS RODEG APART, RATED 5500 PSIG AT 150 DEG F W/2000	PSIG MIN BACK PRESSURES F1] CAP-MFR:CAMERON, PN:2181509-06, TYP FLOWLINE HUB, SZ 8 IN, CONN TYP		PLUG;MFR:CAMERON,PN:0303-43 REV A,TYP LOOPED	SUB:MFR:WORKSTRING,PN:CTM57 PIN		SENSON,MERRIS GLOBAL, PARSI, TREE SENSON TEST SET,DIM SQ 21 X HT 22 IN CABLE LG 20 FASCT SEATRS EECTRICAL SCHEMATIC INCLUDED; 334A LOOP CALUBATOR WCIRCULAR CONNECTOR INSTALLED,MERRIS GLOBAL,QUOTER-PORSISTYO	FRAME; WFR: CAMERON, PN:222652-26 REV 02, TYP SCM SHIPPING	STAND;MFR:CAMERON,PN:223997-70,TYP SCM TEST VALVE FILISH-MRR-SKOFIO PN-SCNGF7FS SOON A	HOTSTAB, ROV; MFR: OCEANEERING, PN: A05320-M, TYP DUAL PORT, PRESS RTNG	LONG PSI LONG COVER ASSEMBLY, J-PLATE, 8 LINES. MFR: AKER SOLUTIONS, PN:	JUD5/795 MDDULE, COMMUNICATION;MFR:CAMERON,PN:22326246;TVP SCM DUMMY TEST POD	PACKER;MFR:HALLBURTON,PN:212009599-ZHAA	SCREEN,MER.SUPERIOR ENERGY SERVICES,PN:0F-450-250H-151FE-R2,TYP DYNAFIO DB,WT 15.1,IG 30 FT,MATL 13CR-110,SPCL FEATRS 200M,SPEC 336L	SCREEN,MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-25GH-15:1FE-R3,TVP PYNAFIO DB,WT 15.1,LG 40 FT.CL SLHT,MATL 13GR-110,SPCL FEATRS 200M,SPEC 31GL	MODULE;MFR:AKER,PN:BB15-000726-60,TYP DUAL BRIDGE,O/P 5M,APPLI COMPUTER,BRAND:CONTROLNET,BRAND:UNKNOWN	POWER SUPPLY,MFR.AKER, PN:BB12X 000782-48, PN:1756-PA.ZZ, JP VOLT 85-265 VAC,POWER RTG 2.5 VJOIM 140X 1112X 145 Fmm,APPLI COMPUTER,STD C.SA, ULIBRAND:CONTROLLOGX, BRAND:UNKNOWN	MODULE;MFR:AKER,PN:BB15-000782-50,PN:1756-1832,32 POINT IN PUT/OUTPUT,VOLT 10-31 V,COMPUTER,STD CSA, UL	MODULE,MFR:AKER, PN:B815-000782-51, PN:1756-0832, TYP 32 POINT INPUT/OUTPUT, VOLT 10-31 V, APPU COMPUTER, STD CSA, UL	MODULE;MFR:AKER,PN:BB15-000782-52,PN:1756-IF8,TVP 8-CHANNEL ANALOG INPUT,VOLT 0-10 V,APPLI COMPUTER	PANEL, CONTROL;MFR:AKER,PN:10190723,TYP ONLINE CONTROL AND CONNECTION, MCS	SWITCH, NETWORK;MFR:AKER,PN:10160966,MFR:CISCO,PN:IE 3010,TYP ETHERNET,DIM WD 17.5X HT 1.8X DP 14 IN LAYER 3, 1XAC PSU	SERVER, AUTOMATIC DATA PROCESSING;MFR:AKER,PN:10074121,TYP PORT,DIM WD 6:60 x LG 16:80 X DP 1:60 IN,PWR SUPPLY 100-250 VAC, 50/60 HZ,STD CSA, UL,MW:DIGI TS16 MEI	MODULE;MFR:AKER,PN:BB14-060480-12,TYP ICON TOPSIDE EXTENDED MODEM,MN:1200 SERIES	RACK, ELECTRONIC;MFR:AKER,PN:10187605,VOLT 120/208/240 V,WATT 600-1200 VA / 2.5 KVA	RACK, ELECTRONIC;MFR:AKER,PN:10236194,VOLT 120/208/240 V,WATT 300-600 VA / 2.5 KVA	UNIT,MFR.AKER, PN.10246629,TYP AUXILIARY CONNECTION FILTER,MFR.AKER, PN.10254893MFR. RITTAL, TYP OUTLET, WD 32.3 mm, LG 32.3	mm/sPcL rEA INS COLON: NAL 7035	RETBOARD; WINTSAREN; PREJUBBBBBB, APPLINGVILLOR RIT, VALUE REPREMEMENCOMENSTOOL 97.413-436549CC, COMPRISING 17-4PH SS BALL AND SEAT CARRIERS, RTREFEIGHLOY STEM SEAL, LT TW VITON IJP SEALS	AND O-RINGS, APPLI 430 SERIES BALL VALVE PEEK SEAT VALVE. BALL:MFR:PRECISION TECH.PN:BV2-230KBF12MFR: ACECO.TYP COMPACT			VALVE, CHECK;MFR:PRECISION TECH,PN:CV-635KCA12MFR: ACECO,TYP COMPACT SWING,VI.V SZ 6 IN, CI. 10K	VALVE, CHECK;MFR:PRECISION TECH, PN:CV-630KCA12MFR: ACECO,TYP COMPACT SWING, VLV SZ 2 IN,CL 10K	VALVE, BALL;MFR:PRECISION TECH, PN:BV2-431KHA12MFR: ACECO,TYP COMPACT DOUBLE, CONN 1 SZ 2 IN,CL 10K	VALVE:MFR:PRECISION TECH.PN:BVT-830KTA12MFR: ACECO.TYP COMPACT
BW-R5-1	M E.S.	V/N		BW-AREA 3	DWW TARD C-VAN TLAD 010220	MR-4-E	MW-R8-2	DWW-YARD-G-VAN 402189 0	OS-GENERAL	MW-AREA4	DWW-YARD MW-R11-1	L V CV4	Wik-1-E	MW-AREA Z BW-AREA 3	MW-R8-3	DWW-YARD	DWW-YARD	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-GENERAL	MR-5-C	MR-GENERAL	MR-GENERAL	MR-5-B	WR-5-C	MAGGMERAL	05-R1-53	OS-R1-52 OS-R1-52/1 OF 2 OS-R1-FL/ 2 OF	2	OS-R1-52	OS-R1-S2	05-R1-52	
59341.A	59467 A	8 C9 VOS	0.70400	59545.A	59576.A	59578.A	59637.A	59637.A	S9656.A	59726.A	59727.A 59733.A	4 55554	59/3/A	59/38.B 59741.A	59859.A	60575.A	60576.A	61117.A	61118.A	61120.A	61121.A	61122.A	61123.A	61124.A	61125.A	61137.A	61143.A	61144.A	61145.A	61148.A	A 25110	61209.A	61210.A	61211.A	61212.A	61213.A	61214.A	
Fieldwood	Fieldwood	Fightwood	POOMP2	FieldWood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Heldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	rieidwood	HEIGWOOD	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Deepwater Warehouse	Deenwater Warehouse	Joo muster Werehouse	Dechware warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	

4249.9	6100	8025	4700	18531 96	1585714	9857.14	4585.71	862.7	40301.25	23296	6261.82	3500	5366.51	1013.94	25680	25680	23425	2003	000	28	000	12	0	0	1895.19	2513.08	5303.95	4641.93	10607.9	4974.23	1233.18	
4249.9	6100	8025	4700	18531 06	1585714	9857.14	4585.71	43.135	40301.25	116.48	1565.455	3500	5366.51	1013.94	55680	08955	23425		75	41	0	04 4	3570	3570	1895.19	2513.08	5303.95	4641.93	5303.95	4974.23	1233.18	
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EA	EA	ЕA	4	44	. A	ΕA	EA	E	EA	E	EA	EA	EA	EA	EA	Ą	BA	< u	5 4	4	, v	4	E 43	EA	EA	EA	EA	ξ	EA	EA	EA	
MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND EXECUTE AFF	MC 782 DANTZLER	MC 698 BIG BEND EXECUTE AFE	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER DEVELOPMENT		MC 782 DANTZLER DEVELOPMENT	MC 698 BIG BEND LONG LEADS		VK 826 Neptune Extension			Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	o o o o o o o o o o o o o o o o o o o	Rio Granda Spares	Rio Grande Spares	oio operation	Rio Grande Spares	MC 782 DANTZLER DEVELOPMENT LL	MC 698 BIG BEND LONG LEADS	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	
139351	142679	139351	130351	142679	139351	139351	142679		142679	141585		141898			203563	203563	203563	cascoc	203563	203563	693606	203203	143096	141585	203563	203563	203563	203563	203563	203563	203563	
KIT, VALVE REPAIRMERCORNERSTONE, PN:413-AA8814, COMPRISNO PEEK SEAT, 17-4PH SS BALL AND SEAT CARRERS, RTFÉFLGILOY STEM SEAL, TFE LIP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS, APPLI430 SENES BALL VALVE	INT, VALVE BEDAIR/MERCORNERSTONE, PN443-AA8815, COMPRISNO PEEK SEAT, 124 PH SS THROTTLE BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, TFE ID SEALS AND FACE SEALS, FLUOROSILCONE O-RINGS, APPLI 430 SERIES BALL VALVE.	KIT, VALVE REPAIRMFR.CORNERSTONE, PN:413-4335449CC, COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRIERS, RTEF/ELGILOY STEM SEAL, LT M VITON LIP SEALS AND O-RINGS, APPLI 433 SERIES BALL VALVE	KIT, VALVE REPAIRMERCORNERSTONE, PIN:414-454424C, COMPRISING 17-4PH SS SEAT MITRONIC OF DISC 17-4PH SS SEAT A PPI 1454 SERIES CHERY VALVE	KIŢMFR.CORNERSTONE, PN.SOOZO703.004, TPP. COMP.ACT SOFT GOODS. REPAIR, SZ. 10 IN, COMPRESING 12 + 4 H075 AND CF PERK SEATAND INSERTS, 10 TIN, MOTHER (KRADAPI) 15 AND.	VALUE, BALL; WAR: PRECISION TECH, PN: BV2-262KBF12MFR: ACECO, TYP COMPACT TRUNNION CONN 1 SZ 10 IN CI 10K	VALVE, BALL; MFR: PRECISION TECH, PN: BV2-261 KBF12MFR: ACECO, TYP COMPACT TRUNNION, CONN 1 \$Z 8 IN, CL 10K	VALVE, BALL; WFR: PRECISION TECH, PN: BV2-235KBF12MFR: ACECO, TYP COMPACT TRUNNION, CONN 1 SZ 6 IN, CL 10K	CASING, OCTG:NOM SZ 7 IN,WT 32.00 lb/ft,MATL GR 13CR1 10M,PROCESS NA,CONN TYP VAM TOP,LG R1,DRIFT DIA 6 IN	VALVE, RELIEF.MRR:NOV,PN:PSV-1030,VLV SZ 4 X 6 IN,CONN TYP RT J X RF,PRESS RANGE CL 900 X CL 300, OPRTD PILOT, ORFC SZ 2.853 IN,STD API	PIPETYP UNE,NOM ZX NA,SOH NA,WALL THK 1.150 NI,MATL NA,MATL GR PROCESS SEAMLESS, END CONN NA,LG 40 ft,COATG EXT BARE,STD API SL,NOM PIPE SZ 8.625 N	DISC, RUPTURE,MFRIE,PNLA9311-6,TVP SPARE INTERNAL RUPTURE DISC,OPRTG PRESS RATED 5900 PS, ISST PRESS MINIMUM 4570 PS,(OP TEMP 150	FRAME;MFR:AQUEOUS,PN:SCH-1100,DIM 6 X 1.5 X 2 ft,MATL CARBON STEEL,SPCL FEATRS DIVE STAGE GUIDE WEIGHT, 700-875 LBS	FRAME;MFR:GLOBAL DIVERS&MARINE,PN:61136,DIM 20 X 8 X 4 ft,MATL CARBON STEEL,SPCL FEATRS DIVING LARS SKID, 6000 LB SWL	FRAME;MFR:GLOBAL DIVERS&MARINEPN:TGS-Q3,DIM 9 X 2.6 FT X 6 IN,MATL CARBON STEEL,SPCL FEATRS WET BELL TUGGER SKID, 5000 LB SWL	VALVE, BALL,MFR.CORTEC, PNBN114-1742001-30XC-0000-31UBB, TPP ASSEMBLY, COMPACT TEUNNIOW, CONN 1 SZ 7-1/15 IN, CONN 2 SZ 6-3/8 IV, C. 1 10000 PS, TRIM SS 17-4PH-TEVINIOW, CONN 1 SZ 7-1/15 IN, CONN 1 SZ 6-3/8 IV, C. 1 10000 PS, TRIM SS 17-4PH-TEVINIOW, CONN 1 SZ 7-1/15 IN, CONN 1 SZ 17-4PH-TEVINIOW, CONTED, ST BS, MINSAVI CONTED, ST DS, MINSAVI	VALVE, BALL,MFR.CORTEC, PNBN114-1742001-30XC-0000-31LIBB, TPP ASSEMBLY, COMPACT TRUNNION, CONN 1SZ 7-1/16 IN, CONN 2SC 6-3/8 M,C. 1.0000 PS, TRIM SS 17-4PH-CYSTGOS VITON (EDR), SPC. FEATINS BONNET, RETAINER (XYLAN COATED SY DISAMINANY.	VALVE, BALLJMR.CORTEC, PNBN114-180-6802-76X-C0000-32OCC,TYP ASSEMBLY, COWN 1.521-33/16 in KL. 10000 PSJBDY MATL DUPLEY.SS, MATL GR FSJ, TRAN LATC L/JA AUT SFTGDS EOU 985, ACTTR STYL ION PLATED BONNET STD BS.MN.RAY.	VALVE, BALL,MFR.CORTEC,PNBN182-1741901-30X-0000-31PUBB,TYP ASSEMBLY, COMPACT, TRUNNION, CONN 1 2Z 7-1/16 IN,CONN 2 ZE 6-3/8 IN,CL 10000 PS,BDY MATL 4130X5,TRIM STEM: 17-4PH, BALL: 17-PH, PEEK,SFT0DS VITON EDR,STD BS, AN	SCREW, CAPMERCORTEC PN:BNS75-F22S200-07TC.1,HEAD FLAT.DIA 1:3/8 IN/THO LNG S PILLGE FOLZ IN, MARIL TO BR 97.SHRF THYMN PTFE COATED PER NAT SON FEATER REV A ADDIT VALVES ON INSET AND	SANGO, JANGER CONTECT OF THE WASHINGTON OF THE STANGO SELECTION OF THE SELECTION OF THE STANGO SELECTION OF THE S	SCREW, CAPMERCORTEC, PARBNSTS-F142400-27TC.1, HEAD FLAT, DIA 7/8 IN, THD UNG 9 TPLGA 3 IN, MATCH (58 PS, SURET FRITMIT PITE COATED PER SM. 27, SPCL DIA 2010 VANDE AN INIC 2011	SEAL, MRR. CORTECT IN ACRE ON UNIT 2 SEAL, MRR. CORTECT IN ACRE ON UNIT 2 WAR ATHER BADD I VALVE ON UNIT 1NF 2 REFER 52.73						KTJMFR:ACADIAN,PN:GINEFHA32-KMFR: MOMA,SZ 6 N,CL 900,COMPRISING O- RING/UP SEL, GRAPHITE, SPRING AND FRITEX,APP UTRUNNON-DBB COMMISSIONING		KIT;MFR.aCADBAN,PN.8INEHA32-KNAFR; MOMA,SZ 8 IN,CL.900,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLLTRUNNON-DBB COMMISSIONING	KT;MFR:ACADIAN,PN:ZINABF71MFR: MOMA,SZ 2 IN,CL 15Q,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	KIT;MFR:ACADIAN,PN:GINABA71MFR: MOMA,52 6 IN,CL 150,COMPRISING O-
OS-R1-52	OS-R1-52	OS-R1-52	CS-181-CO	03-14-50	OS-GENERAL	OS-GENERAL	OS-R1-S2	DWW-YARD	DWW-YARD-G-VAN 401592 1	DWW-YARD	MR-2-A	DWW-YARD	DWW-YARD	DWW-YARD	MW-R10-FL	MW-R10-FL	MW-R10-FL	NAM DAY C	WW-R10-FI	MW-R10-FI	MAN. D 10. EI	MW-R10-FI	DWW-YARD-C-VAN 402189 0	DWW-YARD-G-VAN 402189 0	DWW-YARD-C-VAN 401592 1	DWW-YARD-C-VAN 401592 1	DWW-YARD-C-VAN 401592 1	DWW-YARD-C-VAN 401592 1	DWW-YARD-C-VAN 401592 1	DWW-YARD-C-VAN 401592 1	DWW-YARD-GVAN 401592 1	
61216.A	61217.A	61218A	61219.4A	61220.4	61221 A	61222.A	61223.A	61241.A	61366A	61981.A	61988A	61989.A	61992.A	61995.A	62365.A	62365.A	623 <i>6</i> 7.A	V 03CC3	A 23 65 A	62370 A	A 17552	62372 A	62453.A	62453.A	62535.A	62536.A	62537.A	62538.A	62539.A	62540.A	62541A	
Fieldwood	Fieldwood	Fieldwood	Fishkwood	Fishland	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Po Constitution of the Con	Poor Hall	Fieldwood	Positivis	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deemvater Warehouse	Deenwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Decrivator Warshuise	Deenwater Warehouse	Domester Manhana	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	

Facility	Facility Owner	Item Number Serial No.	Location	Item Description	Project Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost To	Average Cost Total Value WP% Net Value	Value
	-	1		KIT,MFR.aCADIAN,PN:ZINABF01MFR: MOMA,SZ Z IN,CL 150,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATING BALL VALVE		-					
Deepwater warehouse	Heldwood	0.2543.A	DWW-YARD-C-VAN 401592 1	COMMISSIONING THE REACADIAN PRIGNABAGIMFR: MOMA,5Z 6 IN,CL 150,COMPRISING O- RING/ID FRAI GRAPHIF SPRING AND RRIFK APPILTRINMON	203563	Kio Grande Spares	¥.	г	/3/.32	/3/.32	
Deepwater Warehouse	Fieldwood	62544 A	DWW-YARD-G-VAN 401592 1	COMMISSIONING	203563	Rio Grande Spares	EA	1	3647.6	3647.6	
Deepwater Warehouse	Fieldwood	62545.A	DWW-YARD-C-VAN 401592 1	N I JANESALGANANYEZHEB 1.2-LIMHE MOMA, 3.2.Z. IN, LL 1500, COMPRISING O- ROMMISSIONING COMMISSIONING	203563	Rio Grande Spares	EA	Ţ	996.93	996.93	
Dee pwater Warehouse	Fieldwood	62546.A	DWW-YARD-C-VAN 401592 1	KTJMRR.ACADANJPN:3NNHFOZMFR: MONAS,5Z 3 IN.CL.1500,COMPRISING O- RING/UP SEAL, GRAPHIE, SPRING AND FRITEX.APPU TRUNNION-DBB	203563	Rio Grande Spares	EA	2	1043.66	2087.32	
Deepwater Warehouse	Fieldwood	62547 A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN.2INFMAQOMFR: MOMA,5Z 2 X 1/2 IN,CL 1500,COMPRISING CORRING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO-DBB COMMISSIONING		Rio Grande Spares	4	m	2390.19	7170.57	
Doomstor Wasshouse	Fieldwood	A 00.20.2	DIMMAYADD.C.VAN A015031	KIŢMFR.ACADIAN,PN.2INKMA156MFR. MOMA,SZ 2X 1/2 IN,CL 10000 PSJ.COMPRING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO- PROTOMARCHOMING, PROSPECTOR OF A PROPERTY SPRING AND FRITEX,APPLI MONO- PROTOMARCHOMING.		obores of orest			397 6306	20 3013	
Deepwater Warehouse	Fieldwood	625-49.A	DWW-YARD-G-VAN 401592 1	NOT COMMISSIONING OF THE SPRING AND FRITEX, APPLIED FOR BALL VALVE COMMISSIONING SAL, GRAPHITE, SPRING AND FRITEX, APPLIED FLOATING BALL VALVE		Rio Grande Spares	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7 7 1	1090.4	1090.4	
Deepwater Warehouse	Fieldwood	62550.A	DWW-YARD-C-VAN 401592 1	KIT,MRR:ACADAN,PN:3NFBAQ2MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O- RING/UD SEAL, GRAPHITE, SPRING AND FRITEX,APPLITRUNION BALL VALVE COMMISSIONING		Rio Grande Spares	E.A.		1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62551.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:3NFHA02MFR: MOMA,SZ 3 IN,CL 1550,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPU TRUNNION-DBB COMMISSIONING		Rio Grande Spares	EA	1	1043.66	1043.66	
Deepwater Warehouse	Fieldwood	62552.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:SINFHAQ2MFR: MOMA,SZ 6 IN,CL 1500,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING		Rio Grande Spares	EA	1	5919.23	5919.23	
Deepwater Warehouse	Fieldwood	62553.A	DWW-YARD-G-VAN 401592 1	KIT,MFR.ACADIAN,PN:SINABAOIMFR. MOMA,5Z 8 IN,CL 150,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING		Rio Grande Spares	EA	2	4640.725	9281.45	
Deepwater Warehouse	Fieldwood	62554.A	DWW-YARD-C-VAN 401592 1	KITMFRACADAN,PN:3NTCWOZMRR: FFC,SZ 3 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA	1	202.7	202.7	
Deepwater Warehouse	Fieldwood	62555 A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:GINACWOJMFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHERAPPU DUAL PLATE CHECK VALVE COMMISSIONING		Rio Grande Spares	EA	1	507.44	507.44	
Deepwater Warehouse	Fieldwood	62556.A	DWW-YARD-C-VAN 401592 1	KTJMFR.ACADAN,PN:6INBCW31MFR: IFC,SZ 6 IN,CL 300,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA	1	676.26	676.26	
Deepwater Warehouse	Fieldwood	62557.A	DWW-YARD-C-VAN 401592 1	KITJMFR.ACADIAN,PYJAINECW32MFR. IFC,SZ 4 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE CAMMISSIONING		Rio Grande Spares	EA	rd.	313.38	313.38	
Dee pwater Ware house	Fieldwood	62558.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:GNECW32MFR: IFC,SZ 6 IN,CI. 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING		Rio Grande Spares	EA	r-d	676.26	676.26	
Deepwater Warehouse	Fieldwood	62559.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:SINECW3.ZMFR: IFC,5Z.8 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER.APPLI DUAL PLATE CHECK VALVE COMMISSIONING		Rio Grande Spares	EA	17	1312.44	1312.44	
Deepwater Warehouse	Fieldwood	62560.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,PN:GINACW7JMFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHERAPPU DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA	1	676.26	676.26	
Deepwater Warehouse	Fieldwood	62561.A	DWW-YARD-G-VAN 401592 1	KIT;MFR:ACADIAN,PN:4INAFY83MFR: IFC,5Z4 IN,CL 150,COMPRISING SEAT, PACKING, O-RING,APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA	1	93.44	93.44	
Deepwater Warehouse	Fieldwood	62562.A	DWW-YARD-C-VAN 401592 1	NI, VALVE REPARKMENTEACADIRAN, NY ZIANABASAMEK, SHITHAMA, NY S.Z. Z ROPARTG REESS CLISQ, COMPRISING SIEDVE SEAL, SEATS, THRUST WASHER, GLAND PACKING APPLI BALL VALVE	203563	Rio Grande Spares	EA	Į.	744.63	744.63	
Dee pwater Warehouse	Fieldwood	62563.A	DWW-YARD-C-VAN 401592 1	KIŢMER-ACADURIPPI-IOINEBF02MFR: MOMA-SZ 101N,CL 900,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX.APPUTRUNNON	203563	Rio Grande Spares	EA	2	7338.39	14676.78	
Dee pwater Ware house	Fieldwood	62564.A	DWW-YARD-C-VAN 401592 1	KIT, VALVE REPAIRMERACADIAN PINIGINAGACIAMER. WEIR, YUY SZ 6 IN, OPRTG PRESS CI. 150, COMPRISION BODY STRUKA WOUND GASKET (533.16+GRAPHITE), PROKING IN GRAPOLJ, APPLI GATE VALVE		Rio Grande Spares	EA	1	213.38	213.38	
Deepwater Warehouse	Fieldwood	62565.A	DWW-YARD-G-VAN 401592 1	KIŢMFR.ACADIAN,PN:GINBBA31MFR. MOMA,SZ 6 IN,CL 300,COMPRISING O- RING/UP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING		Rio Grande Spares	EA	2	3127.13	6254.26	
Deepwater Warehouse	Fieldwood	62566A	DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:ZINBBAQIMFR: MOMA,SZ Z IN,CL 300,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA	Ţ	1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62567 A	DWW-YARD-C-VAN 401592 1	KIT,MFRACADIAN,PN:3INABP71MFR: MOMA,S2 3 IN,CL 15Q,COMPRISING O- RING/LID SEAL, GRAPHITE, SPRING AND FRITEX,APPLIFLOATER COMMISSIONING	203563	Rio Grande Spares	EA	2	1328.42	2656.84	
Deepwater Warehouse	Fieldwood	62568 A	DWW-YARD-G-VAN 401592 1	KIT;MFR.ACADIAN,PN:3INDHF31MFR: MOMA, SZ 3 IN,CL 600,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA	1	1090.4	1090.4	
Deepwater Warehouse	Fieldwood	62569.A	DWW-YARD-C-VAN 401592 1	KIT,MFR.ACADIAN,DN.AINABO1MFR. MOMA,SZ 4 IN,CL 150,COMPRISING O- RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPU FLOATER COMMISSIONING	203563	Rio Grande Spares	EA	1	2915.48	2915.48	
Deepwater Warehouse	Fieldwood	62585.A	DWW-YARD C-VAN 429796-0	CEN INALES, 2015/NPT WAR HITENOTHY TENANTIST PROVIDED AND 24 L1- TEN LYTTS 3.50 Ib/FL MATI GR P.10, COUNTY PENANTSHYDRIL WEDGE 521, SPCL FEATRS (12) 46S BOWS 23,750 00, EXTRA LENGTH ON PIN	N 203389	MC 339 SILVERGATE DRL	EA	2	19076	38152	1
Deepwater Warehouse	Fieldwood	62613.A	PUP JOINT RACK-TIER 1	CROSSOVER, CASING,MFR:BENOTF,PN:17026,TOP CONIN SZ 4-1/2 IN,TOP CONIN WT 12-60 lb/H; TOP CONIN TPV YAM TOP BOX,BOT CONIN SZ 5-1/2 IN,BOT CONIN WT 17 lb/H; BOT CONIN TPV YAM TOP PIN, MATI GR 12CR80,LG 3 ft.			EA		2551.3	2551.3	
Deepwater Warehouse	Fieldwood	62614.A	PUP JOINT RACK-FLOOR	CROSSOVER, CASNG/MFR:BENOFIPALISESS/TOP CONN SZ 4.12 IN, TOP CONN WIT 15.20 Ib/ft, TOP CONN TYP YOR BTS-6 PIN, BOT CONN SZ 6 IN, BOT CONN WIT 30.30 Ib/ft, BOT CONN TYP YOR TOP FOR BOX, MATIL GR HYPER 13GH10, PROCESS N/A, LG 2 ft.			EA	Fd	2350.2	2350.2	

.19 2063.19	.25 102509.25			375 2481.15		8	.07	2999	999 6301.319999		.51 2548.51	.08 3516.16	.08 1400.08	375 2219.95	315 3446.315			45	128 3692.81	999 5709.339999					00		.38 523.38		54.75 0			70.83
2063.19	102509.25	102509.25	102509.25	620.2875	1276.7	3709.37	1494.07	404.3557142	525.1099999	398.5583333	2548.51	1758.08	1400.08	1109.975	3446.315	3446.315	20	4546.85	263.7721428	407.8099999	945.66	2692.19	2032.995	60.09	4413.74	1000	4281.05		54.75		20.83	2
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EA	EA	EA	EA	Ę	EA	EA	EA	E	E	E	EA	EA	EA	EA	ΕĀ	EA	Ę	EA	Ŀ	E	ΕA	EA	E A		ς <u>α</u>		5 E		EA FA		¥	EA
AAC 782 DANTZI EB	MC 782 DANI 2LE R DEVELO PMENT LL	MC 782 DANTZLER DEVELOPMENT LL	MC 698 BIG BEND LONG LEADS																									MC 782 DANTZLER	MC 698 BIG BEND EXECUTE AFE	MC 782 DANTZLER	MC 698 BIG BEND	EXECUTE AFE
	143096	143096	141585																									00000	142679		130351	139351
CROSSOVER, CASING,MFR:BENOTF,PN:17664,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 Ib,ft; TOP CONN TYP BTS-6 BOX, BOTCONN SZ 4-1/2 IN,BOTCONN WT 12.60 Ib/ft,BOT CONN TYP VAM TOP BOX,MATI, GR 13GPS,PROCESS N/ALIG 14 IN	CAP;MFR:VECTOR, PN:PCA08066-1,TYP TEMPORARY PRESSURE		CAP;MFR:VE	CROSSOVER, TUBING-MREBENOIT, PRI. 12939, TOP CONN SCI. 3-1/2 IN, WIT 9.30 Ib/F, 100 CONN TYP TES 8 BOX, BOT CONN SCI. 3-1/2 IN, BOT CONN WIT 9.20 Ph. F, BOT CONN WIT 9.20 Ph. F, BOT CONN TYP VAM FIL PIN, MATI, GR HYPER 13 GR 13.0, G. 14 IN	CROSSOVER, CASING-MER. BERIOT, PN:16301, TOP CONN SZ 5-1/2 IN, TOP CONN WT 31, 20 Ib/ff. DP CONN TYP BTS-6 BAS, DPT CONN SZ 4-1/2 IN, BDT CONN WT 15, 20 Ib/ff. BDT CONN TYP BTS-6 PIN, MATL CR 313CR95, LG 2 ft	CROSSOVER, CASING,MFR.BENOIT, PN:17374,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 Ib/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 6 IN,BOT CONN WT 30.90 Ib/ft, BOT CONN TYP VAM TOP KP PIN,MATL GR 13CR95,LG 4 ft	CROSSOVER, CASING,MFR.BENOIT,PN.7441,TOP CONN SZ 5-1/2 IN,TOP CONN WT 29.70 Ib/ft,TOP CONN TYP YAM ACE PIN, BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.75 Ib/ft,BOT CONN TYP BTS-8 PIN,MATI CR 13CR85,LO 2 It	CASING, OCTG;MFR:BENOIT,PN:16551,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,CONN TYP BTS-6 LOWER BCSD FLO TOOL, IG 14 ft	CASING, OCTG/MFRBENOT PR:1275G,NOM SZ4-1/2 IN,WT 15-50 Ib/FLMATI GR 13CHS/CONN TVP BTS-6 PN / (BLANG) BCSD FIO-TOOLLG 12 FT 4-1/2 IN,SPCL FEATIS PUP, JOINT (LENGTH: 12 FT)	CASING, OCTG;MRR:BENOTT,PN:.1725_LNOM.5Z4-1/2 IN,WT 15:50 Ib/ft,MATL GR 13CR95,CONN TYP BTS-6 PIN / (BLANK) BCSD UPPER FLO-TOOL,LG 6 FT 4-1/2 IN SPCL FEATRS PUP JOINT (LENGTH: 6 FT)	PUP JOINT, CASING;MFR:BENOTF,PN:18079,MOM SZ 4-1/2 IN, WT 15.501b/ft,MATL GR 13CR95,TOP CONN TYP BTS-6,IG 6 ft,SPCL FEATRS WITH SQUARE SHOULDER	PUP JOINT, CASING-MFR-BENOIT PN:17539 NOM SZ 5-1/2 IN,WT 15,501b/ft,MATL GR 13CR9, TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,G 8 ft	PUP JOINT, CASING;MFR:BENOTF,PN:17024,NOM SZ 5-1/2 IN,WT 20 Ib/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 8 ft	PUP JOINT, CASING,MFR:BENOIT,PN:17023,NOM SZ 5-1/2 IN, WT 20 IB/ft, MATL GR 13CR0,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 4 ft	PUP JOINT, CASING;MFR:BENOIT,PIN:173.76,NOIM SZ 6 IN,WT 30.90 Ib/ft,MA.TLGR HYPER 13CR110,TOP CONN TYP VAM TOP RP PIN,BOT CONN TYP VAM TOP RP PIN,LG 6 ft	PUP JOINT, CASING;AFR: BENOIT PN:17376, NOM SZ 6 IN,WT 30, 90 Ib/ft,MATL GR HYPER 1301110, ITOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PNIV,LG 6 ft	MANDREI, ASSEMBLY,MFR:BENOTT,PN:15224,TYP GAUGE,DIM 1G 20 H; SPCL FEATRS 212: B.1.21 IV. WIEDHT: 39 BLFT, MARTENAL GRADE: 13CR85, (8 FT PUP JOHYT ON TOP AND 6 FF PUP JOHYT ON BOTTOM)	PUP JOINT, CASING;MFR:BENOTF, PN:16302, NOM 5Z 6 IN,WT 30. 90 Ib/H,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP T & C,BOT CONN TYP VAM TOP KP T & C,LG 10 ft	CASING, OCTG;MFR.BENOIT,PN:16550,NOM SZ 4-1/2 IN,WT 15.50 Ib/ft,MATL GR 13CR110,CONN TYP BT'S-65/C UPPER BCSD FLO-TOOLJG 14 ft	CASING, OCTG;MFR.BENOIT,PN:J4884,NOM SZ 4-1/2 IN,WT 15.50 Ib/ft,MATL GR HYPER 13GR110,CONN TYP BT'S-6 S/C UPPER BCSD FLO-TOOL,LG 14 ft	PUP JOINT, TUBING;MFR:BENOT,PN:13912,NOM SZ 3-1/2 IN,WT9.30 Ib/ft,MATL GR 13CR95,TOP CONN TYP BTS-8,BOT CONN TYP BTS-8,LG 8 ft	PUP JOINT, CASING;MFR:BENOIT PN:15051,NOM SZ 4-1/2 IN.WT 15.501b/ft, MATL GR 13CR11G/TOP CONN TYP BIS-6 S/C SQUARE SHOULDER,BOT CONN TYP BIS-6 S/C SQUARE SHOULDER,IG 10 ft	PUP JOINT, CASING,MFR.BENOIT,PN:16136,NOM SZ 6 IN,WT 30.90 Ib/ft,MaTL GR HYPER 132R110,TOP CONN TYP VAM TOP KP BOX,BOT CONN TYP VAM TOP KP BOX,LG 14 IN	CROSSOVER, CASING,MER,BENOIT, PH.16299 TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 Ib/ft, TOP CONN TYP BT'S 6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 15.20 Ib/ft,BOT CONN TYP WAM TOP BOX,MATL GR 13CR95,LG 4 th	CROSSOVER, CASING-MERBENOIT PRI-18084 TYP FLOW COUPLING-TOP CONN 5Z 4-1/2 IN, TOP COMN WIT 15.50 Ib/ft, TOP CONN TYP BT-5-BOX,BOT CONN 5Z 4-1/2 IN, BOT CONN WIT 35.50 Ib/ft,BOT CONN TYP BT-5-BOX,BOT CONN 5Z 4-1/2 13C 111.01 6 R	CROSSOVER, CASING-MERBENOIT PRI-18086, TYP FLOW COUPLING-TOP CONN SZ 4-1/2 IN, TOP CONN WIT 15.50 Ib/ft, TOP CONN TYP 8T'S-6 BOX, BOT CONN SZ 4-1/2 IN, BOT CONN WIT 35.20 Ib/ft, BOT CONN TYP 8T'S8 PIN, MATL GR HYPER 32 CHARLOG 6 B	JACKATUJAS RIT CASING, OCTG;MRF.BENDIT,PN:18578,TYP LIFT NUBBIN,NOM SZ 5-1/2 IN,WT 23.0 Ib/ft,MRF.LGRP-110,CONN TYP BTS-6 BOX,LG 12 IN	CABLE ASSEMBLY;MFR:AKER,PN:10255944,TYP NULL-MODEM,LG 25 ft,SPEC	CONNECTOR TYPE: FEMALE DB9 CGBLE ASSEMBLY,MFR:AKER,PN:10241290,SPEC 4W ROV RCPT - 12W CANNON PI 11G	CABLE ASSEMBLY;MFR:AKER,PN:10241291,SPEC 6W ROV PLUG - 8W CANNON	nch! MAM MAM	M:W
PUP JOINT RACK-FLOOR	DWW-YARD	DWW-YARD C-VAN TRDU 727571	DWW-YARD C-VAN TRDU 7275771	PUP JOINT RACK-FLOOR	PUP JOINT RACK-FLOOR	PUP JOINT RACK-TIER 2	PUP JOINT RACK-FLOOR	PUP JOINT RACK-TIER 5	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 1	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 2	PUP JOINT RACK-TIER 3	CR TIER 2	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 4	PUP JOINT RACK-TIER 5	PUP JOINT RACK-TIER 3	PUP JOINT RACK-TIER 5	PLIP LOINT RACK-FLOOR	DID IOINT RACK. TIER 1	PUP JOINT RACK-TIER 3	DIED IONIT DACK-TIED 2	PUP JOINT RACK-FLOOR	0	PR-R1-3		- A-R-60	PK-KI-3
62615.A	62650.B	62650.8	62650.8	62652.A	62653.A	62757.A	62758.A	62834.A	62835.A	62836.A	62900.A	62902.A	62922.A	62923.A	62924.A	62924A	62925.A	62954.A	62967.A	62968.A	62976.A	62992.A	63035.A	A 75,05,8	63049.A	V 03063	63277.A	4 9000	63281.A 63282.A		A 20263	63284A
Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Heldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	dia di Maria	Poor Marie	Poor Poor Poor Poor Poor Poor Poor Poor	Fieldwood		Fieldwood		Held Wood	Fieldwood
Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Doomstor Warehouse	Deenwater Warehouse	Open Manual Control	Deepwater Warehouse		Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Programment accessed a transition of Programment Accessed to the Company of the	roject Number	Project Name	UOM Cond	dition Wt. (lbs) On Hand	Oty Length Averag	age Cost Total Value	WP% Net Value
Deepwater Warehouse	Fieldwood	63285.A	SMALL PARTS ROOM FLOOR	CONNECTOR TYPE: MALE NEW CONNECTOR TO THE INSTITUTE CONNECTOR TYPE: MALE NEW CONNECTOR TYPE: MALE NEW CONNECTOR TYPE TO THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROLL OF THE INSTITUTE CONTROL	203563	Rio Grande Spares	EA	0		48.75	0
Deepwater Warehouse	Fieldwood	63286.A	PR-R1-3	CONNECTOR TYPE: DB9 FEMALE, MN: RS232/RS485	139351	EXECUTE AFE	EA	0		428.5	0
Deepwater Warehouse	Fieldwood	63287.A	PR-R1-3	CABLE ASSEMBLYMER:ARER; PR. 202.22024, SPEC 8 WAY CANNON PLUG-CANNON RROPT	142679	DEVELOPMENT	EA	0		4260	0
Deepwater Warehouse	Fieldwood	63288.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10240031,LG 25 ft,SPEC 12W CANNON PLUG-12W CANNON RCPT	139351	MC 698 BIG BEND EXECUTE AFE	EA	0		4292.5	0
Deepwater Warehouse	Fieldwood	63289.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241279,SPEC 8W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA	0		7956.48	0
Deepwater Warehouse	Fieldwood	63290.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222161,SPEC 4 WAY ROV PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA	0		8165.08	0
Deepwater Warehouse	Fieldwood	63291.A	PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241616,LG 6 ft,SPEC 8W CANNON S TO 12W CANNON PLUG	142679	MC 782 DANTZLER DEVELOPMENT	EA	0		2547.5	0
Deepwater Warehouse	Fieldwood	63349.A	PUP JOINT RACK-TIER 4	PUP JOINT, CASING,MFR.BENOT.PW1.15033,NOM SZ 4-1/2 IN,WT.15.50 Ib/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C LOWER COMBO,BOT CONN TYP BTS-6 S/C LOWER COMBO,LG 12 ft,SPC_REATRS W/SQUARE SHOULDER			Ą			3754.88 3754.88	80
Deepwater Warehouse	Fieldwood	63373.A	PUP JOINT RACK-FLOOR	NIPPLE, LANDING:MFR:BENOT PN:13914.71UBC OD 3-172 IN.CONN XZ 2-3-74 IN.CONN TPG SAMATL GR 13CR110.WT 9.30 Ib/ft.BRAND:BRAND:BCS NIPPLE : JANDING:MFR:BRIOT PN:13913 TLUBC OD 3-1/2 IN. CONN XZ 2-3-74			EA	1		3480.12 3480.12	.2
Deepwater Warehouse	Fieldwood	63374.A	PUP JOINT RACK-FLOOR	IN,CONN TYP BTS-8,MATL GR 13CR85,WT 9.30 Ib/ft, BRAND;; BRAND; BCS			EA	F		3012.9 3012.9	6
Deepwater Warehouse	Fieldwood	63552 A	MW-R17-3	VALVE, CONTROLMFRFISHER, PN: IV-1160B, TP GLOBE, VLV 21 IN, CONN TYP FLANGED RF, OLD SJOD VMAT IC SASME SASZ GR. ICC, SPOL FATRS BOTTED BONNET, MATERIAL FMSZOBIQI (NACE MR0103-MR0175/SO 15156), ICC PER FMSZOBYS GROUP AM (NACE MR0175-SQ01).	203563	Rio Grande Spares	ĘĄ	0		2760	0
Deerwater Warehouse	poonplain	63553 A	MW-R17-3	VALVE, CONTROLMER, FISHER, PRILV-11708,TPF GLOBE, VIV SZ 1 IN, CONN TYP FLANKED RF. G. 129, BDY MATI, CS ASME SASS GR. ICC, SPG. FRATRS BOITED BONNET, MATERIALE MASOBIOI (NACE MRQIGS-MRQ175/SO 15156), PATTERN KHA-LIC FRASOBIOI, MANDE	203563	Rio Grande Soares	4	Q		05280	
Deenwater Warehouse	Fieldwood	63554A	MW-R17-3	VALVE, CONTROL,MRFASHER, PRILVE, 22.00, TPP GLOBE, XIV, XZ 1 IN, CONN TYP FLANKED RTJ. L150G BDY MARIL STEEL GR.LCC, TRMA S17400 SS H1150, STEM: S202010 SS W STATOOS SD BLH 1150 PLUG, SPCL FEATRS STANDARD BONNET, MATERIAL: PARSOB SQL, MRICH DY VICEDO.	203563	Rio Grande Spares	¥.	0		6537	
Deenwater Warehouse	Helfwood	65073 A	DWW-YARD C-VAN 609785	CENTRALIZER, SUB,MFR.BLACKHAWK, PN:0101457-QP00034, CASNG SZ 7.750 IN,YIT 46.10 B/FLMATL GR API Q125, CONN TPP TSH 523,SPCL FEATIS W/ (8) BWA SPRING, 1225 SIN OVER BOW, MINIMUM YIELD STRENGTH: 135.000 DSI MARREGOR ST.7-5		MC339 SILVERGATE	4	0		22.22	
Deerwater Warehouse	poorblain	65073.A	DWW-YARD G-VAN MOTU 045	CENTRALIZER, SUB.MFR.BLA.CHAWK, PR.O.101457-QP.00034_CASNG SZ 7.750 IN,YM 45.10 b/ft.MATL GR.AP 0.125_CONN TVP TSH 523.5PC JE.A.FRS W/ (8) BOW SPRING, 1.2875 IN OVER BOW, MINIMUM YIELD STRENGTH: 135.000 PSI, MINESBOOL BST25.	201560	GC 40 02 Katmai 2	₹	-		6263.33 68896.63	
Deerwater Warehouse	Poorhei	65110 A	DWW-YARD-C-VAN HJCU 133919	VALVE, BALL, MFR. GALFERT, PIN-SE HA32-K, TYP DOUBLE BLOCK AND BLEED, OPRTD GEAR WITH LOCKING DEVICE, CONN 1.27 6 NJ, CONN 1.17P FNPT, CONN 2.17P GEAR WITH LOCKING DEVICE, CONN 1.25 6 NJ, CONN 1.17P FNPT, CONN 2.17P RAMED BTJL, CONDODY VARITL SS, MATIL GR FS1, FACE TO FACE LG 36 IN, TEMP RNGF97 10 300 DRGF, RRAND:		MC 782 DANTZLER DEVELOPMENT	₹	-			
Deepwater Warehouse	Fieldwood	65111A	DWW-YARD-C-VAN HJCU 133919	VALVE, BALL,MRR.GALFERT,PW.EHA32-K,TPP DOUBLE BLOCK AND BLEED.OPRID GEAR WITH LOCKHOG DEVICE,CONN 1 X78 BN_CONN 1 TYP REPT.CONN 3 TYP PILANGED RTJ.C. 190.DBV NATL SS.MATL GR FSJ.FACE TO FACE LG 45.3 N_TEMP INGE: 970 300 DEG FBRAND.		MC 782 DANTZLER DEVELOPMENT	EA	•			5.
Deepwater Warehouse	Fieldwood	65122.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER, S.UB./MFR.WEATHERFORD, PNI. 549VMALCH523-012A002 2497737, CASN G. 521.1-7, BIN, WT TAR BIN/T DO 15.62. IN, MATL GR Q-125, CONN FT PRANSIENYORI, 5.23, 5/CL, FEATRS WITH GUIDE SHOE	201560	GC 40 02 Katmai 2	EA	2		10695 21390	0
Deepwater Warehouse	Fieldwood	65125.A	DWW-YARD C-VAN 402189-0	CENTRALIZER, SUB,MFR.WEATHERFORD PN:549RWMJQH523Q12AQ02 2497730,CASNG SZ 9-7/8 IN,WT 62.8 Ib/ft,DD 13-1/2. IN,MATL GR Q-125,CONN TYP TENARSHYDRIL SZ3,SPCL. FEATRS WITH GUIDE SHOE	203389	MC 339 SILVERGATE DRL	EA	el			2
Deepwater Warehouse	Fieldwood	65126.A	DWW-YARD C-VAN 402189-0	COLLAR, FLOAT,WFR.WEATHERFORD,PW1.45ANLQH523Q12A001, 2497481, CASNG OD 9-7/8 IN,CASNG WT 62.8 Ib/ft,MATL GR Q1.25, CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA	ı		16343 16343	8
Deepwater Warehouse	Fieldwood	65127.A	DWW-YARD C-VAN 402189-0	COLLAR, FLOAT/WFR-WEATHER-ORD, PNI,45ALQH523Q12A002 2497478,CASNG OD 9-7/8 IN,CASNG WT 6.2 Ib/ff, MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	ĘĄ			16952 16952	2
Deepwater Warehouse	Fieldwood	65129.A	CRTIER1	OUT JOHNI, CARNIGAMETERUNII, TWI. 2004S, NUM 2. 4-1/2 IN, WI. 15-50 IDTT, WANT, GRI 128 TRISTILI (TWO CONNI TYP BTS-6, JG 12 ft, 5PCI. FEATRS WITH SQUARE SHOULDER			EA	4	31	3175.7425 12702.97	
Deepwater Warehouse	Fieldwood	65140.A	DWW-YARD-C-VAN HICU 133919 9	VALVE, BALLMARGALBERT (PINA"E BLAZA, TIPA A INCH (OPRT DEBA WITH LOCKING DELGCONN 1 TIP RTJ FLANGE WITH A 193-8 BAN BOLTS, CONN 2 TIPP RTJ FRANGE WITH A 193-8 BAN BOLTS, DOTHER TABEA FEST, TRIM A 132-7551, STVL DOUBLE BLOCK AND BLEED	142679	MC 782 DANTZLER DEVELOPMENT	EA	e e			L)
Deepwater Warehouse	Fieldwood	65651.A	BW-AREA 3	SUB;MFR:WORKSTRING;PN:SXO-534, TYP WEEP HOLE,ID 4-1/4 IN,OD 7 IN,LG 48 SH/SH IN,CONN TYP CTM57 BOX X CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA	1		5200 5200	0
Deepwater Warehouse	Fieldwood	65823.A	MW-R10-1	ASSEMBLY,MRSKOFLO,PN:21188-3, TVP FLUSHER,COMPRISING DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, WORKING PRESSIEF:13000 PSI		MC 519 2 LONG LEAD CONST	EA	0			0
Deepwater Warehouse	Fieldwood	65863 A	OS-R1-S2	SEAL, RING,MFR.GRAYLOC,PN:H90174-29-1 SEAL MARB-CRAWLOC PN:H90075-172 TVP BILATE	203563	Rio Grande Spares	EA	2		645 1290	0.0
Deepwater Warehouse	Fieldwood	65916A	BW-AREA 3	SUB-WIFF-HUNTING BEKERGY SERVICES, PN-NA, TPP BURST DBK, CASNG 52.22 INCASKS WT 224 INFL PRESS RTNG 7500 PS AT 700DEG F W/5250 PSI MIN BACK PRESS-FOCE TEATRS 1 IN W X80 990M/MT P X B APPS SUB, 8 FT OAL, 2 PORTS 180 DE G-MART		GC 40 02 Katmai 2	¥ Y	l ed	m	322	2
Deepwater Warehouse	Fieldwood	65924.A	MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TYP INTERNAL,SPCL FEATRS 7500 PSI AT 200 DEG F W/S250 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA	2			9
Deepwater Warehouse	Fieldwood	65925.A	MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TVP EXTERNAL,SPCL FEATRS 2000 PSI AT 260 DEG F W/6920 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA	2		3334.23 6668.46	91
Deepwater Warehouse	Fieldwood	65953 A	DWW YARD C-VAN 433422-0	CENTRALIZER, SUB;MFR:BLACKHAWI, PN:0104927-QP0013 A,CASNG SZ 17.875 N.WT 93.50 B/fL,MATL GR APP 1110,CONN TPY TENANISHYDRL WEDGE SZ 1,SPQ. FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW MARR3600, BST-36T	201560	GC 40 02 Katmai 2	ĘĄ	2	1	17425.71 34851.42	2
Deepwater Warehouse	Fieldwood	65953.A	DWW-YARD-C-VAN 045905	CENTRALIZER, SUB,MERBLACHAWK, PN-0104877-070033 A,CKSNG SZ 17,875 INWT 93-50 B/FLAMT, GR A/P E10,CCNN TPT FEARISHTDRL WEDGE 521,5PG. FEATTS W/ 183) BOW SPRING, 25 IN OVER BOW ANT-R3600, BST-36T	201560	GC 40 02 Katmai 2	EA	m	11	17425.71 52277.13	Ċ

Facility	Facility Owner	from Number	location	then Description Pro-	oiect Number	Project Name	MON	ition Wt (lbs) On Hand	Otv length Ave	erage Cost Tota	Value Wis Net Value
Deepwater Warehouse	Fieldwood	65955.A	BW-AREA 3	CENTRALIZER, SUB,MFR.BLACKHAWK, PROJOD433—OPOD03 A, CASNG SZ 11.875 IN,WT 71.80 by/TLAMTL GR API Q125, CONNTYP TEWARISHYPRII WEIDGE 523, SPCL FEATRS W/ [12] BOW SPRING, 16.750 IN OVER BOW,MMR:B600, B67-758	201560	GC 40 02 Katmai 2	EA	9		8540	51240
Deepwater Warehouse	Fieldwood	A.25023	Dww-YARD-C-VAN 968233- Scrapped and sold to Louislana Scrap-03/19/19	CENTRALIZER, SUB,MER, BLACKHAWK, PR.0101433 OP0003 A, CASNG SZ 11.875 IN,WT 71.80 Ib/IT,MATL GR API QLZS, CONN TYP TENARISHTPRIL WEDGE 523,5FCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW, MMR.R3600, BST-258	201560	GC 40 02 Katmai 2	Ę	0		8540	0
Deepwater Warehouse	Fieldwood	65956.A	DWW-YARD C-VAN HJCU- 1481372	CENTRALIZER, SUB,MER, BLACKHAWK, PR.(3).08364, TYP R3600,CASNG SZ 10.125 IN,WT 79.21.B/FT,WATL GR API Q125,CONN TYP VAM SLU-LJSPCL FEATTS W/ MINIMUM YIELD STRENGTH: 135000, 16.625 IN OVER BOW,MAR.R3600, BST-338	201560	GC 40 02 Katmai 2	Ę	o		7282.86	43697.16
Deepwater Warehouse	Fieldwood	66085.A	BW-R6-2	METER, ELOW, MFR.SMITH METER, PN.FE.801.6, TYP. POSITIVE DISPLACE MENT, DSGN RTNG CL. 150, 22 4 IN, CONN TYP FLANGED RF, MN F4-53	142679	MC 782 DANTZLER DEVELOPMENT	EA	H		28703.26	28703.26
Deepwater Warehouse	Fieldwood	66204A	BW-AREA 3	COLLAR, FLOAT/MFR:VMEATHERFORD, PRI-JASANLOH/523Q12A001, CASNG OD 11- 7/8 IN, CASNG W/T 7.18 MATL GR Q125, CONN TYP HYD- 7/8 MYCASNG WATHERFORD, MAYLL GR Q125, CONN TYP HYD-	201560	GC 40 02 Katmai 2	Æ	2		14817	29634
Deepwater Warehouse	Fieldwood	66206.A	BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49AXIQH523Q12AQ01,TYP SINGLE LARGE BIOR FLOWACTIVATE DALUMMUM FLAPRE VAVE,CASNG OD 11-7/8 IN,CASNG WT 71.8 In/FHAM,TI, GR Q125; CONN TYP HYO 523	201560	GC 40 02 Katmai 2	EA	2		15072	30144
Deepwater Warehouse	Fieldwood	66211.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT,MFR:WEATHERFORD,PN:L49ANKCSJ2813A001,TVP SINGLE LARGE BORE FLOWA ACTIVATED BLUMINIUM FAPER VALUE,CASNG OD 10-1/8 IN,CASNG WT 79.22 Ib/ff,MATI GR Q125,CONN TVP SIJI-II	201560	GC 40 02 Katmai 2	EA	2		10476	20952
Deepwater Warehouse	Fieldwood	66212.A	BW-AREA 3	COLLAR, FLOAT/MFR.WEATHERFORD, PNI.49AXXCSL/2813A001, TPP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE, CASNG OD 10-1/8 IN, CASNG WT 79.22 Ib/M; MATL GR Q125, CONN TPP SIJF-II	201560	GC 40 02 Katmai 2	EA			10730	10730
Deepwater Warehouse	Fieldwood	66212.A	DWW-YARD C-VAN HJCU- 1481372	COLLAR, FLOAT WHEN WEATHER CADD, PANL 49AXKCSLI2B13A001, TYP SINGLE LARGE BORE TLOAM ACTIVATED LALUMINUM FLAPPER VALVE, CASNG OD 10-1/8 IN, CASNG WY 79.22 Ib/FLAAFL GR QI 25, CONN TYP SILF-II		GC 40 02 Katmai 2	EA	1		10730	10730
Deepwater Warehouse	Fieldwood	66227.A	PR-R2-1	KIT;MFR:FMC TECHNOLOGIES,PN:P2000054824,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA	0		28554.33	0
Deepwater Warehouse	Fieldwood	66228 A	PR-R1-1	KIT;MFR:FMC TECHNOLOGIES,PN:P2000054317,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA	0		34590.75	0
Deepwater Warehouse	Fieldwood	66955.A		9. CINTRALIZER;MFR:HALLIBURTON,PN:102528668,TVP UROS,ID 7-3/4 IN,HOLE SZ 9- 1/2 IN	203389	MC 339 SILVERGATE DRL	EA	48		260.02	12480.96
Deepwater Warehouse	Fieldwood	66956.A	DWW-YARD-C-VAN CCLU 667229		203389	MC 339 SILVE RGATE DRL	EA	96		594.72	57093.12
Deepwater Warehouse	Fieldwood	66962 A	MR4-C	SCREW, SETWHERMC TECHNOLOGIES, PRICIP-79-0433, HD STYL HEX SOCKET DRIVE, DOM THD DIA 0.35 IN, THD BLOWC-247, THD LG 0.75 IN DRIVE, DOM THO DIA 0.35 IN, THD BLOWC-247, THD LG 0.75 IN	140528	MC 948 GUNFLINT LONG LEAD	EA	0		99.03	0
Deepwater Warehouse	Fieldwood	66963.A	MR-4-C	SUKE W, SE I'MPIRTEM C. IECHNOLOSIES, PRIPETA 3507, FID STYL HAX SOUKE DRIVE, NOM THO DIA 0.25 IN, THO BOUC 24, STYL DE 0.00	140528	LONG LEAD	EA	0		99.36	0
Deepwater Warehouse	Fieldwood	66964.A	MR-4-C	SCHEW, SE I'MHRI MC LECHNOLOGIES, PRIP 1449/FID SIYL HEX SOUKEI DRIVE, NOM THD DIA 0.375 IN, THD 16 UNC-24/34, THD 16 0.5 IN	140528	MC 948 GUNFLINI LONG LEAD	EA	0		92.59	0
Deepwater Warehouse	Fieldwood	67273.A	DWW-YARD-C-VAN HJCU 133919	DOSI I OMEI, VALVEJOH R.COM E C., PRISABENBYZEZI ZOUGHEI: WES ILOCK, I YP NON INDUCTIVE ROTARY ZONN SZ 3/4 IN, CONN TYP FNPT, SPCL FEATRS SWITCHBOX, STD BAX2-Y	139351	MC 698 BIG BEND EXECUTE AFE	EA	m		865	2595
Deepwater Warehouse	Fieldwood	67274.A	DWW-YARD-C-VAN HJCU 133919	KIT, SEAL;MFR:CORTEC,PN:SDV-0130B,PN:SDV-0140B,TVP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			2235	2235
Deepwater Warehouse	Fieldwood	67275.A	DWW-YARD-C-VAN HJCU 133919	KIT, SEAL;MFR:CORTEC,PN:SDV-9060A,PN:SDV-9060B,TVP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA	 		2235	2235
Deepwater Warehouse	Fieldwood	67279.A	DWW-YARD-C-VAN HJCU 133919 9	DWW-YARD-C-VAN HJCU 133919 KIT, VALVE REPAIR,MFR.CORTEC,PN:BN114-1708700-3000-0000-31PUBB,TYP 9 MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	ĘĄ	-		5895	5895
Deepwater Warehouse	Fieldwood	67280.A	DWW-YARD-C-VAN HJCU 133919 9	DWW-YARD-C-VAN H.CU 133919 KIT, VALVE REPAIR,MFR.CORTEC,PN:BN182-1645703-3000-0000-31PUBB,TYP MAJOR 9	139351	MC 698 BIG BEND EXECUTE AFE	EA			2897	2897
Deepwater Warehouse	Fieldwood	67281.A	DWW-YARD-C-VAN HJCU 133919 9	DWW-YARD-C-VAN HZU 133919 KIT, VALVE REPAIR,MFR:CORTEC,PN:BN182-1702200-3000-0000-31PUBB,TYP MAJOR 9	139351	MC 698 BIG BEND EXECUTE AFE	EA	-		5794	5794
Deepwater Warehouse	Fieldwood	67282.A	DWW-YARD-C-VAN HJCU 133919 9	9 KIT, SEAL;MFR:CORTEC,PN:SDV-0130,PN:SDV-0140,PN:SDV-0140A,PN:SDV-0130D,PN:SDV-0130A,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA	2		870	1740
Deepwater Warehouse	Fieldwood	67440.A	DWW-YARD-G-VAN 401592 1		203563	Rio Grande Spares	EA			22390	22390
Deepwater Warehouse	Fieldwood	67443.A	BW-AREA 2	SEPARATOR,MRR.SUZER,PN-901217,17P GRZ CYCLONE INLET DEVICE,MN:MBD- 1019/1020,ALL BOLTNG AND VITRILEGASKETS, NOZZEE (DA 1.2 X G6 Z1 N), DULEZ ZOZIS INCLUDING MALLACHEVRON V30 MIST ELIMINATOR MOTION BAFFLE (DO S8 NI, MATERIAL SS 316.)		MC 698 BIG BEND EXECUTE AFE	Ę	-		38900	38900
Deepwater Warehouse	Fieldwood	67444A	MR-5-D	SEAL, RING;MFR:GRAYLOC,PN:S0533N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERAL: PTFE, CTD		MC 782 DANTZLER DEVELOPMENT	EA	-		8	63
Deepwater Warehouse	Fieldwood	67444 A	MR-GENERAL	SEAL, RING;MFR:GRAYLOC,PN:S0553N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTEE, CTD	203563	Rio Grande Spares	EA	2		63	126
Deepwater Warehouse	Fieldwood	67445.A	MR-GENERAL DWW-YARD C-VAN 968233-	SEAL, RING;MFR:GRAYLOC,PN:H91993-1 CENTRALIZER, SUB;MFR:BLACKHAWK, PN:0108636-QP0003 A,CASNG SZ 7 IN,WT	203563	Rio Grande Spares	EA	4		1890	7560
Deepwater Warehouse	Fieldwood	67452.A	Scarpped and sold to Louisiana Scrap-03/19/19	35 PPF,MATL AS,MATL GR P-110,BOW SZ 13.625 IN,CONN TYP HYD SZ3,SPCL FEARTR TENARISHYDRIL WEDGE SZ3; OVER BOW; BTS-388 (6) FEARTR TENARISHYDRIL WEDGE SZ3; OVER BOW; BTS-388 (6)	203389	MC 339 SILVERGATE DRL	EA	0		6287.14	0
Deepwater Warehouse	Fieldwood	67455.A	BW-R3-3	FLANCE/WHITCLOKIEL, NIBNABO-1023504-5000-1, IYP BINDJJJIM 10-3/ 10 IN,MATL AS 4130, OPRTG PRESS 10000 PSI,SPCL FEATRS HP AUTOCLAVE	203563	Rio Grande Spares	ĘĄ	2		3055	6110
Deepwater Warehouse	Fieldwood	67500 A	MW-R3-1	FLYING LEAD;MFR:AKER,PN:BB15-000778-25,ELECTRICAL,325 ft,8-WAY	141585	MC 698 BIG BEND LONG LEADS	EA	1		19983	19983
Deepwater Warehouse	Fieldwood	67501.A	DWW-YARD-G-VAN 433422 0	FLYING LEAD;MFR:AKER,PN:BB15-000776-25,ELECTRICAL,325 ft,4WAY	141585	LONG LEADS	EA	0		18593	0
Deepwater Warehouse	Fieldwood	67502.A	MW-R5-2	FLYING LEAD;MFR:AKER,PN:BB15-000778-25,ELECTRICAL,30 ft,4-WAY	141585	LONG LEADS	EA	-		9153	9153
Deepwater Warehouse	Fieldwood	67503.A	DWW-YARD	FLYING LEAD;MFR:AKER,PN:10221577,LG 100 m,STEEL,8-LINE, OIE, M1	141585	LONG LEADS	EA	H		111939	111939
Deepwater Warehouse	Fieldwood	67504.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:10218351,100 m,STEEL,4-LINE, OIE M1	141585	LONG LEADS	EA	T		105739	105739
Deepwater Warehouse	Fieldwood	67505.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:10219046,2-LINE,STEEL,OIE M1 TO OIE M1	143096	DEVELOPMENT LL	EA	1		122159	122159
Deepwater Warehouse	Fieldwood	67505.A	DWW-YARD DWW-YARD C-VAN DNVU-	FLYING LEAD;MFR:OCEANEERING,PN:10219046,2-LINE,STEEL,OIE MJ TO OIE MJ CAP;MFR:ODJ;PN:10205537,TYP ELECTRICAL, CONNECTOR SHORTING, CONN TYP 4-	141585	LONG LEADS MC 698 BIG BEND	EA	1		54953	54953
Deepwater Warehouse	Fieldwood	67509.B	2051995	NIA	141585	LONG LEADS	EA	15		4830.75	72461.25

Column C	Facility	Facility Owner	Ilem Number	50	SPOOL:MFR.ACADIAN.PN:PC-853.0D 10 IN SPEC THUNDER HAWK TOPSIDE SIZE:	3	200000000000000000000000000000000000000				
1975 1975	eepwater Warehouse	Fieldwood	67512.B	DWW-YARD	FT-1 IN X 1 FT-9.25 IN X 3 FT-10.5 IN, 3 FLANGE, WEIGHT: 1.372 LBS, WITH 90 DEC AND 45 DEG, WOL		MC 698 BIG BEND EXECUTE AFE	EA	e		
Column C	eepwater Warehouse	Fieldwood	67513.8	MW-R15-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING, PN:428798, TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:IWOCS, 12-WAY		MC 948 GUNFLINT LONG LEAD	EA	4		
The color	ee myater Warehouse	Fieldwood	67513.8	MW-R16-3	JUNCTION PLATE, SUBSEA,MFR: OCEANE ERING, PN:428798, TYP M1 REMOVABLE J PLATE, HYDRALLIC, MN: IWOCS, 12-WAY	140528	MC 948 GUNFLINT	Ą	G		
1.0.1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	and			1	JUNCTION PLATE, SUBSEA,MFR: OCEANERING, PN:428798, TYP M1 REMOVABLE J	070047	MC 948 GUNFLINT	S :	,		
	eepwater Warehouse	Fieldwood	67513.8	MW-R15-Z	PLATE, HYDRAULIK, MIN: WOCS, 12-WAY		MC 698 BIG BEND	EA	0		
	ee pwater Warehouse	Fieldwood	67514.8	MW-R17-2	PLATE;MFR:OCEANEERING,PN:0428795,TVP M1 REMOVABLE TEST AND FLUSHIN		LONG LEADS	EA			
Company Comp	ee pwater Warehouse	Fieldwood	67515.8	MR-GENERAL	JUMPER;MFR:OCEANEERING,PN:0428785,TVP TEST OPTICAL,WITH PIGTAIL	141585	LONG LEADS	EA	2		
		į		T C C C C C C C C C C C C C C C C C C C	JUMPER,MFR.OCEANEERING,PN:428786,TYP TEST OPTICAL RECEPTACLE,MFR.;SERIES/VERSION:8FOSM,MN:HVDRALIGHT,TOP ASSEMBLY,		MC 948 GUNFLINT	į	•		
Control Cont	eepwater Warehouse	Fieldwood	67517.A	MR-GENERAL	WITH PIGTAIL CAP,MFR:OCEANEERING,PN:423685,SPCL FEATRS WITH INTENSIFIERS ASSEMBLY	140528	LONG LEAD	EA	2		
Decision Color C	sepwater Warehouse	Fieldwood	67518.B	MW-R16-FL	M1 LONG TERM PROTECTIVE COVER, INTENSIFERS AUX PLATE, MFR: OCEANEERING, JYPE: LOGIC	140528	MC 948 GUNFLINT LONG LEAD	EA	1		
	e myater Warehouse	Fieldwood	67519.8	MW-R15-FL	PLATE,MFR:OCEANEERING,PN:429318,TYP M2 FIXED TAND F,SPCL FEATRS 27- WAY, 27-LINE ASSEMBLY	204563	Dantzler Chemical	Ą			
Comparison Control C			G. Contract	DAV TIROGE WILLY			MC 698 BIG BEND		4		
1.00 1.00	sepwater Warehouse	Fieldwood	675.20.8	DWW-FRONT YAR		203563	Rio Grande Spares	EAA	T		
Part							MC 698 BIG BEND				
Protection Pro	eepwater Warehouse	Fieldwood	67521.8	DWW-YARD	FLANGE, WEIGHT: 2.112 LBS	139351	EXECUTE AFE	EA	1		
Procession Pro	e pwater Warehouse	Fieldwood	67523.8	DWW-YARD	SPOOL;MFR:Aradian,PN:PC-854,0D 10 IN LG 12 FT-5-7/8 IN,SPEC THUNDER HAWK TOPSIDE, W/2 FLANGE, WEIGHT: 1.804 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA	1		
Principal 1973 Principal Principal			******************************		SPOOL; MFR:ACADIAN, PN:PC-856, OD 8 IN, SPEC THUNDER HAWK TOPSIDE, SIZE: 1		MC 698 BIG BEND	***************************************			
The content	ee pwater Warehouse	Fieldwood	67528.B	DWW-YARD	FT-6-11/16 IN X 2 FT-9-9/16 IN, W/2-90 DEG, 2 FLANGE, WEIGHT: 708 LBS SPOOL: MFR-ACADIAN PN:PC-857.1D 4 IN OD 8 IN SPECTHLINDER HAWK	139351	EXECUTE AFE MC 698 BIG BEND		1		
Principaci Childre Child Child	epwater Warehouse	Fieldwood	67530.8	DWW-YARD	TOPSIDE,W/4-90 DEG, TEE AND 3-FLANGE, WEIGHT: 844 LBS		EXECUTE AFE		1		
Page	ee pwater Warehouse	Fieldwood	67531.8	DWW-YARD	SPOOU; MFR: ACADIAN, PN: PC-861, OD 8 IN, LG 6 FT-11-1/2 IN, SPECTHUNDER HAW TOPSIDE, W/O-LET, 3 FLANGE, WEIGHT: 864 LBS		MC 698 BIG BEND EXECUTE AFE	EA	F		
The three Critical Control	ee pwater Warehouse	Fieldwood	67532.8	BW-R6-2	SPOOL;MFR:ACADIAN,PN:PC-858,ID 4 IN,LG 2 FT-1-5/16 IN,SPEC THUNDER HAW! TOPSIDE;W/2 FLANGE, WEIGHT: 150 LBS		MC 698 BIG BEND EXECUTE AFE	EA	Ħ		
The continue Conti	All the state of t	becomplete.	A 30303	C DEC TANA	PLATE;MFR:OCEANEERING;PN:0429317,TYP MZ REMOVABLE TEST AND	0.000	MC 698 BIG BEND	V 5	c		
Particularies Cooling Cooling	eepwatei waarei	DOM	5000	DWW YARD C-VAN HIXU		000		S	7		
February Crystal Crystal Control Contr	epwater Warehouse	Fieldwood	67536.A	9			Rio Grande Spares	EA	1		
Findingeois CFSSAA Subata-Mark Direct CFSSAA Subata-Mark	eepwater Warehouse	Fieldwood	67537.A	SMALL PARTS ROOM F			Rio Grande Spares	EA	0		
Findened CFSSA Part Pa	epwater Warehouse	Fieldwood	67538.A	SMALL PARTS ROOM F			Rio Grande Spares	ĒΑ	0		
Techesory Cristo, Techesory Cristo,	epwater Warehouse	Fieldwood	67539.A	SMALL PARTS ROOM F		203563	Rio Grande Spares		0		
Febread C554.4 WWW.tist Putris accompany activative view for the putris accompany activative view for the putris accompany accompany activately with a febread C554.4 WW.tist Putris accompany accompany activately W. tist open view for the putris accompany activately with a febread C554.4 WW.tist Putris accompany activately with a febread C554.4 WW.tist WW.t	enwater Warehouse	Fieldwood	67543.A	MW-R16-1		139057	MC 948 GUNFLINT DEVELOPMENT		0		
Packagoon Control Co		1			PLATE;MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCI	- LLOGE V	MC 948 GUNFLINT	i			
Publicacion 6754.4 Publica P	epwater warehouse	Fieldwood	b/544.A	MW-KID-I	PEALRS 14-WAY, 14-LINE ASSEMBLY PLATE; MFR: OCEANEERING, PN: 0440488, TYP M1 FIXED TEST AND FLUSHING, SPCL	139057	MC 948 GUNFLINT	¥.	m		
Problemed C754.6 WW Fig. 1 PUNE 16.1 COORDINATION FLAN MAN CHARLES MAN LEAD CONTINUEMENT PART ALL MAN CHARLES MAN	epwater Warehouse	Fieldwood	67544.A	MW-16-2	FEATRS 14-WAY, 14-LINE ASSEMBLY PLATE;MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCL	139057	DEVELOPMENT MC 948 GUNFLINT	EA	1		
Pubmood Crista May 1824 Contraditional Accountational Accountation Accounta	epwater Warehouse	Fieldwood	67544.8	MW-R16-1	FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	DEVELOPMENT	EA	1		
Problemon 6754A WWW 816.3 CONTAMPRICACIONEM CARGADAN CAN PART RECTRACLE. 18057 REGISTRACLE 18057	epwater Warehouse	Fieldwood	67545.A	MW-R17-3	LOGIC CAP;MFR:OCEANEERING,PN:428777,TYP M1,SPCL FEATRS 14-WAY 14-LINE		MC 948 GUNFLINT DEVELOPMENT	EA	F		
Febroad 67540 MW-10-11 MW					COVER; MFR: OCEANEERING, PN: 0428790, TYP 4 WAY ELECTRICAL LIPC ODVINAUTILUS ELECTRICAL LONG TERM PROTECTIVE, SPCI. FEATRS RECEPTACLE		MC 948 GUNFLINT	·	•		
Febroacd G754A MM 3-D CIRCUIT COMPS 31365 D PRECIPANENT EA 3113 <	epwarer warenouse	rieidwood	0/34074	T-07V-M M	FLYING LEAD;MFR:OCEANEERING,PN:0434791,4 WAY ROV ELECTRICAL,WITH		MC 948 GUNFLINT		n		
Fieldword 6758.A MWV-10-FL SEAL LOAD STAND STA	epwater Warehouse	Fieldwood	67547.A	MR-3-D	CRCUIT LOOPS 1-3 AND 2-4 TITANIUM O RING; WER: CORTEC, PN: BN485-369-90-4900-1, PN: DASH 369, MATL PC BUNA, OD		DEVELOPMENT		en en		
Fetdwood 675:0A MW.10-H MW.10-H <t< td=""><td>epwater Warehouse</td><td>Fieldwood</td><td>67548.A</td><td>MW-10-FL</td><td>3/8 IN, ID 8 IN,WD 3/16 IN,SHOR HRDNSS DURO 90,CLR BLACK,TEMP RNGE -15 TC 400 DEG F,SPCL FEATRS PER SM 49</td><td></td><td>Rio Grande Spares</td><td>EA</td><td>æ</td><td></td><td></td></t<>	epwater Warehouse	Fieldwood	67548.A	MW-10-FL	3/8 IN, ID 8 IN,WD 3/16 IN,SHOR HRDNSS DURO 90,CLR BLACK,TEMP RNGE -15 TC 400 DEG F,SPCL FEATRS PER SM 49		Rio Grande Spares	EA	æ		
Febloood 6759A SMALL PARTS BOOM FLOOR TECHNARIOS 1-22200-27MX-LIAELOD FLAT JOAA 1-3/8 Ro Grinde Spares EA Ro Grind	epwater Warehouse	Fieldwood	67549.A	MW-10-FL	SEAL, OIL;MFR:CORTEC, PN:BN580-1612700-9083-1,TYP LIP,ID 6-3/8 IN,OD 8 IN,SPCL FEATRS FACE; 10K,REF:LD063710	203563	Rio Grande Spares	EA	2		
Febroard 67559A SMALL PARTS ROOM FLOOR CABLE MARKER, M. 1202.923 PROFINED STATES CABLE MARKER, M. 12		į	4 04 46 4	c cu mu	SCREW, CAP,MFRCORTEC,PN:BINS75-F225200-27MX.1.HEAD FLAT,DIA.1-3/8		100	· L			
FEBWOOD 07526A SMALLPARTS ROOM FLOOR CABLE MAYEAGE MYLLOSS STATE OF A CADS STATE OF A CADS STATE OF A CADS STATE OF A CABLE MAYEAGE MYLLOSS STATE MAYEAGE MYLLOSS STATE MYLLOSS STATE OF A CABLE MAYEAGE MYLLOSS STATE MAYEAGE MYLLOSS STA	accompany of the same	DOM TO		C.CU-MO		000007	control of the contro	423	70	Š	
Fieldwood 6759A SMALLAMTS ROOM FLOOR FLYMARCH MACKET MASS8 ReGandeSpares EA 0 2135	epwater warenouse	rieidwood	6/558A	SMALL PARIS ROOM F		203563	kio orande spares		>		
FHEWWOOD 6756.A SMALL PARTS ROOM FLOOR CABLE_MFRAKER, MP.10177068,TPU USBLG 6 H_TERM TYP A MALE TO A MALE 203563 RPG Grandé Spares EA 0 7.81 FHEWWOOD 6756.A SMALL PARTS ROOM FLOOR CABLE_MFRAKER, MP.10177068,TPU USBLG 6 H_TERM TYP A MALE TO	eepwater Warehouse	Fieldwood	67559.A 67560.A	SMALL PARTS ROOM F SMALL PARTS ROOM F		203563	Rio Grande Spares Rio Grande Spares		0 0		
Fieldwood 67563 A SMALL PARTS ROOM FLOOR CALLE MARKARE, NURS 24,0072-82, MILE ADDRESS, STR. C 4492, CALLE ASS. 203533 Re Grande Spares EA 0 3867 J Fieldwood 677564 A SMALL PARTS ROOM FLOOR CALLE MARKARE, NURS 25, STR. C 4492, CALLE ADDRESS, STR. C 44924, CA	epwater Warehouse	Fieldwood	67561.A	SMALL PARTS ROOM F		203563	Rio Grande Spares		0		
Fieldwood 67564A SMALL PARTS ROOM FLOOR CABLE AMAL SAPE CABLE SAND SALD CABLE AMAL SAND SAND SALD CABLE AMAL SAND SAND SAND SALD SAND SAND SAND SAND SAND SAND SAND SAN	epwater Warehouse	Fieldwood	67563.A	SMALL PARTS ROOM F		203563	Rio Grande Spares	EA	0		
Fieldwood 6756A SMALL PARTS ROOM FLOOR CABLE MARK-AKEER PRESIDENCIAL TO M. 2035-33 Re Grande Spares EA 0 5075-3 Fieldwood 6756A SMALLARRIS ROOM FLOOR STONAGE REPRESENTED FLOOR FLOO	epwater Warehouse	Fieldwood	67564.A	SMALL PARTS ROOM F		203563	Rio Grande Spares	EA	0		
Februarie 67567A SMALL PARTS ROOM FLOOR STOOM FLOOR CABLE_MATE_MARE DATE_LAND CAPT_CAL_MANIGE DATE 203553 Red Gande Sparee EA 0 243.75 Februarie 67569A SMALL PARTS ROOM FLOOR CABLE_MATE_MARE_RATE_PART_LAND CAPT_CAL_MANIGE DATE 203553 Red Gande Sparee EA 0 243.75 Februarie 67569A SMALL PARTS ROOM FLOOR CABLE_MATE_MARE_RATE_PART_LAND CAPT_CAL_MANIGE DATE 203553 Red Gande Sparee EA 0 243.75 Februarie 67570A SMALL PARTS ROOM FLOOR CABLE_MATE_MATE_RATE_PART_LAND CAPT_LAND CAPT	eepwater Warehouse	Fieldwood	67565.A	SMALL PARTS ROOM F		203563	Rio Grande Spares	EA	0		
Fieldwood 675/69 A SMALL PARTS ROOM FLOOR CABLE_MMR_ARER_NI 10077817 TYP SERVAWITCH (G 10 FT 2/03/653 Ric Grande Spares EA 0 2/05/55 Fieldwood 675/10 A SMALL PARTS ROOM FLOOR FLANKA AREA LASTER ENGANGE MINITAL MACANITAL	eepwater Warehouse	Fieldwood	67567.A 67568.A	SMALL PARTS ROOM F		203563	Rio Grande Spares		0		
Fieldwood G573/A SWALL PARTS ROOM FLOOM CAMERA MEMORATION CAMERA MEMORATICA MEMORAT	sepwater Warehouse	Fieldwood	67569.A	SMALL PARTS ROOM F		203563	Rio Grande Spares		0		
Febwood 67571A MW-Rid-2 ASSENBAY/PREFECTORNIGO STAB MW-RIG-2 ASSENBAY/PREFECTORNIGO STAB ASSENBAY/PREFECTORNIGO	eepwater Warehouse	Fieldwood	67570.A	SMALL PARTS ROOM F			Rio Grande Spares		0		
Feedwood 6755 A BWAREA PRO001350; PRO0015011, 138627 DPGEDWRIT EA 1 2000000	eepwater Warehouse	Fieldwood	67571.A	MW-R16-2	FLYING LEAD;MFR:OCEANEERING,PN:0436759,SUBSEA UMBILICAL TERMINATION ASSEMBLY,STEEL,REMOVABLE M1.5FL PARKING STAB		MC 782 DANTZLER DEVELOPMENT LL		н		
	orwater Warehouse	Fieldwood	67591 4	RW-ARFA	ASSEMBLY,TYP TREE FORGING BODY, MATL N/A, COMPRISING P1000109121,		MC 948 GUNFLINT		•		

Facility	Facility Owner	Item Number	Serial No.			Project Number P	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length A	Average Cost Total Value	I Value WP% Net Value
Deepwater Warehouse	Fieldwood	67599.A		DWW-YARD-G-VAN CCLU 6672299	S FLEXJOINT	MC 141585 L	MC 698 BIG BEND LONG LEADS	EA		99403	99403
Deepwater Warehouse	Fieldwood	67662.A		BW-R2-3		203563 Rio	Rio Grande Spares	EA	2	19822	39644
Deepwater Warehouse	Fieldwood	67835.B		2051995	2	141585	LONG LEADS	EA	2	1661.25	3322.5
Deepwater Warehouse	Fieldwood	67836.8		DWW-YARD C-VAN DNVU- 2051995	PLUG, ELECTRICAL;MFR:ODI,PN:BB15-000680-80,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: MALE	MC 141585 L	MC 698 BIG BEND LONG LEADS	EA	ç-i	906.75	906.75
Deepwater Warehouse	Fieldwood	67837.8		MW-R15-2	PLAT E; MFR: AKER, PN: 102 19137, TYP 4-WAY FIXED FLUSHING	MC 143096 DEN	MC 782 DANTZLER DEVELOPMENT LL	EA	1	10818.75	10818.75
Deepwater Warehouse	Fieldwood	67838.A		DWW-YARD			MC 948 GUNFLINT LONG LEAD	EA	4	2196.45	8785.8
Doorselve Wheelpare	3	0.70		DWW-YARD C-VAN DNVU-	TYP TEST, CONN TYP		MC 698 BIG BEND		•	546	20220
Deepwater warehouse	redwood	9.149/0		DWW-YARD C-VAN DNVU-	J686-35,TYP TEST,CONN TYP		MC 698 BIG BEND	4	9	7040	05/11
Deepwater Warehouse	Fieldwood	67842.8		2051995	MALE, SPCL FEATRS PIN CONFIGURATION: 8-PIN CONNECTOR, ELECTRICAL, MFR: ODI, PN: 10081132, TYP BULKHEAD, CONN TYP	141585 L	LONG LEADS MC 698 BIG BEND	EA	4	2199	8796
Deepwater Warehouse	Fieldwood	67843.B		MW-AREA1	S	141585 1	LONG LEADS	EA	2	1661.25	3322.5
Deepwater Warehouse	Fieldwood	67844.B		MR-5-B		141585	LONG LEADS	EA	4	1598.25	6393
Deepwater Warehouse	Fieldwood	67845.8		DWW-YARD C-VAN DNVU- 2051995	PLUG, ELECTRICAL;MFR:ODI,PN:BB15-000686-43,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: MALE		MC 698 BIG BEND LONG LEADS	EA	2	1730.25	3460.5
Deepwater Warehouse	Fieldwood	67913.A		MW-AREA 4	MFR: OCEANEERING, PN: 0428798		GUNFLINT	ĒĀ		0	0
Deepwater Warehouse	Fieldwood	67846.8		DWW-YARD C-VAN DNVU- 2051995		141585 L	MC 698 BIG BEND LONG LEADS	EA	1	1371.75	1371.75
Deepwater Warehouse	Fieldwood	68035.A		DWW-YARD C-VAN 609785	4G SZ 5	201560 GC	GC 40 02 Katmai 2	EA	45	100.44	4519.8
Deenwater Warehouse	Fieldwood	68051.8		BW-AREA 3	COLLAR;MFR:RTI ENERGY SERVICES,PN:129990,TYP SPACE,DIM 2 ft.S/N:200013641-001		1948 GUNFLINT	EA		16875	16875
Deemvater Warehouse	Fieldwood	68057 B		RW-AREA 3	GY SERVICES, PN:129989, TYP SPACE, DIM 1		MC 948 GUNFLINT	. A⊓		13800	2880
No.	1	0 000		COSCON MANY OF COSCON MANY	ER ENG., PN:TEH 100796-00, TYP DRAWDOWN, SPCL FEATRS		o o o o o o o o o o o o o o o o o o o	. 45			0 000
occomo de la como de l	200	9.000		770704 100 000 000 000 000 000 000 000 000 0			MC 698 BIG BEND		*	077.67	000
Deepwater warenouse	rieidwood	98039.8		DWW-YARD C-VAN 2051995	CONNECTOR, ELECTRICAL, MPR. 348 ER. PN: BB13-000080-81, 17 POUTEST PLATE; MFR: AKER, PN: G02-4518-13-33074, SPCL FEATRS WITH BEND (45 DEGREE),		MC 698 BIG BEND	L'A	n		O .
Deepwater Warehouse	Fieldwood	68060.8		MW-R16-FL		141585 L	LONG LEADS MC 698 BIG BEND	EA	3	48530.25	145590.75
Deepwater Warehouse	Fieldwood	6.0061.8		MW-R16-FL	PLATE;MFR:AKER,PN:G02-4518-13-33071,TVP TEST,MN:UH550	141585	LONG LEADS	EA	1	39448.5	39448.5
Deepwater Warehouse	Fieldwood	68064.A		MW-R5-2/MW-R5-3	FLYING LEAD;MFR:AKER,PN:10243498,ELECTRICAL,LG 325 ft,APD	141585	LONG LEADS	EA	2	94485	188970
Deepwater Warehouse	Fieldwood	68107.A		MW-R10-2		142679 DI	MC 782 DANTZLER DEVELOPMENT	EA	1	30240	30240
Deepwater Warehouse	Fieldwood	68253.A				MC 140528	MC 948 GUNFLINT LONG LEAD	EA	-	2975	2975
Deemvater Warehouse	Fieldwood	68254 4			CONE, BEARING; TYP CENTRALIZER, ID ID 17 X OD 23 X LG 18 IN, WD N/A, MATL CS ASTM A2701 15, GR 67851 SAMYS OPEC WEIGHT. 45.1 RS		MC 948 GUNFLINT	ĀH	6	4638 75	9777 5
							MC 948 GUNFLINT				
Deepwater Warehouse	Fieldwood	68255.A		DWW-YARD	œ	140528	LONG LEAD	EA		77388	77388
Deepwater Warehouse	Fieldwood	68304.8		DWW-YARD C-VAN DNVU- 2051995		203563 Rio	Rio Grande Spares	БA	2	11332.8	22665.6
				DWW-YARD C-VAN DNVU-	NGEOUT, SPCL FEATRS OPERATOR: ROV A SUBSEA CONNECTOR ASSEMBLY (SIZE:						
Deepwater Warehouse	Fieldwood	68305.B		2051995	8 IN), BRAND:VECTOR, BRAND:UNKNOWN SEAL. RING:MFR: FREUDENBERG.TYP N/A.ID N/A.OD N/A.THK N/A.MATL SILVER	203563 Rio	Rio Grande Spares	EA	2	13599.33	27198.66
Dee pwater Ware house	Fieldwood	68307.B		MR-2-D		203563 Rio	Rio Grande Spares	EA	T.	5496	60456
Deepwater Warehouse	Fieldwood	68308.8		MW-R16-FL	CAP;MFR:AKER,PN:G02-4518-13-33073,TYP COMPENSATED PRESSURE: BRAND:UNITECH, BRAND:UNIXNOWN 14		MC 698 BIG BEND LONG LEADS	EA		43738.5	43738.5
					CONN TYP NA,MATL STAINLESS		CIVIO OIG OOM				
Deepwater Warehouse	Fieldwood	68375.A		MW-R17-3		139351 E	EXECUTE AFE	EA	1	27.12	2712
Deepwater Warehouse	Fieldwood	68444.B		DWW-YARD-C-VAN CPIU 03011222G1	FLYING LEAD;MFR:AKER,PN:10243958,6-WAY / 4-WAY ELECTRICAL,LG 325 ft	143096 DEN	MC 782 DANTZLER DEVELOPMENT LL	EA	0	24366	0
Deepwater Warehouse	Fieldwood	68445.8		MW-R8-2		143096 DEN	MC 782 DANTZLER DEVELOPMENT LL	EA	0	24366	0
Deepwater Warehouse	Fieldwood	68523.A		DWW-YARD-C-VAN HJCU 133919 9	NIT, VALVE REPAIR,MERCORTEC,PN:BN445-1775200-1M99-17CA-17CA-3,VLV SZ 1- 13/16 IN, OPRET OF STESS 10000 PS), MATLE LASTOMER, COMPRISING LIP SEALS, WEATHER SEALS, BALL AND SEAT SET 13	MC 139351 E	MC 698 BIG BEND EXECUTE AFE	EA	1	4109	4109
Posteriotes Washington	Poor Plant	V 00		c vaav ma	SWAGE, CASING;NOM SZ 22 IN,WALL THK 1.25 IN,TOP CONN WT 277.04 Ib,TOP CONN SZ 22 IN,TOP CONN TP H900M/MT PIN,BOT CONN WT IV/A,BOT CONN SZ NA, ROY ON MATO EYER I MATT RE WOLL GAN, AND STON METO MATT CERE IN MATT RE WOLL GAN, AND STON IS NATIONAL TO WOLL GAN, AND STON IS NATIONAL	093600	C 40 O Voternais	< u	•	10 000	0 000
								5	•	1	
Deepwater Warehouse	Fieldwood	68559.A		DWW-YARD-C-VAN 401592 1	CERT PUMP:MFR:PROSERV, PN:ADPM10X2X75H, TYP MOTOR SPEC 75 PSI, 10.00 GPM, 2	203563 Rio	Rio Grande Spares	EA	0	20508	0
Deepwater Warehouse	Fieldwood	68561.A		DWW-YARD-G-VAN 401592 1		203563 Rio	Rio Grande Spares	EA	0	4125	0
Deepwater Warehouse	Fieldwood	68566.8		DWW-YARD C-VAN 2051995	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MC 141585 L	C 698 BIG BEND LONG LEADS	EA	9	3936.75	23620.5
Deepwater Warehouse	Fieldwood	68584.E		DWW-YARD-G-VAN 401592 1	TESTER, TPP SERIMAX, SZ NA, CONTINR TPP CRATE W/WELDS FROM INSPECTION, SEAST" OD X 1.344 WT, APPLI TESTING USE ONLY GUNFLINT, TENARIS LINE PIPE, SERIMAX TEST WELDS, BRAND; TENARIS, BRAND; SERIMAX.	MC 139057 DI	MC 948 GUNFLINT DEVELOPMENT	EA	ed	0.01	0.01
				1 0 074			MC 948 GUNFLINT			4	(
Deepwater Warehouse	FieldWood	08683.A		MK-2-E	ol EQUIPMENT, USED		MC 948 GUNFLINT	E.A.	1	11150	11150
Deepwater Warehouse	Fieldwood	68686.A		MR-2-A		140528 MC	LONG LEAD MC 948 GUNFLINT	EA	2	658.21	1316.42
Deepwater Warehouse	Fieldwood	68687.A		MR-2-A	SEAL;MFR:FMC,PN:P1000098349,TYP S,OD 12.487/12.413 IN,THK 0.33 IN 13	139057 DI	DEVELOPMENT	EA	2	1178	2356

Facility	acility Owner	Item Number Serial No.	Location	ltem Description Project Num	nber Project Nam	e NOM	condition Wt. (lbs) On Hand Qty Le	ngth Average Cost Total Value V	W/% Net Value
				:FMC, PN:DP-18-6253, MATL METAL, SPCL FEATRS SBMS-11 BODY, F/SIZE:	M	IN			
Deepwater Warehouse	Fieldwood	68688A	MR-2-F	4-1/2 IN, PRESSURE: 10 K H,SPEC OBSOLETE AND REPLACED BY P1000151418, ME SEAL:MFR:FMC,PN:P1000009840,MATL METAL,SPCL FEATRS BODY DESIGN: SBMS-		EA	m	9087 27261	
Deepwater Warehouse	Fieldwood	68689A	MR-3-F	II,APPU 5-15K		EA	м	12116 36348	
Deepwater Warehouse	Fieldwood	68690.A	MR-2-A	SEAL,MFR:FMC,PN:P182168,TVP S,OD 14.794/14.706 IN,THK 0.3 IN,LG 0.516 IN 140528		EA	ī	902 902	
Deepwater Warehouse	Fieldwood	68691.A	MR-2-A	SEAL;MFR:FMC, PN:P1000009589,TYP S, B,OD 16.755/16.655 IN 140528	MC 948 GUNFLINT LONG LEAD	EA	2	1085 2170	
	Fieldwood	68692.A	MR-GENERAL	TRANSFORMER;MFR:FMC,PN:215127MFR: HAMMOND,TYP DRY,PH QTY 1,REF:8B00701845			ed	5527.88 5527.88	
	Fieldwood	A 2694 A	MR-2-A	P1000009444 TVP S. R	MC		-		
				22,TYP GUIDE ASSEMBLY,DIM OD 8	ž				
	Fieldwood	8.9698.8	MW-R6-1				1		
Deepwater Warehouse	Fieldwood	68698.A	DWW-YARD-C-VAN 401592 1	300,APPU BALL VALVE VITABLE DATE DATE DATE DE DE DE CONTROL LI CATE DE LA CONTROL LI CATE VITABLE DATE DATE DE LA CATE		ares EA	ī	3647.6 3647.6	
Deepwater Warehouse	Fieldwood	68699.A	MR-GENERAL	N I JMHRAMCH NIYZUOUUSA316), IY KEDRESS,APPLISSY WELLHEAD PLUG (SIZE: 4.673 IN),SPEC OEM SPARE PART, 15K, SUPPLIED BY HALLIBU	MC 948 GUNFLINI	EA	0	16460.3 0	
Deepwater Warehouse	Fieldwood	68700.A	MR-2-F	BODY;MFR:FMC,PN:P1000026073,TYP SEAL,DUMMY TEST EQUIPMENT, USED 140528		EA	el	11721 11721	
	Fieldwood	68701.A	MR-2-F	BODY;MFR:FMC,PN:P.1000026074,TYP SEAL,DUMMY TEST EQUIPMENT, USED 140528	MC 948 GUNFLINT LONG LEAD		1	11191 11191	
	Fieldwood	68913.R	DWW-YARD	>	Ris		3		
		0.000	DCCC299 I I COLIN W CC I I BCCC SO	MINAGE CAN TECHNOLOGIES DE LO CONTROLOGIES DE LA CONTROLOGIA DEL CONTROLOGIA DE LA CONTROLOGIA DE LA CONTROLOGIA DE LA CONTROLOGIA DEL CONTROLOGIA DE LA CON			4		
Deepwater Warehouse	Fieldwood	68946.A	6		DEVELOPMENT	A3	2	16460.3 32920.6	
Deepwater Warehouse	Fieldwood	68949.A	MR-GENERAL	KIT;MFR;FMC TECHNOLOGIES, PN:P1000002656, TYP HORIZONTAL, APPLI ELECTRICAL FEEDTHROUGH SYSTEM 139057		LINT EA	Ħ	29817.78 29817.78	
	Fieldwood	6896A	MR-5-D	VALVE, RELIEF,MRR:PARKER,PN:9MP78F-MPRA-15000-SS,VLV SZ 9/16 X 9/16 IN CONN TYP TUBE,SET PRESS 10000 PSIG,BDY MATL SS 203563	8 Rio Grande Spares	ares EA	ei	1321 1321	
	Fieldwood	68967.A	BW-R12-2	70.			-	52	
	Fieldwood	689918	RW-ARFA 2	CYLINDER, COMPRESSED GAS;MFR:CAMERON, PN:639CH, GAS DIA 12 5 IN OUTITE COMPRESSOR	NEPTUNE				
	Fieldwood	68003 B	BW.R71	PISTON;MFR:CAMERON,PN:ZQDN-T04A-0000,TYP GAS,DIM 12.5 IN,APPLI	NEDTLINE		-		
	poonsplain	6,0003 p	BW.NED-ABEA	CAMSHAFT,MFR:CAMERON, PN:650-503-D00,TYP FRONT,APPLI FOR 2408 WS FINGINE	NEDTIN	V			
			A104 G14 110	CAMSHAFT,MFR:CAMERON,PN:650-505-D00,TYP REAR,APPLI FOR 2408 WS	Latin	:	•		
	rieidwood	08994.0	DW-INCP-AREA	ENGINE ENGINE TO STATE THE TOTAL TO STATE THE TOTAL TO STATE THE TOTAL TO STATE THE TOTAL	an in the state of	5 :	t		
	Fieldwood	68995.C	BW-KII-FL	WS ENGINE CONNECTING ROD;MFR:CAMERON,PN:620-001-001,TYP COMPRESSOR,APPLI FOR	NEPIONE	₹.	P		
	Fieldwood	8.96689	BW-R8-FL	WH64 SW COMPRESSOR FRAME ROD, PONY,MFR:CAMERON, PN:Z625-021-003,TYP GAS,APPLI FOR COMPRESSOR	NEPTUNE	EA	3	0.01 0.03	
Deepwater Warehouse	Fieldwood	C 2007.C	BW-R7-1	SW WH64 CHAET-MER-CAMERON BN-630-000-001 TVP CRANK ADDITED MC COMPRESSOR	NEPTUNE	EA	***************************************	0:01 0:01	
Deepwater Warehouse	Fieldwood	8:86689	BW-NEP-AREA	WHAY JAMENCAMERON, MINUMAS AND THE CHAIN AFFEL FOR WE COMPRESSOR WHAY MENDER MENDAR MINUMAS AND THE CHAIN AFFEL FOR USE	NEPTUNE	EA	1	0	
Deepwater Warehouse	Fieldwood	8'66689	BW-R10-2	19AD, CLINDER, WITE CAMPLENCY, TRUSCOCKES - COS, ITT ENGLINE ATTENDED WS	NEPTUNE	EA	4	0.01 0.04	
Deepwater Warehouse	Fieldwood	69001.8	BW-R8-2	TURBOCHARGER;WIRT.CAMERON, PNI:663-313-002, TVP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON, MNI:RR-181/14	NEPTUNE	EA	1	0.01 0.01	
Deepwater Warehouse	Fieldwood	69001.C	BW-NEP-AREA	TURBOCHARGER;MFR:CAMERON,PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON,MN:RR-181/14	NEPTUNE	EA	1	0.01 0.01	
Deepwater Warehouse	Fieldwood	69002.A	MW-R6-1	ASSEMBLY;MFR:CAMERON, PN:2247143-25MOD, COMPRISING HOT STAB, GAUGE (PRESSURE: 10,000 PSI),APPLI PANEL, ROV 142679	MC 782 DANTZLER DEVELOPMENT	ILER AT EA	FI.	19414.71 19414.71	
	Fieldwood	69010.8	BW-AREA 2	COOLER;MFR:CAMERON,PN:655-545-D00,TYP ENTER,APPLI FOR WS 2408 ENGINE	NEPTUNE	ЕA	4	0.01 0.04	
	Fieldwood	69013.8	OS-R3-S1	GASKET SET;MFR:CATERPILLAR,PN:293-3421,TYP CYLINDER HEAD,APPLI FOR CATERPILLAR ENGINE	NEPTUNE		N		
	Fieldwood	69016.8	BW-R8-1	SPACER;MFR:SEATRAX,PN:TL9013,TYP CRANE PIN,APPJJ FOR BOOM HEEL CRANE	NEPTUNE	EA	2	0.01	
	Fieldwood	69017.8	BW-R8-1	BUSHING;MFR:SEATRAX,PN:TL9003,TYP CRANE PIN,APPLI FOR BOOM HEEL CRANE	NEPTUNE		2		
Deepwater Warehouse	Fieldwood	69018.8	BW-R8-1	MYTHE SEATRAX, PN:TA104-2, TYP CRANE HEEL, DIA 5.5 IN, LG 13 IN MYTHER SEATRAX, PN:TA104-2, TYP CRANE THE SEATRAND TYPE SEND ROBE TO BOME.	NEPTUNE	EA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	69019.8	BW-R10-1	1165,MFR:TOSHIBA,MN:IKHFBK1180	NEPTUNE	EA	el	0.01 0.01	
Deepwater Warehouse	Fieldwood	69020.8	BW-R10-1	MTR, ELEÇIMFR:BALDOR, PN:CM7014-1, TYP 1 HP, RPM 1750, PH 3, MFR:BALDOR,MN:BY897087	NEPTUNE	EA	1	0.01 0.01	
	Fieldwood	69021.8	BW-R10-1	MTR, ELEÇMFR:EMERSON,PN:HSE3D,TYP 5 HP,RPM 955/1165,PH 3,MFR:EMERSON,MN:T413A	NEPTUNE	ΕA	£4.	0.01 0.01	
Deepwater Warehouse	Fieldwood	69023.8	BW-R10-1	MTR, ELEC,MFR:BALDOR,PN:ECP3665T-4,TYP 5 HP,RPM 1750,PH3,VOLT 460,HZ 60	NEPTUNE	EA	1	0.01	
	Fieldwood	69024.C	BW-R12-2	ELBOW; MFR:CAMERON, PN:653-407-006, TYP EXHAUST, CONN TYP FLANGE, 5Z 8 IN MATL CAST IRON, DEG 90	NEPTUNE	EA		0.01 0.01	
				MTR, ELECMFREMERSON, PN:H40E2E,RPM 1775,PH 3PH,VOLT 23G/460 V,FR 324 T,H2 60,ENCL TOTALLY ENCLOSED,SHFT DIA 2. 125 IN, POLES 4,AMP 92/46 A,SPCL					
Deepwater Warehouse	Fieldwood	69026.8	BW-R11-1	FEATRS POWER: 40 HP,MN:R068 MTR. ELECMFR:BALDOR,PN:VLCP3665T,RPM 1725,PH 3PH;VOLT 208-230/460	NEPTUNE	EA	r	0.01	
Deepwater Warehouse	Fieldwood	69031.8	BW-R7-1	V,FR 1841P,HZ 60,ENCL TEFC,ROT REVERSIBLE,AMP 14.9-13:8/6.9 A,SPCL FEATRS POWER: 5 HP	NEPTUNE	EA		0.01	
	Fieldwood	69035.C	BW-NEP-AREA	HEAD, CYLINDER,MFR:CATERPILLAR,PN:10R-8886,DIM WD 14.5 X LG 39.5 X HT 11.25 IN,APPLI ENGINE,MN:00SM06Y12P66,EQ MODEL:C7	NEPTUNE	EA	ref	0.01 0.01	
	Fieldwood	69038.B	BW-R6-1	SKID;MFR;PROSERV,PN;PHC;1G-10-AGT-62,SPCL FEATRS PNEUMATIC AND 203563 HYDRAULIC,APPLI NITROGEN BOOSTER PUMP			0		
				MFR:VALFORGE, PN:ABF01, CONN 1 SZ 4 IN, CONN 1 TYP RAISED FACE, CL	MC 698 BIG BEND				
	Fieldwood	69088.8	MW-R19-FL	139 Ib CROSSHEAD; MFR: CAMERON, PN: 620-262-001, TYP RECIPROCATING, APPLI			2	81	
	Fieldwood	69113.B	BW-NEP-AREA	COMPRESSOR, EQ. MODEL:WH64 CROSSHEAD;MFR:CAMERON,PN:620-262-001,TYP RECIPROCATING,APPLI	NEPTUNE		1	0.01 0.01	
Deepwater Warehouse	Fieldwood	69113.C	BW-NEP-AREA	COMPRESSOR, EQ MODEL: WH64	NEPTUNE	EA	ed.	0.01	

Total Value			0.01 0.18	0.01	0.01			Č			0.01 0.03		0.01 0.26	0.01	0.01 0.05	0		0.01 0.12	0.01	0.01	0.01	0.01			0.01	0.01 0.02	0.01				0.01 0.01			0.01		0.01 0.01	0.01 0.02				0.01 0.05	0.01	0.01 0.01	0.01			
On His	0	0 1	18	F	F			2 :		-	3	4	26	-	5		ın	3 12	2	9	m	F	e	80	0	2	16	•	o ·	1			1	ęei	-	1	2		2	5	2	11	1	Ħ		e e	1
UOM Condition Wt. (lbs)	F.A	E.A	EA	EA	EA	EA		¥	5 :	4	EA	EA	EA	EA	EA	EA	EA	EA EA	EA	EA	EA	EA	EA	EA	EA	EA	EA	•	¥ :	EA	EA	EA	EA	EA	ĄH	EA	EА	80.80.80.80.80.80	EA	EA	EA	EA	EA	EA	EA	EA	EA
umber Project Name MC 698 BIG BEND	141585 LONG LEADS	NEW CON	NEPTUNE NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEDTINE	NE PER PER PER PER PER PER PER PER PER PE		NEPLONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	1	NO.	NEPLONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	FEDTIN	NEPTUNE	NEPTUNE		NEPTONE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE
Tem Description SPOOL;TPP FLOW METER DUMAY,D 4 IN, OD N/A,IG 28.75 IN,MATL CS,SPEC	APPLI COMPRESSOR, EQ	MODEL:WHOS BEARING;MFR:CAMERON,PN:625-235-001,TYP SUPPERS, CROSSHEAD,APPU	COMPRESSOR, ECL MODEL, WH64 PUMP; MFR: CAMERON, PN.620-033-002, TYP OIL, APPLI WH64 COMPRESSOR	COOLER; WHY: CAWIERO N, PN: 855 5-90 2-00 1, 17 POIL, APPLICOWIPRESSOR, EQ. MODEL: WH64	COVER;MFR:CAMERON,PN:652-803-000,TYP CAM ACCESS,APPLI ENGINE,EQ MODEL:2408 WS	EVAPORATOR, AIR CONDITIONER: BAYOU BOEUF ELECTRIC PN: CAHA 24 D3	CONDENSER;MR:BAYOU BOEUF ELECTRIC, PN:S1CA80000D00, TYP AIR	CONTRIBUTIONER GUIDE,MFR.CAMERON,PN:650-469-000,TYP BUSHING, UFTER,APPU 2408 WS ENGINE	SHEAVE, ASSEMBLY, MFR. SOLAR, PN: 458402, TYP FAN APPLI FOR SOLAR BOOSTER	COMPYRESOUR COOLER, MPR. SOLLAR, MNN: LLYBBOURD TRAY, CABLE, MFR: ENDURO, PN: EHLG-24-9-10, MFR: ENDURO, MN: ENDURO CLASS	20 GEAR;MFR:CAMERON, PN:652-306-000 REV-ARG, APPLI 2408 WS ENGINE	JUMPER;MFR:CAMERON,PN:554-627-000,TYP WATER,APPLI 2408 WS ENGINE	PLATE,MFR:CAMERON,PN:B650-631,TYP SEAL, GUIDE, PUSH ROD,APPU 2408 WS ENGINE	MANIFOLD;MFR:CAMERON,PN:853-401-001,TYP EXHAUST,APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:620-198-001,TYP MAIN,APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE	BEARING:MFR:CAMERON PN:904-568-001.TYP MAIN APPLI 2408 WS ENGINE	BEARING;MFR:CAMERON,PN:651-931-000,TYP ROD BEARING;MFR:CAMERON,PN:651-931-000,TYP ROD	BEARING; MFR: CAMERO N, PN: 650-773-000, TYP MAIN, APPLI 2408 WS ENGINE	UGHT;MFR:PAULUHN,PN:1159AYELGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2-2	UGHT;MFR:PAULUHN,PN:1159ABLUGRDD2,TYP HELIPORT,SPEC SEALED,MN:D&T 1/2 - 2	PUMP, CENTRIFUGAL,MFR:DURCO,PN:PBE-7808,TVP COOLING MEDIA,STD MARK	ACTUATOR;MFR:ROTORK,PN:RN 119968-1,TRVL LG 713 mm,OPRTR AIR,APPLI WASTE HEAT BUTTERELY VALVE,MN:CP/5-045-200/DA	ASSEMBLY,TYP VALVE, ROCKER ARM, MATL NA, COMPRISIN G PN :550-429-000, PN:550-480-000 APPLI 2408 WS ENGINE	MTR, ELEC, MFR:MARATHON, PN:TGS, TYP 5 HP	MTR, ELEC,MFR.TECO-WESTINGHOUSE,PN:WZ419048001-002,TYP 7.5 HP,MFR.TECO-WESTINGHOUSE,MN:MAX-E1	RODJMFR:CAMERON, PN:NA, TYP PUSH RODS, DIM NA, MATL NA, APPLI 2408 WS ENGINE, MFR:CAMERON, TYPE:VALVE	REDUCER: TYP FLANGED, BELLMATI, NA, CONN 1 SZ NA, CONN 1 TYP NA, CONN 2 SZ	NA, CONN Z 11Y NA, SPECE ATHAUS BELL REDUCER, SI DINA, APPLI AGO WA ENGINE RAILTYP MAIN, FUEL, MATL NA, DIA NA, MON NA, LG NAN, THK NA, PRFILE NA, APPLI	MAIN FUEL KALL, PFEC 2408 WS ENGINES TO NA RAIL; TYP PILOT, FUEL, MATL NA, DIA NA, WD NA, LG NA, THK NA, PRFILE NA, APPLI	2408 WS ENGINE,SPEC MAIN FUEL RAIL,STD NA MTR, ELEC,MFRSIEMENS, PNRGZEVILSD, TYP 20 HP	PANEL, TYP ENCLOSURE, WD NA, LG NA, HT NA, MATL NA, APPLI SOLAR GENERATOR ENCLOSURE, SPEC SOLAR ENCLOSER PANEL, STD NA	RAMETYP ENGINE ENDOVALDIM NA,MATLI NA,SHAPE NA,STYLINA,MNTG FCLTY NA,SPCL FEATISD NA,APRU ISOLAR BOOSTER. COMPRESSOR ENGINE,SPEC SOLAR INGINE EXCHANGE FRAMES,STONA.	HOST; TYP ENGINE REMOVAL, STYL NA, LIFTG CAPACITY NA, SPEC NA, STD NA, FNSH NA, SPCL, FEATINS SOLAR HOIST, APRIL SOLAR BOOSTER COMPRESSOR ENGINE	RADIATOR; TYP CRANE ENGINE, DIM NA, CORE QTY NA, MATL NA, APPLI SEATRAX CRANE SPECSEATRAX CRAIN RADIATOR STD NA	SENSOR;MFR:FISHER,PN:FS845,MFR:FISHER,MN:3311	BRAKE; TYP BAND, TRQ, NA,APPLI SEATRAX BOOM WINCH, SPEC SEATRAX BRAKE BAND FOR WINCH,STD NA	ACTUATOR;TYP BRAKE,VOLT NA,AMP NA,WATT NA,OPRTG PRESS NA,TRVL LG NA,OPRTR NA,SPCL FEATRS NA,APPLI SEATRAX MAIN OR AUX WINCH,SPEC	SEATRAX HYDRAULC BRAKE ACTURTOR CYLINDER, SI D NA	HOUSING;MFR:DEL RIO INC.,PN:S8617V150WE;TYP FILTER, HP,SPEC 10,000 PSI HOUSING;MFR:DEL RIO INC.,PN:P8798F10WEV;TYP FILTER, HP,SPEC 10-ABS,	10,000 PSI HOUSING;MFR:DEL RIO INC.,PN:8586V10WE,TYP FILTER, HP,SPEC 10-ABS 6,000	PSI, MENDEL RIONC, MN1233-10WEV DAMPER VIREATION MEREI OWGINER PRE-EGARSA 7/11.	DAMPER, VIBRATION; MFRT-LOWGUARD, PRIT-640863/01- 5, MFR:FLOWGUARD, MN:18888A	VALVE;TYP R47,CONN 1 SZ 6 IN,CONN 1 TYP NA,CL 2500,DSGN RTNG NA,OPRTD NA,MATL NA	VALVE,MFR:FISHER, PN:129841001,TYP PNEUMATIC CONTROL,CONN 1 SZ 2 IN,CL 900,SPCL FEATRS W/ ACTUATOR	VALVE, BALL; MFR:WKA, PN:0104238-001, CONN 1 SZ 10 IN, CONN 2 SZ 8 IN, CL 150	TRAY, CABLE; DIM NA, TYP 1 CRATE, MATL NA
Serial No. Location	DWW-YAKD	BW-NEP-AKEA	BW-R8-FL	BW-NEP-AREA	BW-R7-2	BW-R10-3	RW.010.3	C Zd Wd	7-/U-M9	PW-K/-2	DWW-YARD BW-R7-2	BW-R7-2	BW-R7-2	DWW-YARD	OS-R3-S2	0S-R3-S3	OS-R3-S2	05-R3-S2 05-R3-S2	OS-R3-S3	OS-R3-S1	0S-R3-S1	BW-R7-FL	BW-R12-2	BW-R7-2	BW-R10-1	BW-R10-1	BW-R7-2		bw-nep-akea	DWW-YAKD	DWW-YARD BW-R11-1	BW-NEP-AREA	MW-AREA 6	BW-R10-3	RIM-R11-2	05-R3-S1	BW-R8-1		BW-R8-1	0S-R3-FL	OS-R2-S1	05-R2-S1	0S-R2-51	BW-AREA 1	BW-R10-FL	MW-R12-2	BW-R12-3
Item Number	69114.8	69115.8	69116.B 69119.B	69120.B	69121.C	69123.B	60125 B	0.523.0	09120.0	9777.9	69128.B 69131.B	69132.C	69133.C	69134.C	69135.8	69136.A	69136.B	69137.A 69137.B	69140.8	69144.8	69145.8	69147.8	69148.8	69151.C	69153.8	69154.8	69160.C		09101.C	69162.C	69163.C 69165.B	69166.8	69167.8	69168.B	69170 B	69173.B	69174.8		69175.8	69177.8	69179.8	69180.8	69181.8	69183.8	69184.8	69185.8	69189.8
Facility Owner	Heldwood	FieldWood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	poorplei	poomplai.	DOOM	rieidwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		rieidwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Dearwater Marchouse	Deepwater warehouse	Deepwater waterionse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deprivator Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Facility	Facility Owner	tem Number Serial No.	Location	Rem Description Project Number	r Project Name	UOM Condition Wt	Wt. (lbs) On Hand Qty Le	ength Average Cost Total Value	WI% Net Value
Deepwater Warehouse	Fieldwood	69191.8	BW-NEP-AREA	ROPE, WIRE;DIA 3/8 IN,LG NA,CONSTR NA,CLASSIF NA,MATL SS,LAY NA,SURF TRTMNT GALVANIZED	NEPTUNE	EA	=	0.01	
Deepwater Warehouse	Fieldwood	69192.8	BW-R10-FL	MTR, ELEÇMER.BALDOR, PN:NA,TYP 75HP,FR 365TSC VALVE;TYP 6 IN,CONN 1 3Z NA,CONN 1 TYP NA,CL 600,DSGN RTNG NA,OPRTD	NEPTUNE	EA	el ·		
Deepwater Warehouse	Fieldwood	69195.8	BW-R11-3	NA, MAT'L NA VALVE, BUTTERELY:VLV SZ NA, DSGN RTNG NA, CONN SZ NA, CONN TYP NA, OPRTD	NEPTUNE	EA	E	0.01 0.01	
Deepwater Warehouse	Fieldwood	69196.8	BW-NEP-AREA	NA,TYP NA,TRIM NA,BDY MATL NA,MATL GR NA,SPEC WASTE HEAT BUTTERFLY VALVES	NEPTUNE		2	0.01	
Deepwater Warehouse	Fieldwood	69197.8	DWW-YARD	ATTACHMENT;TYP NA,MATL NA,STD NA,APPLI SUB-SEA WELL ATTACHMENT	NEPTUNE	EA	1	0.01	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	69198.B 69199.B	BW-AREA 2 BW-NEP-AREA	CLAMP,TYP NA, DIM NA,MATL NA,MATL GR NA,APPLI RETROCLAMPS WITH LEADS KIT;TYP NA, COMPRISNG NA,APPLI SCRUBBER UPGRADE KIT	NEPTUNE	EA	18	0.01 0.18	
Deepwater Warehouse	Fieldwood	69200.C	BW-R11-1	PUMPTYP FLARE, FLW RATE NA, INLT 52, NA, OUTLT 52, NA, RPM NA, SPEC, SO 31.1	NEPTUNE	EA	· ·		
Deepwater Warehouse	Fieldwood	69202.B	BW-R12-1	BOX;TYP NA,WD NA,LG NA,DP NA,MATL NA,SPEC FIRE HOSE REELS,APPLI FIRE HOSE STORAGE BOX	NEPTUNE	ĘĄ	2		
		0.3000	and a contract	PAREL, CONTROL, MFR.TULSA HEATERS, PN:TUAF-UMB-16, SPEC MECHANICAL	i i				
Deepwater Warehouse	Fieldwood	69204.B	BW-R8-3	SYOU W/ CONTROL PANEL FLANGE, LIFTING;TYP 12 BOLT, NOM SZ NA, CONN SZ NA, CONN TYP NA	NEPTONE	EA	-11	0.01	
Deepwater Warehouse	Fieldwood	69205.B	BW-R7-FL	CHAIN;TYP NA,NOM ROLLR OD NA,WD NA,MATL NA,APPLI NA,SPEC AND BINDERS	NEPTUNE	EA	2		
Deepwater Warehouse	Fieldwood	69206.C	BW-R10-FL RW-R9-1	GEAR,MER.CAMERON,PN:NA,TYP IDLER, TIMING COMER-MAR-CAMERON BY:NA TYP VALVE A PRI 1 ANS WE ENGINE	NEPTUNE	EA	1		
Deepwater Warehouse	Fieldwood	69208.B	BW-R9-1	BOLT; MIRI: CAMERON, PRINA, APPLI FOR VALVE COVER, 2408 WS ENGINE	NEPTUNE	EA .	114	0.010166667 1.159	
Deepwater Warehouse	Fieldwood	69209.B	BW-NEP-AREA	HERON, DNAA, TYP LITER, APPLI 2408 WS ENGINE M SZ N/A, OD 8.625 IN, SCH FLOWLINE SCR, WALL THK 1.250 TL GR N/A, END CONN N/A, LG 40 FT, COATG EXT BARE APPLI	MC 698 BIG BEND	EA I	13		
Deepwater warehouse	Fieldwood	A 55 35 A 68 56 A	DWW-TARD	PRETYP UNE NOM SZ NÁ, DO B 625 IN SCH NÁ MAL THK 864 INJANT. PRETYP UNE NOM SZ NÁ, DO B 625 IN SCH NÁ MAL THK 864 INJANT. 141365 141365	MC 698 BIG BEND LONG LEADS	- E	37	68.59 /166.03	
		* 5.566	PACE AND TAKE A STATE OF THE PACE AND THE PA	-	5	L			
200	200402			N:SDV-1000D_CONN 1 ZZ 6 INJCONN 1 TYP RF.CL 300,5PCL ,SPEC 6" BALL VALVE, 300#, RF FLANGE ENDS, 3165S BODY 1SEATS AND HNBR SEALS WITH ROTORK ACTUATOR,	MC 698 BIG BEND				
Deepwater Warehouse	Fieldwood	63966.A	MW-R19-FL	OUNTING PLATE ", BALL,MFR:WHITCO,PN:SDV-10:40D BALL VALVE,CONN 1 52 6 IN,CONN 1 FLANGE,CL 300,BDY MATL 5S,MATL GR 316,SFTGDS SEAT: DEVION; SEAL:	LONG LEADS MC 698 BIG BEND	EA	1		
Deepwater Warehouse	Fieldwood	69967.C 20045.A	MW-R19-FL RW-R5-FI	HINBR COLLAR, STOP;MFR:HALLIBURTON,PN:634536MFR: CENTEK,TYP HEAVY INTY CASNOOD S IN SOU FEATER W/ SCI REV 201560	CONG LEADS	EA	F 00	3671.5 8671.5	
Deerwister Warehouse	Pio Marco	A 15 107	AL A LONTAR CONTROL A	rame	THINDERHAWK		-		
		4 JF 906	AL SIGNATINGS GARACTE	SIEMENS MOTOR: S/N: 11E24214CC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC,	A STANDARD OF THE STANDARD OF		T		
Deepwater Warehouse	Fieldwood	70146.A 70147.A	LINEAR CONTROLS, LA	Frame 4441 - Inundernaw, Yard Loc: HZZZ, Gimate controlled Beulty MARATHON MOTOR: S/N WAA03757. IZS FP, 1800 RPM, 460 VR, TEFC, Grame 4451 - Thundernaw, Yard Loc: HZZ3, climate controlled facility	THUNDERHAWK		пп	0 0	
Deepwater Warehouse	Fieldwood	70148.A	LINEAR CONTROLS, LA	BALDOR MOTOR: S/N: A1106292137. 200 HP, 1800 RPM, 460 Volt, TEFC, Grame 447TSD - Thunderhawk, Yard Loc: H224, climate controlled facility	THUNDERHAWK				
Deepwater Warehouse	Fieldwood	70149.A	LINEAR CONTROLS, LA	Siemens MOTOR: S/N: G1271269NPI7. 250 HP, 1800 RPM, TEFC Frame B449T, Thunderhawk, climate controlled facility	THUNDERHAWK		H		
Deepwater Warehouse	Fieldwood	70207.B	MW-AREA 5	PLIMP ASSEMBLY.TP S STAGE HYDROFLO, SZ NJA, SPEC WIGOHP 460V SEI MOTOR, 175 FT NO4 SENSOR CALES FRICED TO PT 1200 MOTOR SENSOR, FLOW INDUCER SLEEVE MOUNTED OVER MOTOR.	THUNDERHAWK	EA	0	0.01	
Dee pwater Warehouse	Fieldwood	70209.A	MW-AREA 5	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60	THUNDERHAWK	EA	4	0.01	
Deepwater Warehouse	Fieldwood	70209.A	MW-R20-2	MTR, ELEÇMFR:BALDOR, PN:09H404X129G1, HP 15, RPM 1765, PH 3, VOLT 460, HZ 60	THUNDERHAWK	EA	Ħ	0.01	
Deepwater Warehouse	Fieldwood	70235.A.	MW-R18-1	VALVE, BALL;MFR:VELAN,PN:816.34,TVP N/A,CONN 1 SZ 4 X 3 X 4 IN,CONN 1 TYP FLANGED,CL 150-300,MATL GR F316L,REF:549	THUNDERHAWK	EA	1		
Deepwater Warehouse	Fieldwood	70236.A	MR-4-E	SWITCH, SELECT OR;MFR:AKER,PN:10263807,CNTCT ARNGEMNT 1NO-1NC,POS QTV 2,OPRTD KEY 203563	Rio Grande Spares	EA	0	78.2 0	
Deepwater Warehouse	Fieldwood	70237.A	MR-3-B	POWER SUPPLY;MFR:AKER,PN:BB15-000312-06,I/P VOLT 90-240 V,MN:SEM105	Rio Grande Spares	EA	0	3910.1	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	70238.A 70239.A	MR-5-C MR-4-E	MODULE,MER.AKER,PN;BB14-06004-01,TYP ACSEMBLY APPLI MODEM; SWITCH 203563 FILTER, ARI;MFR.AKER,PN;10264029,APPLI UPS INVERTER 203563	Rio Grande Spares Rio Grande Spares	EA	0	4378 0 977.5 0	
Deepwater Warehouse	Fieldwood	70240.A	DWW-YARD-C-VAN 433422 0	FLYING LEAD;MFR:OCEANEERING,PN:428781,ELECTRICAL (4 WAY),LG 120 m 140528	MC 948 GUNFLINT LONG LEAD		2	18244 36488	
Deepwater Warehouse	Fieldwood	70241.A	MW-R5-3	FLYING LEAD;/MFR:OCEANEERING,PN:428782,OPTICAL,LG 100 m	MC 348 GUNFLINI LONG LEAD	EA	1	85079	
Deepwater Warehouse	Fieldwood	70243.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:428779,14 WAY, 11 LINE,LG 100 m,STEEL 140528	LONG LEAD	EA	0	249560 0	
Deepwater Warehouse	Fieldwood	70244.A	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:428778,14 WAY, 14 LINE,LG 125 m,STEEL 139057	DEVELOPMENT	EA	1	249560 249560	
Deepwater Warehouse	Fieldwood	70247.A	MW-R5-3	FLYING LEAD;MFR:OCEANEERING,PN:46154,ASSE/MBLY,ACOUSTIC SAND DETECTOR 139057	MC 948 GUNFLINT DEVELOPMENT	EA	1	49819 49819	
Deepwater Warehouse	Fieldwood	70248.8	MW-AREA 5	PUMP, SUBMERSBLETTP JOCKEY, OUTLT PRESS NI/A DSPICMNT NI/A, TOT HD IN/A, RPM #800, OUTLT 'SZNYA, OUTLT OONN TPP NI/A, WOB BINJAMTL NI/A, SPEC RECOLENCY: 60 HZ, CLRRENT: 65 A, VOLTAGE + 46V , POLE QTY: 2P	THUNDERHAWK	EA	0	0.00	
Deepwater Warehouse	Fieldwood	70277.A	MW-AREA 5	TRANSMITTER, RADAR,HEROSEMOLINT,PIN 5302 FAJP JNAAE00903CKESM1Q4S4,TYP GUIDED WAVE,OJP 4-20 mA,CONN TYP NPT,CONN SZ 1/2-14 IN	THUNDERHAWK	EA	1	0.01	
Deepwater Warehouse	Fieldwood	70278.A	BW-AREA 2	ELEMENT, HEATER/MER.GAUMER PROCESS, PW.1F1510F36N91XMAERTD, TYP INJA, VOET 460, WATT 180, TEMP RNGE 200 DGG C, SPEC 39H, 14478/2100 KP AND PSJ, APPLI BUYBACK PREHEATER, EQ MODELH8G-4040 FG	THUNDERHAWK	EA	ı	0.01	

					Tem Description	Y COLEGI Name	MOD	pudition Wt. (Ibs) On Hand Oty Lengt	tth Average Cost Total Value	W/% Net Value
					IMMER;MFR:CUTLER HAMMER,PNIV.48M28T49CUEE,TYP DRY TYPE DNJ/P VOLT 480 V,PH QTY 3,O/P VOLT 208/120 V,HZ 60,TEMP RTNG					
Deepwater Warehouse	Fieldwood	70280.A		MW-AREAS 1	150 DEG C,ENCL TYP NEMA, 2,9PCL FEATING CLASS, 220 INSULATION PUMP,TYP WASH DOWN,FLW MATE IN/JAINT Z NI/A,OUTT Z NI/A,ORTG PRESS PER DEI DRA MA, RATE CAZDE TERADERATI DEL ADMINICA E VALE	THUNDERHAWK	ΕΑ		0.01	
Deepwater Warehouse	Fieldwood	70282.A		MW-R18-1 0	250 PS), KPM NYA, SPCL FRA KS LEMPERA I UKE: 100 DEG F, MNY. IX. 1.5 X 1LP OP/A, 94MFR: FLOWSERVE, MN: MK3 LO-FLO	THUNDERHAWK	EA	0	0.01	
Deepwater Warehouse	Fieldwood	70283.A		MW-R20-2 N	MTN, ELEC,TYP N/A,HP 30,RPM 1700,PH 3,VOLT 460,FR 286TC,HZ 60,SF 1.15,ENC. N/A,INSUL CLASS N/A,AMP 36	THUNDERHAWK	ЕA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70284.A		MW-R20-1	PUMP,MFREIOWSERVE,PN:PBA-6410-20-30,TYP COOLING,OPRTG PRESS 250 PS,SPCI. FEATRS TEMPERATURE: 300 DEG F,MRR:FIOWSERVE,MN:MK3-5TD	THUNDERHAWK	ĘĄ	F	0.01	
					NOZZLE,TPP SUPER SONIC FLOW,COMM SZ 2-1/2 IN, CONN SZ 2-1/2 IN, CONN TYP					
Deepwater Warehouse	Fieldwood	70285.A			NPT, FLW RATE NJ A, MATL NJA, MATL GR NJA, APPLI VENTURI FLANGE FLANGE; TYP VENTURI, DIM 4-1,116, CONN SZ NJA IN, MATL NJA, MATL GR BX155	THUNDERHAWK		1		
Deepwater Warehouse	Fieldwood	70286.A			CRA,OPRTG PRESS 10,SPEC 4130,STD API HEATER, WATER, ELECTRIC,MFR:RHEEM, PN:PROE28 S2 HR95,VOL CPCTY 28	THUNDERHAWK		3		
Deepwater Warehouse	Fieldwood	70401.A			40,AMP 18.8,WATT 4500 MFR:CAMERON,PN:278639-01,TYP TEST STUMP,SPCL FEATRS W/ PLUG	MC 948 2 ST02		F		
Deepwater Warehouse	Fieldwood	70522.B		MW-R12-FL III	INSTALLED 141829 HUB;TYP ELECTRICAL MOTOR, STYL N/A, SZ N/A, MATL N/A, ENCL N/A, APPU ARIEL	GUNFLINTD&E	EA	eri	84664.5 84664.5	
Deepwater Warehouse	Fieldwood	70523.A		MW-R20-3 V	VRU COMPRESSOR,SPECW/ BOLT AND FLEX PLATE,EQ MODEL;IGC.D VANYE CONTROL:TYP NA VIV ST N/A CONT TYP FLARE CLINA DSGN FING		EA		0.01 0.01	
Deepwater Warehouse	Fieldwood	70525.A		MW-R20-FL N	YARU, CONTING, IT MYAKU SEMPANJOH TILINE, LIYAKUSHINING SABOY MATIL SS, FUW RATE NI/APPU I INLET SEP B, STILL INDER SALTWATER BACKTYO MYA MATIL MIA ADDI I MATTER SHIPBING ERAME: SALTWATER	THUNDERHAWK	EA	1	0.01 0.01	
Deepwater Warehouse	Fieldwood	70526.A		DWW-YARD U	METERNA DALINO MÁS ADDETA CESA COMA SEZ EJACIA MÁS BOVA MATI	THUNDERHAWK	EA	1	0.01 0.01	
Deepwater Warehouse	Fieldwood	70527.A		BW-R5-1 C	COPPER, MATL GRAVA	THUNDERHAWK	ΕA	1	0.01	
Deepwater Warehouse	FieldWood	/0528.A			RACK, THE BOAL STOKMOSE, MALL WOOUDJINM WA VALUE, THE BOAL STOKMOSE, MALL WOOUDJINM WA VALUE BOAL STOKMOSE, MALL WOOUDJINM WA VALOER DIA SA	HUNDERHAWK		0	0.0	
Deepwater Warehouse	Fieldwood	70529.A		BW-R2-2 D	DEVLONSFTGDS VITON, SPCL FEATRS CLASS 500 VALVE BEHEF-TYP BHOWDOWN VIT STAIN CONNITVE NIA SET PRESS NIA OPBITI	THUNDERHAWK	EA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70530.A		MW-R18-FL N	N/A,BDY MATL N/A,MATL GR N/A,APPLI GLYCOL SYSTEM	THUNDERHAWK	EA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70531.A		P BW-R2-1	PLATE, ASSEMBLY JMFR::ALFA LAVAL, PN:30110-69628, MATL TITANIUM, DIM THK 0.7 MMJ-APPI I FEAT EXCHAINGER, SPEC WIN 1818 GLUED GASKET, REFMATSB	THUNDERHAWK	ĘĄ	ed	0.01	
Deepwater Warehouse	Fieldwood	70533.A			MTR, ELEÇTYP N/A,HP 1.5,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,SF N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A	THUNDERHAWK		4		
Deepwater Warehouse	Fieldwood	70533.A			MTR, ELEC,TYP N/A,HP 15,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,SF N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A	THUNDERHAWK	EA	ın	0.01 0.05	
Deepwater Warehouse	Fieldwood	70669.A			GLASS, SIGHT,MFRK-TEK,PHOSBO3-7454-16,TYP BRIDLE,APPU B SEPARATOR JMFRK-TEK,JANI:RAZSS/SGG/DSF1F1DSWJZ15/WJJ15/M2P/D/35	THUNDERHAWK		1	0.01	
Deenwater Warehouse	Fieldwood	70670.A		MW-R18-2	BIUTTYP N/A, COMPRISING 48 IN MOURING BUDY FRAME ACCESSORE, 30 IN BUDY, ANCHOR, 60 M WIRE ROPE AND HARDWARE, PCK GTYT 5.FCL FEATRS W/ACCESSORIES, MODEM BATTER POTITIE 3.A. ARPU 13°, FLA ADOF BATTERY WIT	THUNDERHAWK	₹		0.01	
					KIT,TYP HARDWARE,COMPRISING FLASHING TERM BOX, DRY GAS, TGD AND TANDEM SEAL ASSEMBLES, FLANGES, COVER PLATES AND BRACKETS, APPLI FLEX					
Deepwater Warehouse	Fieldwood	70672.A			PIPE SECTIONS; GENERATOR / ENGINE REMOVAL VALVE, BALL; TYP N/A, CONN 1 SZ 3/4 IN, CONN 1 TYP THREADED, CL 3000, BDY	THUNDERHAWK		T .		
Deepwater Warehouse	Fieldwood	70673.A			MATL CS2,MATL GR CS2 VALVE, BALL;TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP RTJ,CL 1500,BDY MATL	THUNDERHAWK	EA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70674.A		MW-R20-1 C	CS,MATL GR WCB	THUNDERHAWK	EA	7	0.01 0.07	
Deepwater Warehouse	Fieldwood	70675.A		MW-R20-1 N	VACNE, BALL, IT IV A, CONN 1.52. 2 INCONN 1. IT RICLL 2000, BUT WATE.	THUNDERHAWK	ĘĄ	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70676.A		W-R20-1 N	VALVE, BALL;TYP MONOFLANGE,CONN 1SZ 2 IN,CONN 1TYP RTJ,CL 1500,BDY MATL CS,MATL GR LF2	THUNDERHAWK	EA	2	0.01 0.02	
Deepwater Warehouse	Fieldwood	70677.A		V MW-R20-1	VALVE, BALL;TYP N/A,CONN 1 SZ 3 IN,CONN 1 TYP RF,CL 1500,BDY MATL CS,MATL GR LCC	THUNDERHAWK	ΕĀ	r.	0.01 0.01	
Deepwater Warehouse	Fieldwood	70678.A			VALVE, BALL;TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP N/A,CL 6000,BDY MATL N/A,MATL GR N/A	THUNDERHAWK		ਜ	0.01 0.01	
Deepwater Warehouse	Fieldwood	70679.A			FLANGE, ADAPTOR;BASE MATL X155,APPLI N/A,CONN TYP XXHD,CONN SZ 4-1/16 IN,DSGN RTNG N/A	THUNDERHAWK		m	0.01	
-					CONN WT 62.80 Ib/ft,TOP CONN 8 Ib/ft,BOT CONN TYP					
Deepwater Warehouse	Fieldwood	70800.A	-WWW	DWW-YARD-C-VAN 402189 0 B	BLANK,MATL GR 4145-110K,PROCESS NA,LG NA FLANGE, SPECIAL PURPOSE;TYP CONCENTRIC,DIM 3 IN,STYL WELD ON	KATMAI	EA	2	5110 10220	
Deepwater Warehouse	Fieldwood	71173.A		H H H	FIANGE,BLT HOLE QTY N/A,PCD N/A,MATL N/A,MATL GR N/A,SPEC WIRELOC PN# H3W125	THUNDERHAWK	EĀ	4	0.01 0.04	1
Deepwater Warehouse	Fieldwood	71224.C		DWW-YARD C	CAP,MFR.TRENDSETTER,PN:A1001622,TYP LONG TERM PRESSURE,DIM DIA NO 10	MC 948 GUNFLINT LONG LEAD	ΕĀ	2	151100 302200	
Deepwater Warehouse	Fieldwood	71225.C		5 DWW-YARD F	STAND; MFR:TRENDSETTER, PN: A10045473, TYP JUMPER FABRICATION, SPCL FEATRS COMMERCIAL SIZE: SHORT, NO 10 TEST HUBS	MC 948 GUNFLINT LONG LEAD	EA	2	186200 372400	
Deepwater Warehouse	Fieldwood	71235.C	DWW YA	DWW YARD C-VAN HLXU 616220-	CAP;MFR:TRENDSETTER,PN:A1001620,TYP SHORT TERM PRESSURE,DIM DIA NO 6	MC 948 GUNFLINT LONG LEAD	EA	2	51000 102000	
Deepwater Warehouse	Fieldwood	71243.C		DWW-YARD F		MC 948 GUNFLINT LONG LEAD		1	14	
Deepwater Warehouse	Fieldwood	71245.C		DWW-YARD S	STAND;MFR:TRENDSETTER,PN:A1004704	MC 948 GUNFLINT LONG LEAD		2	172450 344900	
					SKET	MC 948 GUNFLINT				
Deepwater Warehouse	Fieldwood	71312A		DWW-YARD R	140528	LONGLEAD	EA	2	100500 201000	
Deepwater Warehouse	Fieldwood	71313.A			AL002599 A1002977,A1002993,TVP TOOL, GASKET,SPEC 10/063	LONG LEAD		2	21119	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	71398.A 71400.A		0S-R3-S3 R	LINER; MFR: SUPERIOR, PN: 651-014-D100, APPLI ENGINE CYLINDER RING, PISTON; MFR: SUPERIOR, PN: 651-763-000 APPLI ENGINE, SPEC SET	NEPTUNE	E E	EI W	0 0	
Deepwater Warehouse	Fieldwood	71401A			PUMP,MR:CATERPILIAR,PN:137-1339,TVP WATER,EQ MODEL:3412 PIIMP-MRECATERPII AR PN:746178,TVP FI IFI TRANSFER APPI I RAGINF FO	NEPTUNE	EA	1		
Deepwater Warehouse	Fieldwood	71402.A		OS-R3-S3 N	MODEL:3412 RARRING ASSEMBLY WARE SUIDERIOR DAYS GOLONG-ONG-ONG-TYP LIDEER LOWER SPC	NEPTUNE	EA	2	0	
Deepwater Warehouse	Fieldwood	71403.A		OS-R3-S2 F	FEATRS QTY: 2	NEPTUNE	EA	11	0	

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Project Number	Project Name	OO WON	Condition Wt. (lbs) On Hand Qty Length	th Average Cost Total Value WI% Net Value
Deepwater Warehouse	Fieldwood	71404A	OS-R3-S2	BEANING ASSEMBL FUNTA.SUPENION, FIN. 030-900-000, LT UPPEN, LOWEN, ST.L. FEATRS QTY: 2	NEPTUNE	EA	9	0
Deepwater Warehouse	Fieldwood	71407.A	OS-R3-S3	BEARING ASSEMBLY, MIRKS OF EKIOK FINIS SOUS-101, 197 OFFEK, LOWEK, SPICL FEATRS QTY: 2	NEPTUNE	EA	4	0 0
Deepwater Warehouse	Fieldwood	71567.A	BW-R5-3	VALVE_CONTROLMRREDGEN MURRAY/PW.204824-7.VLV-8Z-3 IM_CONN TYP REDPRITE REAS DETSIGNANT CSASTINACE GR WUCELTHIN CAGES SASTIM TO STEEM STATE STATE SASTIM ASSES BED (1079); ECCENTRIC PULGS. SS 386 203863	Rio Grande Spares	EA	14	9116
Deepwater Warehouse	Fieldwood	71568.A	MW-R16-3	VALVE, CONTROL,MPREDGEN MIURAN, PN.204829.1,TVP BUTTERFLY, 150 RF FEHER-CVN, JOSZ-8560,VLV SZ 6 IN, CONN TYP RF, DSGN RTNG CL.150, BDV MATL CS	Rio Grande Spares	EA	0	11523 0
Deepwater Warehouse	Fieldwood	71569.A	MW-R17-1	LVE, RELIEF,MR:EDGEN MURRAY,PN:204879-4MFR: ANDERSON EENWOOD,VIV SZ 1 X 2 IN,SET PRESS 260 PSIG,REF:102 JBS-E-15 - OR-J	Rio Grande Spares	EA	0	
Deepwater Warehouse	Fieldwood	71571.A	MW-R17-1	2	Rio Grande Spares		0	
Deepwater Warehouse	Fieldwood	71572.A	DWW-YARD-C-VAN CPIU 03011222G1	L),TERM	MC 948 GUNFLINT LONG LEAD		0	
Deepwater Warehouse	Fieldwood	71589.A	BW-R7-3	050,5Z 10.5 IN,COMPRISING ROD, PISTON,APPLI	NEPTUNE		eri	
Deepwater Warehouse	Fieldwood	71597 A	BW-88-1	ASSEMBLY:MFR-SUPERIOR, PN:1250,52 12.5 IN, COMPRISING ROD, PISTON, APPLICOMPRESSOR	NEPTUNE	. AB		
Deepwater Warehouse	Fieldwood	71815.4	MR-3-F	7 WAY TEST CONNECTOR, 1 TYP MALE CONNECTOR, MFR: ODI, PN: 1037413		EA	3 3	0 0
Deepwater Warehouse	Fieldwood	71837.8	DWW-YARD	ASSEMBLYM RISTAND BLE SHIPTARD INC., PN:465859977, 17P TURBINE EXTRACTION SUPPORT	NEPTUNE	EA	1	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	71839.A 72252.A	OS-R2-FL LINEAR CONTROLS, LA	KIT;MFR:SOLAR TURBINES, PN :FT10611-102, TYP TOOL ARIEL CYLINDER AND 2 PALLET PARTS	THUNDERHAWK	EA	e e	0.01 0.01
Deepwater Warehouse	Fieldwood	72253.A	BW-AREA 2	CRATE WITH REBUILT CRANKSHAFT, SLEEVE BEARINGS AND THRUST PLATE	THUNDERHAWK MC 782 DANTZIER		1	
Deepwater Warehouse	Fieldwood	72421.C	DWW-YARD	FLYING LEAD;MFR:OCEANEERING,PN:0433751,14 WAY, 11 LINE,LG 100 m,STEEL 142679	DEVELOPMENT	EA	0	148918.5 0
Deepwater Warehouse	Fieldwood	72491.A	MW-R20-FL	VALVE, BALL; WHY: ARLEX FREST WHY: MOWIA, CONN 1 S.2 B IN, CONN 1 I V R.C. 300,5/N:012-15001001 139351	EXECUTE AFE	EA	ęr.	38479 38479
Deepwater Warehouse	Fieldwood	72492.A	MW-R19-1	VALVE, BALL; MFR:AKER, PW:6" ABA71MFR: MOMA, CONN 1 SZ 6 IN, CONN 1 TYP RF.CL 150,5/N:27QUA-15022601 & 27QUA-15022602	MC 698 BIG BEND EXECUTE AFE	EA	2	25459.85 50919.7
Deepwater Warehouse	Fieldwood	72493.A	MW-R19-FL	d.	MC 698 BIG BEND EXECUTE AFE	EA	######################################	
		A PARA	CHINA	S/N:1446B,W/ : COUPON	MC 698 BIG BEND		•	,
Deepwater warehouse	DOOM I	A 2695.	Z-0N-W0	PROJECT MARCHINING (6 IN PRODUCTION, 5N. 005) DR;MFR:AKER,PN:10189751,APPLI ACOUSTIC PIG DETECTOR,S/N:SIM-13-	CONGIECADO	5 :	<	9030354
Deepwater warehouse	DOOMDI I	7.490.A	WIR-5-T	MFR:AKER, PN:10189475, APPLI ACOUSTIC SAND DETECTOR, S/NSIM-	NO GIGILOR Spares	5 :		
Deepwater Warehouse	Fieldwood	72497.A	MR-3-F	10233298MFR: ROXAR,SPCL FEATRS DIGITAL	Rio Grande Spares	EA	0	
Deepwater Warehouse	Fieldwood	72498.A	MR-3-F	PSI/TEMP, S/N:22560-02.01 PUMP;MFR:MILTON ROY;PN:532H238/C52,FLW RATE 129 GAL/HR,INLET CONN	Rio Grande Spares	EA	0	4318 0
Deepwater Warehouse	Fieldwood	72499.A	BW-AREA 2	TYP NPT,OUTLT CONN TYP NPT,OPRTG PRESS 3450 PSI CLAMP;TYP FLEXIBLE JUMPER HEAD,DIM N/A,MATL N/A,MATL GR N/A,APPLI 1	Rio Grande Spares Big Bend Riser Gas	EA	1	94000 94000
Deepwater Warehouse	Fieldwood	72637.A	MW R16-3	SET CONSISTS OF 2 PIECES / WITH ANODES, SPEC SWL S. 4 T	Lift Swap	ЕА	2	23690 47380
Deepwater Warehouse	Fieldwood	72639.A	BW-AREA 2	DUNP DIAMBAGAM/ARRIAND ROYPARANDORDS BADGETGETRONG ACTUATORS SIS 690-AT 1000 09 95,590-EG ARRIANDORDS SIS 63,500-EG ARRIANDORDS S	Rio Grande Spares	ĘĄ	e	150000 150000
Deepwater Warehouse	Fieldwood	72926.A	MW-AREA6	100 PCT CV TRIM, 7 IN NOSE ON INSERT, APPLI SUBSEA CONTROL CHOKE 10K, EQ. MODEL: CC40SR 203563	Rio Grande Spares	EA	0	87145 0
Deepwater Warehouse	Fieldwood	72986.C	DWW FRONT YARD	ASSEMBLY;MFR;TRENDSETTER, PN:TE—101277-00MFR; FREUDENBERG,TYP LOWER, COMPRISING (2) HUBS/PLET, (2) PLETS/WELL, (2) WELL	MC 782 DANTZLER DEVELOPMENT LL	EA	2	33710.32 67420.64
Deepwater Warehouse	Fieldwood	73016.A.	DWW-YARD	ASSEMBLY,MFRAMURPHY,PIVI.61192,TYP 4 PART SPREADER BAR W/SLINGS,DIM 82 LONG X 52 WIDTH IN,SPEC MAX, LIFTING CAPACITY 8 TONS	THUNDERHAWK	ξğ	rel	0.01
Deepwater Warehouse	Fieldwood	73029.B	MW-R15-2	ASSEMBLY,MFR.OCEANEFRING,PN:0429337-MODMFR: OIE,TYP (27) WAY CO-COMPRISING 27 X 12, HUNTING R STEMALE OF COUPLER, ROY PAWEL, (2) THOU-3-WAY BALL VAUE, 17-H DUAL POFT HOT STAB RECEPTACLE,SRCL FEATIS YHED: DIGKSJAPPI MA REMOVABLE PAVITE 143:096	MC 782 DANTZLER DEVELOPMENT LL		ч	7410
Deepwater Warehouse	Fieldwood	73035.A	MW-R20-FL	VALVE, CONTROUMFRAMASONEILAN, PN:FVP110, VLV SZ 3", APPLI POSITIONER	THUNDERHAWK	EA	T.	0.01
Deepwater Warehouse	Fieldwood	73375.A	MR-4-D	RING, BACK-UP,MRR-BAKEN HJGHES, PN-H9562/26,000,TV VJD 2,366 IN, 00 2,74- 2,75 M,59C, FEATINS, LENGTH: 0.138 IN, INTER COMPANY PURCHASES MUST HAVE BACTO RA PROVOED CERTHICATIONS W/SHPWENTS REGULATED TRACEABLE C.1 143751 (CRITICAL TO	MC 948 2 GUNFLINT COMPLETION/L	Ą	न	216.8 216.8
Deepwater Warehouse	Fieldwood	73378.A	MR-5-D	RING, BACK-UP,MRF.BAKER HIGHES, PNI-HOADIG1400), D. 1.662 IN/DD 1.826 IN/THK BAR, IN, SPOL, TEATING THOSH AND WIN, WJCKARE A-EDGE CONGAVE CRITICAL. BATCH MANABGED MAINSF-TEAZURE 30 MINISTRIES 100 14375.1	MC 948 2 GUNFUNT COMPLETION/L			
Deepwater Warehouse	Fieldwood	73999.A	BW-AREA 2	. 0.5-0.6 mm,SPCL FEATRS PPLI HEAT	THUNDERHAWK		m	
Deepwater Warehouse	Fieldwood	74001.A	BW-R5-1	FLANGE,TYP BLIND,DIM DIA 6 IN,CONN SZ N/A,CL 2500,MATL N/A,MATL GR N/A	THUNDERHAWK	ĘĄ	1	0.01
Deepwater Warehouse	Fieldwood	74002.A	BW-R5-1	FLANGE;TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN:SERIES 1500	THUNDERHAWK	EA	1	0.01 0.01
Deepwater Warehouse	Fieldwood	74003.A	BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN:SERIES 150	THUNDERHAWK	EA	ri e	0.01
Deepwater Warehouse	Fieldwood	74004.A	MW-R19-1	CENTRALIZER;TYP COLUMN PIPE,CASNG SZ N/A,JD N/A,OD N/A,LG N/A,MATL N/A,HOLE SZ N/A,CONN TYP N/A	THUNDERHAWK	EA	4	0.01
Deepwater Warehouse	Fieldwood	74006.A	BW-AREA 1	PLATE,MFR:ALFA LAVAL,PN:30110-69626,SPCL FEATRS W/ (163) TI PLATES, 0.7 MM NBRP GLUED ON GASKETS,APPLI HEAT EXCHANGER,MN:MX25-BFD	THUNDERHAWK	ĘĄ	0	
Deepwater Warehouse	Fieldwood	74100.C	BW-R11-FL	PUMP, INJECTION/AMFR.CHECKPOINT PUMPS, PAY/PA412HCNQ3, TIPP ASSEMBLY, DOUBLE ACTING, BUT YE 23/4 HI, SPCL, FEATIFS MATERIAL: SS 31 XWU, CCUINDER, CER PLUG (NATERIAL: TEE/PEEKPE, MPRICHECROOINT PUMPS, MNX-8400	NEPTUNE	Ä	2	0.01
Deepwater Warehouse	Fieldwood	74124.8	MR-GENERAL	COMPUTER; MFR: A KER, PN: 8B15-000731-05MFR: PANASONIC, TYP JAPTOP, BRAND: TOUGHBOOK, BRAND: UN KNOWN		EA	0	

lotal Value W/1% Net Value	4200	0	•	0	0	25825	0	0	0	0.01	0.01		0.0	0.01	5000	14050	5 22 5		918.75	C		3.7391	2385	COC	30, 600.0	67:67/0	20000	20000	00110	9	0
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Projectivanie Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	Rio Grande Spares	NEPTUNE	THUNDERHAWK	200	MC519	PABRICATION	NEPTUNE	MC 782 2 DANTZLER	MC 948 GUNFLINT	MC 948 GUNFLINT	DEVELOPMENT Rio Grande Spares	Rin Grande Snares	Din Granda Cnares	Dio Granda Courae	MC 782 DANTZLER DEVELOPMENT	MC 782 DANTZLER		NAMAHADAMA	VK 917 1 ST2 DRILL	MC 948 GUNFLINT	20 C C C C C C C C C C C C C C C C C C C	Rio Grande Spares	Bio Granda Gnarae
203563	203563	203563	203563	203563	203563	203563	203563	203563	203563					131068		142081	130057	1000	139057	203563	203562	2002	142679	079674	670744		127682	127682	070000	203563	203563
TERT ASSINGEN MURRAY PRIMTESO-18-TE-286TC-84.18-P. PJO. PPM 1800, VOLT 120, SPCL FEATRS C FACE HORIZONTAL, SPACE HEATERS IN ACCORDANGEWITH BALDOR/BP/MFR:RELIANCE, MNRS4TX, LTAGPBA-620G-PBA- GODG PBA-6207	MTR, ELECMFREDGEN MURRAY,PRIMTR.15-18-TE-254TC-841.8PMRF. BALDOR,HU FS, RRM 1800,VOIT 120,FR 254TC,SPCI. FEATRS C-FACE HORIZONTAL, SPACE HEATER, IN ACCORDANCE WITH BALDOR/JEP,MRF.RELLMING,MRSBAXL,TAG;P8A-6441 THRU PBA-6249	VALVE, RELIEF;MFR:EDGEN MURRAY,PN:3K4JLT-JBS-E15-J/SPL,VLV 5Z 3 X 4 IN,SET PRESS 245 PSIG,TAG:PSV-4070A AND PSV-4080A	VALVE, RELIEF,MRR-EDGEN MURRAY,PN-204879-1MRR: SWAGELOK,TYP MANN SAFETY, XLV SZ 6 / 8 NI, PRESS RAMBEC 1, 240,5ET PRESS 100 PS, OPRTID PLOT,SPCL, FEATRS PLOT WETTED INTERNALS DUPLEX,MRR:EDGEN MURRAY, MAY 4430;968,51, REF. 443	VALVE, RELIEF,MFREDGEN MURRAY, PN:304879-5, VLV SZ. 1 X.2 IN,CONN TYP RTJ X RF.PRESS RANGE CJ. 300/1500,SET PRESS 2100 PSIG,MFR:EDGEN MURRAY,MN:85316D12/S1,TAG.PSV-1210A	VALVE, RELIEF,MFREDGEN MURRAY,PN:201822-1MRF. SWAGELOK,TYP MAIN SAFTY,NLY ZE 8.X DIN, PRESS SANGEC LIS,SET PRESS 250 PSIG,OPRTD PLIOT,SPCT LEATES PHOT WETTED INTENNALS DUPLEX FITTINGS, DUPLEX TUBINGA,PREEDGEN WHINSRAY,MN:44307830/SPL	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-2,VIV SZ 6 X 8 IN,SET PRESS 50 PSIG,MFR:EDGEN MURRAY,MN:6Q8JBS-E15,TAG:PSV-2020	VALVE, CONTROL,MFR.EDGEN MURRAY,PN.204824-JMFR. MASONEILAN,TYP ANGLE RECIPROCATING MODIFIED LINEAR TRIM,XUY.52.3 IN,COAN TYP RTJ.CL 900,DSGN RTNG 21-45 PSIG,OPRTG PRESS 55 PSIG,BDY MATL STEEL	VALVE_CONTROLLAMET-EDGEN MUIRRAY_PN:204824-3MFR: MASONEILAN_TVP ANGLEGLOBE;LIV SZ 4 IN,CONN TVP RT,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL. ARGLEGLASTM A216,577L BOLITED BONNET	VALVE, CONTROLMER:EDGEN MURRAY, PN:204824-3MFR: MASONEILAN, TYP ANGLE GLOBE, VLV SZ 4 IN, CONN TYP RTJ, CL 900, DSGN RTNG 3-15 PSIG, BDY MATL STEEL ASTM A216, STYL BOLTED BONNET	COOLER;MFR:ITT STANDARD,PN:SNS14206048009,TYP OIL,APPLI GLYCOL HEAT EXCHANGER	VALVE, BALL; PN:NA,CONN 1 SZ 3 IN,CONN 1 TYP RTJ,CL 2500, BDY MATL CS, MATL GR N/A	ELBOW, PIPE, PN:NA, DEG 90, RADIUS LONG, NOM SZ 4 IN, CONN TYP BW, SCH	JOUNT: TYPE: PETU-PORTABLE ELECTRIC TEST; MFR: CAMERON, PN: 223184-38;	MFR DRG: SK-066 184-25 CAMERON GENERATOR,MFR:SOLAR TURBINES,PN:NEP0001, TYP CART	PLATFORM,MFR:GRAND ISLE SHIPYARD INC.,PN:3X20X150,TYP METAL GRATING, GALVANIZED,DIM 3 FT WIDE X 20 FT LONG, X 1-1/2 IN THICKNESS,MATL STEEL	SUB;MRF:NOV,PN:3018443-CTN45,TYP SAVER, TDX-1250, SHOUIDER TO SHOUIDER, LOAD BN, DOA DO NO, DO NO, MATL CS, LG 7.35 IN, CONN TYP NC77 STRESS BELIEF DIN Y TYAK-TO DIN	PRECEDIT OF THE CRISS-PROPERTY OF THE CRISS-	PIG, PIPE, MARKNAPP POLY PIG, PN:GUNFLINT SPCL V2, TYP ULTRASEAL LITE	BRJDÍM 6.75 IN VALVE, RELIEF,MR:EDGEN MURRAY,PN:204879-7, CONN SZ 1 IN 1500LB RTJ X 2 IN 300LB RF, SET PRESS 2100 PSIG,BDY MATL CS, 9PEC TAG: PSV-1010,MFR:EDGEN MURRAY,MN:833-6012/5	VALVE, BUTTERFLYMFREDGEN MURRAY, PN. 204824-6, VLV SZ B IN, DSGN RTNG 156, CONN TYP FULL LUG/THRU HOLE BF, OPRITO ACTUATOR/ROSTITIONER AR TO OPEN, ARELL CLOSE, LOS OF SAR SUPPRY, TRIIN ROTARY/HARD FACED SEAT, FCENTRICE PILIS BRYNAATI STEEL	VALVE, CONTROLMRREDGEN MURRAY, PN. 204824-8, TYP GLOBE RECIPROCATING MULTI STAGE 4 PLUG RATED CY.1, VLV SZ 1 INCONN TYP RTJ.CL 1500, OPRTG PRESS 3849-808 BRNCH SET, AIR TO OPEN, FAIL CLOSE, SO PSIG AIR SUPPLY, BDY MATT ETER 1 A 314	VALVE, CONTROCIAMERANASONE LAN, PN:35-35212,TYP GLOBE ROTARY, JUV SZ 6 IN, CONN TYP RF HANGE, CL. 150, BDY MATL A216 WCC,TRIM LINEAR, RATED CV 900, OPRTN MTHD FIELDBUS INPUT, AIR TO OPEN, FAIL CLOSE, SPCL. FEATRS TAG NV. ANAR	IV-10400 ADAPTOR RIGHT AND THE	CLAMPIMFEGRAVIOC, PN:390148-5WB, TYP (2) PIECE, DIM 1G 5.25 IN, SPCL FEATRS THERD:3, 4-10 UNC, W/ (4) BOLTING, STUD (ASME SA193 B7/(2) NUT (ASTM AND AND AND HOR SA193 B7/(2) NUT (ASTM SA191 SOFF EACH SA191	GASSE ALIV, SELL FACE. 400ATO BELL MARI-CAMEDINE OLAY 400ATO BELL MARI-CAMEDINE C. AV.	JUDIO PSI, WIRSENIES STAKES PUDIO PREBONE MANN PUMPS INC, PN 3W6.5ZK-37, TYP WET OIL, FLW RATE 1731 6.641 /AM DRA 1700	1.1.0 GAL/MIN, KHWI 1.700 FLYING LEAD;MFR: OCEANEERING, PN: 02.05858, HYDRAULIC, 7. LINE, 275 FEET	FLYING LEADJWHR:OCEANERING, PRIOZOSBSSJYPORALIC, 11 UNE, 150 FEET JUNCTION PLATE, SUBSEA, AMFR.:OCEANERING, PN:423604, TYP 14 WAY FKED, SPCL FEATS POCIOUNSSNIEH PRO-POR-0003 / 6.11, SPEC S-110113-	MI, MRFAKER, PIN. 1026-103 KT, MRFAKER, PIN. 10236999, TYP ELECTROSTATIC DISCHARGE SIM ULATOR, SPCL FEATRS POE BBD. SSNEI-PRO-POR-0011, SPEC: S-317793-1, B-12639275, APPLI PECERAN SI IDBU ISS	BISBERTO SURFILDS BISBERTO SURFILDS ELECTRICE/SERER, PNR.18B13-3-6-017-6-18, TYP ICON TOPSIDE 12:00 DUAL CHANNEL ELECTRICE/SEC/SEC/ER/TRS SPEC.S-4-401/8/MS501, 8-1204/SEG0, PO: 8BD-SSNEI-PRO- POR-0011, APPLI BIGBEND/DANZIER SURPLUS	CONTROL;MFR:SCHLUMBERGER,PN:BB15-KM1245-02,TYP ICON SEM,SPCL FEATRS PI:BBD-SSRHEPRO-PORGIN, SPCC. S4-34, B-127/S8927,APPLI ESLICDHPT PIECER DIGERBLY/TAMPTI ESLICDHPT
DWW-YARD-C-VAN 133919.9	DWW-YARD-G-VAN 133919 9	MW-R17-1	MW-R17-1	MW-R17-1	MW-R17-1	BW-R5-FL	MW-R16-2	MW-R16-2	MW-R17-2	BW-NEP-AREA	BW-R5-1	* 10 110	T-CY-MG	MW-AREA4 BW-R3-FL	DWW-YARD	DIAMALYARD, CLVAN 402189.0	M B.GENERA		MR-GENERAL MW-R17-1	MW-817-2	MML 017.3	DW.DC.3	DW-N3-55 MR-GENERAL	MARGENERA	MD-3-D	BW.ABEA 2	DWW-YARD	DWW-YARD	IN GOING COMM	MR-GENERAL MR-GENERAL	A COLUMN TO STATE OF THE STATE
74178 A	74179.A	74189.A	74190.A	7.4191.A	74192.A	74193.A	74194.A	74195.A	74195.A	74256.8	74267.A	4 6 6 6 7	/4205.A	74271.B 74288.B	74292.B	74367 A	74307 B		74338.B 74438.A	7 AAA27 A	A 30 M/C	A 500 A 50	74547.A	A 6724 A	0.0077	747.74.D	75139.C	75140.C	72549.44	/515UA 75151A	75157 A
booyblein and the second	Fieldwood	Fieldwood	Fieldwood	Fieldwood	poompleid	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		rieidwood	Fieldwood	Fieldwood	Society	poom plain		Fleidwood	POWN H	Polymore	3	Fieldwood	9 B	30000	Trenawoou	Fieldwood	Fieldwood	Teramonal Teramonal	Fieldwood	South
raciiity Deenvater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Depressive Marchance	Decrimater Warehouse		Deepwater Warehouse Deepwater Warehouse	Deemater Warehouse	Dagment of Warehouse	December Washington	Deepwater Warehouse	Decementar Warehouse	Despirate Warehouse	Despwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater ware nouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse

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Length Average Cost Total Value	14000	č	26013	33874		15.24		74.2	49296	10:0	0.01	0.01	0.01	100	0.01	10063	Š	10.0	1000	58431	1000	100	36612	0.01	0.0	20407		10.0	1000	0.01	0.01	14969.81	0.01	0:01	0:01	0.01
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Project Name	Rio Grande Spares THUNDERHAWK THUNDERHAWK	SWALDS	Rio Grande Spares	Rin Grande Spares	MC 948 2 GUNFLINT	MC 948 2 GUNFLINT	MC 948 2 GUNFLINT	COMPLETION/L MC 948 GUNFLINT	LONG LEAD	NEPTUNE	NEPTUNE	NEPTUNE	NEPTUNE	NEPTINE	NEPTUNE	Rio Grande Spares	DIVIDENCE	MC 782 DANTZLER	MC 782 DANTZLER	DEVELOPMENT LL	A MANAGEMENT OF THE PROPERTY O	MC 948 4 GUNFUNT	MC 782 DANTZLER DEVELOPMENT LL	NEPTUNE	THUNDERHAWK	DioGrande Coarse	TO THE PARTY OF TH	SWALL ON THE PROPERTY OF THE P	THINDER TANK	NEPTUNE	NEPTUNE	MC 698 BIG BEND LONG LEADS	NEPTUNE	NEPTUNE	THUNDERHAWK	THUNDERHAWK
Project Number	203563		203563	203563	100.00	143751		143751	140528							203563		20004	0000	143096			143/92			203563						141585				
Item Description GAUGEMPRESCHUMBERGER PN: 10195.207, TVP DOWNHOLE PRESSURE TEMPERATURE, APPU ESUC, BIGBERD/ GOM SURPLUS SPEC PO: BBD-SSNE-PRO-	POR-0011, SPEC: S-857, B-1176:2839 TOOL,MRR-SOLAR TURBINES, PU-3A461/2, APPL ENGINE LIFT TOOL,MRR-SOLAR TURBINES, PU-3A461/2, APPL ENGINE LIFT	VITARDICA IA TIIDDINEE DII 2008 ADII 10048DECCOD ENGINE DEMANNA	IN JUNEAU COMPANDA TO A THE	VALVE, RELIEFAMRANDERSON GREENWOOD PN.204879-10,VLV.S. 4 X 6 IN COMN TYP RTI X RF. PRESS RANGE 300/900 Ib,SET PRESS 2025 596, OPRTD PROF. BN.47 DN. PRATI D. UPLESS, MATI. GR 4A,MATI. SPEC ASMESA995, ORFC SZ. 2833 IN YTD, AD IMMPREA,TRYS	O RING-IMPRIAKER HUGHES, PN: HWWB130V4S, INDUIS TD 130, MATL FRM (95), VITTMA IRAN ABUTT AT TO LEEF CHITTMA IN BATTH STITA AS GEORGE DEFENDING.	O RING, MR. BAKER HUGHES, POHHWW WEZJAVS, MDUS STD ZJA, MATL FRM (95), VITON JAS, ADDIL CY FRITCAI TO HER PRITTED IN AS 4508 BEFEATOR	PACKING, PREFORMED,WIRBBAKER HUGHES,PIKHGSG226200,ID 2.362 IN, DO 2.768 IN, 20C FERTICALTO 2.768 IN LG C1 CRITICAL TO 2.758 IN, 20C FERTICAL TO NUT SUB.	ASSEMBLY, BRAND: CHEVRON, BRAND: UNKNOWN, REF: BPS-F101,/T90 COVER: MFR: OCEANEERING, PN: 0440030, TYP LONG TERM PROTECTIVE, SPC.	FEATRS W/LOOP AUX PLATE, M1 TYPE PUMP, SUBMERSIBLE: MFR:S&N PUMPS, PN:9504, APPLI SEA WATER LIFT, MFR:S&N	PUMPS,MN:KM400-2MFR:S&N PUMPS,MN:NU911-2/75 SEDVED ALITOMARTIC PATA DEOCECIMO MATERIALI DALITOMARTIC PATA DEOCECIMO MATERIALI DALITOMARTICA DE CONTRA DE CON	SERVER, AUTOMATIC DATA PROCESSING;MR. DELL, PN. 8596361	PUMP ASSEMBLY,MFR:BAKER HUGHES,PN:SES257HZ11,APPU PIPEUNE PUMPS,STD THRUST CHAMBER	COMPUTER:MFR:SCHNEIDER ELECTRIC, PN:3715-0153110015006,TYP FLAT PANEL INDUSTRIAL MFR: SERIES/VERSION:3700,MN:3715T	COMPUTER;MFR:SCHNEIDER ELECTRIC,PN:4715-1010310230030,TVP FLAT PANEL INDISTRIAL MFR: SFRIFSAPERION 4700 MN-4715T	TRAY, CABLE MRR: ENDURO, PN: EHLE-18-09-20, DIM WD 18 IN X LG 20 FT, MN: ENDURO GLASS 20	VALVE, RELIEF,MR:ANDERSON GREENWOOD, PN:46305-34/54/5RU,TYP PILOT OPERATED,XLV SZ 4 IN,SPEC. 204879-9,MRT; SERIES/VERSION:463,TAG:FSV-1300	PIPE, PVC;PN:1015,NOM PIPE SZ DESGNTN 10 IN,80,1G 15 ft,5PCL FEATS ORIGINALLY A 20 FT/JOINT, BELIEVED TO BE SPEARS PVC PIPE PART N UMBER	CAPMER, OCEANEERING, PN:0429335, TVP 26 LINE LOGIC, (27) WAY, CONN TVP FEMALE APPL MS REMOVABLE UNTE EQIPED WITH 26 X 0.5 HUNTING RS, SPC.	CAPINS OF CONTENT PROJECT STATES OF THE LOGIC, (27) WAY, CONN TYP FEMALE APPLIAZ REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS, SPC.	FEATRS VP COUPLER, PRESSURE: 10000 PSI PUMPIMFRDURCO, PN:2K9X15-13RV, TPP CENTREUGAL, NLT SZ 3 IN, OUTLT SZ	STUD ASSEMBLYARER FASTENAL PN1.5826.75, DA 1.5/8 IN,THD NCLG 26:3/4 IN STUD ASSEMBLYARER FASTENAL PN1.5826.75, DA 1.5/8 IN,THD NCLG 26:3/4 IN STUD AND STATE SASTEN STUD ASSEMBLYARER HEADA INJT GR. THI THATT CA ADDIT CREATER RETRIBITION CON ASSTVAL FOAD DIMAP	ASSEMBLY MFROGENIETING DATE OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNE	W/ 5/6 IN DIA X B FT WINE NOFE, OCCANGENING, REF. DWG. NO. 9505412/19 PLATE, ASSEMBLY: MFR. AKER, PN. 10055501, TVP OB. TEST / FLUSH 4-WAY	CROSSHEAD;MFR:CAMERON,PN:620-021-001,TYP GUIDE, WS,APPLI WH 64 COMPRESSOR	ASSEMBLY: MFR-SOLAR TURBINES PN:219477-103.TVP OUTER EXHAUST CONE	PUMP ASSEMBLYMER: BORNEMANN PUMPS INC.,MFR: RELIANCE,TYP N/A,SZ N/A,SECW/ MOTOR (50 PH : 1800 PM; A31XL, LECC, 3/60/460, 37-6671 AMANUS CYL 27 EYC/ITION 15 TACOBA AGRE BBA AGRE BA	PURPLE ASSEMBLYMER PER SET PRI 2019-2, TYP 2019, THE SET PRI 2019 AND TH	SKID:MER:DOUPHIN SERVICES LLC,PN:JN12483,SPCL FEATRS TABLE,APPLI	TOWN THIS MEN TO THE TOWN TOWN TOWN THE	PIPE,NOM SZ 41N,OD 4,5 N,SCH 80,WALL THK 0.337 IN,WT 14.58 Ib/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLESS, END CONN PEB,1G SR.	PIPE,NOM SZ 31N,OD 3.5 IN,SCH 80,WALL THK 0.300 IN,WT 10.25 Ib/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLES,END CONN PEB. IG SRL	ASSEMBLY,MFR:AKER,PN:10217716,COMPRISING (12 WAY), (12) LINE) FIXED JUNCTION PLATE, INBOARD TEST AND FLUSHING	ANGLE, STRUCTURAL; WD 3 X 3 INJARIT THCK 1/4 INJWT 4.9 LB.FT,LG 20 FT,MATL MS ASTM A8.6 PROCESS HOT ROLLED, SURF TRITMIT HOT DIPRED GALVANIZED	PUMP;MFR:PUMP WORKS,PN:330-00112-1000,DIM 6 IN,INLTSZ 1 IN,OUTLT SZ 1.5 IN,MFR:PUMP WORKS,MN:PWA	PUMP;MFR:MILTON ROY,PN:PN96(115)R40H131/BI.C5.VVZ,TYP METHANOL,FLW RATE 129 GAL/HR,OPRTG PRESS 1900 PSI	PUMP,MFRMILTON ROY, PN:PP146(175)S(AA)32H238DX/BI,CS.VV2,TYP METHANOL,FLW RATE 128 GAL/HR,OPRTG PRESS 3451 PSI
No. Location	MR-4-D BW-AREA 1 BW-AREA 1	AMAYADEA	MW-R16-3	MW. R16-3	MAM.DG.2	G G		MW-R8-2	MW-R16-FL	BW-R7-3	OS-GENERAL OS-GENERAL	BW-NEP-AREA	OS-R2-S2	08-82-52	DWW-YARD	MW-R17-1	GOS ANNO	UWWY TAKE		MW-R15-FL	MR-GENERAL		MW-AREA 4	DWW-YARD	MW-818-2	MANA ADEA 3	ON ADDA NO	T WONA-MO	MAM. D10-1	DWW-YARD	DWW-YARD	MW-R16-3	DWW-YARD	BW-NEP-AREA	BW-R2-FL	BW-AREA 2
umber Serial	75153.A 75328.A 75328.B		30.4v	14.6	, L	4 8 8		75639.A	04.8	76263.8	51.8	76393.B	76396.B	880	76539.B	51.4		0.14	0.4.0	42.B	77546 R		85 AS	78188.8	78194.C	Α 111001		/0304.B	9 9	78486.8	78487.B	78510.B	22.8	35.A	19.8	80022.8
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Facility Owner	Fieldwood Fieldwood Fieldwood	1	Fieldwood	Fieldwood	Po P	boomplain	200	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		DOM THE	DOOM PLAT	Fieldwood	Terrumond Mondon	DOM	Fieldwood	Fieldwood	Fieldwood	Poor Marie		DOOM I	DO MAIN	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood
Facility	Deepwater Warehouse Deepwater Warehouse	4	Deepwater Warehouse	Deenwater Warehouse	Doorant Manhouse	Deerwater Warshuise		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater waterionse	accompanies was a constant of the constant of	Deepwater Warehouse	Decimater Warehouse	Dec pwaret waterions	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Doorsetter Memberre		Deepwatel waterionse	Description Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

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ject Name UOM Cond	THUNDERHAWK EA	NEPTUNE EA	NEPTUNE	4 Z		TROIKA	TROIKA		GUNFLINT					***********			D. N. I.	GUNFLINT	GUNFLINT #4	NFUNT #4	GUNFUNT #4 STIMULATION						
Project Number Pro	THE	z	z	206595		AFE FW193004			AFE FW205014 GI								AFE FW205014 GI				206595						
Item Description	MTR, ELEÇMFR.RELIANCE, PN.7407345-001, TYP P, HP 30, RPM 1765, VOLT 460, FR 286T Ç.HZ 60, AMP 36.1	DUCT,MFR:SOLAR TURBINES, PN: 1091389-101, TYP EXPANSION KIT, DIM 36 INCH	BATTERY,MFR.GNB,Nv.3-100G31,T/P VRLA STACKABLE,VOLT 6,CURRENT CPCTY 1900 NOM AH CAP (100HR),DIM 8.59 IN WX 40.25 IN LG X 26.38 IN HAPPLI PHOTOVOLTAMC, BRAND-ABSOLYTE GP,MRK-GNB,MN-MRS7012.30033034AALV	CLAMP,TYP TUBING PROTECTOR, SZ 6.675 IN, DIM LG 25. 25 IN, DOD 9.11 IN, MATL LOW CS, MATL SPEC, ASTM, AD11, SPCL FEATRS W/, DUAL CHAINNELS AND BE YELED ENDS.APPLI DYTE THE COUPLING, (1) LEFT TO MARILL (DD: 1.525 IN), (1) LEFT TO RGHT UMBILICAL, CHANNEL	1-Blue Conex Box with Subsea Parts and Accessories-BENNU, ID 000686-3A	GASKET, RING JOINT; CODE:VX-2,MATL.:SS,MATL GR316,CL1SGODFSI,APPLIVRELLHEAD (SIZE: 18-3/4IN),MFR:VETCO GRAY,PH 111053-1,EQ, MODEL:VKS-700	GASKET;MFR:VETCO GRAY,PN:H10993-2,TYP VGX-2,PRESS RTNG 15000 PSI,DIM 18.75	Seal: MFR: FMCTechnologies, PN:73-694-037, MATL Metal Seal, MFR: FMC Technologies, PN: P1000062046, MATL Metal	ASSEMBLY, TYP: TUBING HANGER, SZ: 5 1/2 IN, 39.70 VAM TOP, CL: HH MATL GR: ASTMA182-FGWM, COMPRISING: (1) DHPT, (3) CID, (3) DUP, (2) SV, SPCL FEATRS. 15.000 PSI W/O CROWN PLUGS, MPR: PMCTECHNOLOGIES, PM-PLO0004325)	CAP, TREETYP ROV MATULHIAW (ESOLIA), MATI. GR: HH TRIM, PRESS RTINGS, LOOR FSJAPPLINCL; 380 TEST BARRIERT O ANNULUS VIA HOT STAB, RTITBACOFF TO LOCK MANDREL OF THE TUBING HANGER, SPEC35-320 DEGF FTEMP RIGH, MRF FAMT FERNINGLOGIES, PN: PJB1226	Spare Frot Crown Plug Redress Nit Crown Plug	Assembly, TYP: Upper & Lower Grown Plugs, SZ-41 IN, MATL:HH TRIM, MATL GR- 9CR Alloy 718,SPCL FEATRS:13k PSJ; APPL: F/Tubing HANGER, SPEC: SBMS, MFR; FMCTECHNOLOGIES, PN: P180150	RECEPTACLE, MALE, FIXED, 2.000 IN 1/16IN, API 6A FLANGE, MODEL: UH-575-550 UNITECH, PN: 32391	CONNECTOR, MALE, TEST, W/9/16 AEMP, MODEL: UH-575-550, UNITECH, PN: 32623	CONNECTOR, FEMALE, FITTED W/A GRAYLOC HUB & BRACING, MODEL: UH-575- 550, UNITECH, PN: 32392	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387	Pup Joint, Tubing: MRR: Valloures, PN: 4" Pup Joint, NOM \$2 5 4/2" Inc, WT 29.70, MATL GR HE HP.2 13 GRM-1115, CONN TYP VAM HC, TOP CONN TYP PIN, Bot CONN TYP PIN, 16 4FT	Pup Joint, Casing: TYP: JFE, NOM SZ 5 1/2, WT 29.70, MATL: ALLOY, MATL GR: 13 CR 115, Process; VAM Top HC Coupling. TOP CONN TYP: Box, BOT CONN TYP PIN, LF4 FT, SPCL FEATRS: HP-2	FITTING; MFR; PETRO TECHNOLOGIES, PN: 150M871 REV C,TYP SUBSEA, RUN SZ 9/16 IN MTM X 1/2 IN POTHI	CONTROL LINE, HYDRUUC, SINGLE, 0.500 IN X 0.065 WT, INCOLOY 825 MATERIAL, RWLDED, ENCAPULATED, TRANSAQUIALLED, METAL DRUM, NOBLE Q.CP, AND	SCREDWIGENERY, TR. 45.2000000004-2035 SCREDWIGENER, BARKE HUGHES, PR. 180796-13, TYP DUAL CHEMICAL INJECTION LINE FLATPACK, DO 1/2 IN, MATI, ALLOY, MATI, GR 825	4-Chiksan 3" 6000 Pup, Joint (Male x Female):1-Chiksan 6000 Tee Joints (Male x Male x Female 1-Chiksan 3" 6000 Tee Joint (Female x Female x Male) 0-3" 150 Check Valev with Chiksan 3" 6000 Male x Female	1-4": SG Check Volve with Orkson 4" 6000 Malex Remailer 1-6" ISG Blind Flanger I. 6" ISG Blind Flange with 1/2 NPT inlet, 30-Chikson Piote Joints (various sizes); 7-4" "Wire Roge Sings; 1-80" (Loose MUTS, BOITS & GARETS)	Spool Tubing Spool Wire Talett-Rac Con Pallet (Must Be Stored in Upright Posttion) Tubing Hanger Emergency Recovery Tool ASSY: SN 111432828-01	Tubing Hanger, STMA-15, 41/16", 27-16". NOM 1000DS1 WP Speecial w/5 1/2 17# Neg rox KTM w/2 KSSN/3 XCI, XYT-Controlled Landing, XYT-St Between Neg rox KTM w/2 KSSN/3 XCI, XYT-Controlled Landing, XYT-St Between Landing, LANDING LANDING, L	Back Up Ring for THRT Control Line Stabs-P/N NO 3008-216, MFR. OneSubsea Seal 13/8" O.P.P/N 142895-55-01.03, MFR. OneSubsea Seal 5 1/2" O.P.P/N 20-120919195-1, MFR. OneSubsea	Color D. M. Word of the Nation Color Land
al No. Location	BW-R3-FL	BW-AREA 1	BW-NEP-AREA		N/A	MW-10-2		N/A N/A	MW - AREA 3	CPIU	N/A N/A	DWW-YARD-C-VAN CPIU 0301122261	MW-R11-3			MW-R12-3	BW-AREA 3				DWW-YARD			BW-R5-2 BW-R4-1 MW-AREA 3 MW-AREA 6		MR-GENERAL MR-GENERAL MR-GENERAL	
Item Number Seri	80026.8	81034.A	81057.A	82828 A		07248.A	57731.A	56483.A 56480.A	S0706.A	50705.A		50704.A	46459.A	46462.A	46460.A	46466.A	52339.A	50737.A	84412.A		62304.A						
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	1	Doownaa	Fieldwood	Fieldwood	Fieldwood Fieldwood Fieldwood Fieldwood	Februard	Fieldwood Fieldwood Fieldwood	77
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	Deeparter Warehouse Deepar	Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	The second second second

Facility	Facility Owner	Item Number Serial No.	Location	scription	Project Name UOM Condition	Total Value	//% Net Value
Deepwater Warehouse	Fieldwood		DWW-YARD DWW-YARD	TROIKA DUMMY POD; P/N 60031311; S/N 952323/807360 TROIKA Tubing Hanger: P/N 2156145-01; S/N 11324065-01		1 0 0 0	
Deepwater Warehouse	Fieldwood		DWW-YARD	TROIKAT ooling: P/N 2124159-01 X2; S/N 45284821-1/S/N 45284821-4			
Deepwater Warehouse	Fieldwood		DWW-YARD	17.0 NA. 1 2011 III RED FAILT OF COMPONEDS W/NEX STAIT IDS: INCORA SPOOL PIECE; P/N 21.24584-01-801; S/N 4.5605849-1-1:		1 0	
Comments of the comments of th	To a constitution of		V, W	G2 Tubing Hanger W/Upper and Lower SSR Plugs; P/N 2055294-12; S/N			
Deepwater warenouse	rieldwood		WA	TLUSSY.224-U.I. Tubing Hanger Running Tool; Tubing Hanger Running Tool Handleing Test Tool,		0	
Deepwater Warehouse	Fieldwood		DWW-YARD	Tubing Hanger, THRT-Cameron Rental 26-M-0128, P/N 21456145-01 TROUKA Artarier D/N 100072958-5/N SCT. 33827		1 0 0 0	
	7		COAN LAND	TROIKASeal ASSY's-Three (3) Pallets:MacPac Clamps, P/N 2099099-3 X2; s/N			
Deepwater warehouse	DOOMDIAL		OWW-TAND	11.1303.0-1. TROIKA Clamp, Shell ID# 24464:TROIKA Tooling, P/N 1000061862;S/N 5124-00-1:			
Deepwater Warehouse	Fieldwood		DWW-YARD	Sings; P/N 1000022/86; S/N 366059-1-1: Seal Assy P/N 169220;S/N 2012-10- 0589N			
Deepwater Warehouse	Fieldwood		DWW-YARD	DMCTooling P/N; P147721; S/N 2082810-01			
Deepwater Warehouse	Fieldwood		DWW-YARD	TROIKATooling P/N 1000052576 x4: TROIKATooling P/N 1000052576 x4		1 1	
Deepwater Warehouse	Fieldwood		DWW-YARD	HGR P/N 1000061862; S/N 2013-11-943H			
Deepwater Warehouse	Fieldwood		DWW-YARD	SEAL F/N 10000902.23, 3/N 82.104-3 SEAL P/N 1000086840; S/N 2008-02-1056H			
Deepwater Warehouse	Fieldwood		DWW-YARD	SEAL P/N 168/37: S/N 84190-1			
Deepwater Warehouse	Fieldwood		N/A	INUIXA DI L'OOIET-ASSET # HI 5.53-A GLI. 1-18.75 GASKET (10 DE CLATED TOT SNIPPING) P/N 041700-47-01:1-Sea Chest P/N 104120-0000			
Deepwater Warehouse	Fieldwood		DWW-YARD	1- Test Stand P/N 0428793	TO COL		
Deepwater Warehouse	Fieldwood		MW-R6-3 MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28933 1/4" National Coupler Welded Assembly P/N 743-28934	TROIKA	3 0 0	
Deepwater Warehouse	Fieldwood		MW-R6-3		TROIKA		
Deepwater Warehouse	Fieldwood		MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28800 1/4" National Coupler Welded Assembly P/N 743-28801	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28925	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-2	Semi Subsea Elec Module P/N BAA-43101	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-1 MW-R7-1	0.16 L Diaphragm Accumulator P/N 436-29107 Surtle Valve Assembly P/N 742-21493	TROIKA		
Deepwater Warehouse	Fieldwood	***************************************	MW-R7-1	Suche Valve Assembly P/N 115-28944	TROIKA		
Deepwater Warehouse	Fieldwood		WW-R7-1	Filter Assembly (High Pressure) P/N 125-28880	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-1	Filter Assembly (Low Pressure) P/N 125-28882	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-1	Middings block f/r #02-2802/ 10 L Accumulator P/N 436-28/11	TOOK		
Deepwater Warehouse	Fieldwood		MW-R7-1	2.5 L Accumulator P/N 436-29710	TROIKA		
Deepwater Warehouse	Fieldwood		A/N	Master Control station (MCS) 0-200Mz Pentium Mother Board P/W 720-30.134; 0- SCSI Card 1540 P/N 720-30155; 0-PLC Little Star P/N 905-28845	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-3	ACC, BLDR, 3KPSI, 11 Gallon P/N 822787	TROIKA	1 0 0	
Deepwater Warehouse	Fieldwood		BW-AREA 1 DWW-YARD	SCM (POD) P/N BAA-43000 SCM Running Tool P/N BAA-72000	TROIKA	2 0 0 0 0	
Deepwater Warehouse	Fieldwood		DWW-YARD	SCM Running Tool Shipping Frame P/N BAA-71100	TROIKA		
Deepwater Warehouse	Fieldwood	***************************************	DWW-YARD MW-R7-1	SCM Shipping Frame P/N BAA-71000 SCM Handling Tool D/N 782-31860	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R6-2	Choke Blanking Cap (SN-C2) P/N A109941-65	TROIKA	1 0 0 0	
Deepwater Warehouse	Fieldwood		MW-R7-2	Choke Insert P/N MV0151V2P2	TROIKA		
Deepwater Warehouse	Fieldwood		MW-R7-1	3 Way z. Position Piloted Operated Directional Control vaive P/N 854337 8-Way EFL 230 FT P/N BAA-41.000	TROIKA		
Deepwater Warehouse	Fieldwood		BW-R8-2	Handling Sub P/N 2123000-01; S/N 2657807220/ 952-3045685-90			
Deepwater Warehouse	Fieldwood		A/A	1-Washing Machine "New" No Asset # for Neptune Spar VK 826-A 5-VX-2 Gacket 18 750 Stainless Steel 15 KSI MAWP: #em # 111053-1/HTS Code		0 0	
Dearwater Warehouse	Fieldwood		2	8484.10,0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for PM 193004		•	
				5-Molded Nitrile VX Gasket, Stainless Steel, 18.750-10000 PSI MSP; Item # 111227-			
Deepwater Warehouse	Fieldwood		N/A	Anns Coue ones, 10,000 to 10/1/19/19 seeinpped to One Subseq Working Lity, LA to Chuck Williams for FW 193004		0 0	
Deemwater Warehouse	Fieldwood	82830 A	MR.R10.2	Skofio CMIV 100278-L200-L201-R-O DI-00-H dual core LF/LF MOD Bus-ODI-ROV s/N 4731 10 000 BSIS	F.4T	•	
				Skoflo CMIV 100278-L200-L201-R-ODI-00-H dual core LF/LF MOD Bus-ODI-ROV		5	
Deepwater Warehouse	Fieldwood	82831A	MW-R10-1 DWW YARD - SE CORNER	S/N 4232 10,000 PSIG Tree can Test Stand : 13v 1v5 Wt 5 000 l bs	TA-2	0 0 0	
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Tree Debris Cap: 2x2x1Wt 200 Lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Tree Shipping Skid: 16x11x16 Wt 6,000 Lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Tree Test Skid: 14x10x3 Wt. 10,000 lbs		0 0 0	
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Tree Running tool test Skid: 10x10x3: Wt 7,000 Lbs			
Deepwater Warehouse	Fieldwood	***************************************	DWW YARD - SE CORNER	Machae Lumper Structure: 11X9X7 6,000 lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	MacPac Hub on Spool: 6x2x2 Wt. 1,000 Lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER DWW YARD - SE CORNER	MacPac spool with Claimp: 4xzxz Wt z,000 lbs Tree Cap Running tool with Guide funnel: 13x3x4 Wt 1500 Lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Tree Cap Top Plate: 4x4x1 Wt 1,000 lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER DWW YARD - SE CORNER	Tree Cap: 4x4x5 Wt 5,000 lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER	Interventon Tree Cap. 4x4x7 Wt 5,500lbs			
Deepwater Warehouse	Fieldwood		DWW YARD - SE CORNER DWW YARD - SE CORNER	Tubing Hanger Stand: 2x2x1 200Lbs Emergemoy Tree connector unlocking tool: 19x9x9 Wt. 12,000 lbs			
Deepwater Warehouse	Fieldwood			ap with Hotstab: 2x2x4 Wt. 800Lbs		1 0 0	
Deepwater Warehouse	Fieldwood	82832.A 82833.A	OS-R2-53	P1003922 P1003924			
Deepwater Warehouse	Fieldwood	82834.A	OS-R2-53	P114340		0	
Deepwater Warehouse	Fieldwood	82835.A	OS-R2-53	Trendsetter Eng. P/N 6400-04-10-55			
Deepwater Warehouse	Fieldwood	82837.A	OS-R2-53	Unitskal Muo4441 Lonestar P1005846		9 0	
Deepwater Warehouse	Fieldwood	82838.A	OS-R2-S3	Cameron S-Ax Gasket, P/N 2162231-06			
Deepwater Warehouse	Fieldwood	82839.A	OS-R2-S3	O-KING, SIZE AS 300-300, 3-030 ID A .Z.LU W 03D. MIRK: UNESUBSEA, FW: /UZ04/-36-01		2 0 0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O-RING, SIZE AS 568-360, 5,850 ID X, 210 W 85D, MFR: ONESUBSEA, PN: 702647-	ATMAI/ORLOV/GE		
Deepwater Warehouse	Fieldwood	82839.A	CONTROLLED)	36-01 AFE FW580018	NOVESA	1 0 0	

Fieldwood	82841.A	OS-R2-53	Parker P/N N0300 8-360 Trendeatter For DIO05715			m =	
	82843.A	OS-R2-53	Grayloc Seal Ring P/N 51284N			1 8	
_	82844.A	0S-R2-S3	VANCO, S-AX GASKET P/N 2274164-04 Sealon D/N 01014241			2 2	
-	82846.A	OS-R2-53	Sealco P/N P1014342			∞ ∞	
H	82847.A	OS-R2-53	Sealco P/N P1014463			16	
+	82848.A	OS-R2-53	Sealco P/N P1014464 Transfeature for D/N TELIBRIZAN11-D0		***************************************	7.7	
	82850.A	05-R2-53	Oceanering P/N 30040-H				0 0 0
-	54000					4	
	82852.A	OS-R2-52	Downhole instrumenation Wet-Mate receptacle connector fitted with single way pin insert, P/N - BNX-EB028BB1000021, DHCE-B28-B8-01P-000-121 pin file file way ODI ROV C for lug with 4-way ODI ROY CF recentacle with sorkets	AFE FW181011			12075.69 12075.69
	82853.A 82854.A	MW-R12-1	P/N 00-71352 S/N 2019-1342-3-1	AFE FW193004	TROIKA	0	0 0
-	82855.A	DWW-YARD	Troka Tree Cap P/N 2124118-01	AFE FW192009			
	82856.A	OS-R2-52	Downhole Instrumentation dry-mate plug connector with single way socket insert (crimp termination) to suit 18/16AWG downhole cable. P/N - BNX-EA051BQ1000121, DHCE-A51-BQ-015-001-121	AFE FW181011		2	8960.35 17920.7
	82857.A	OS-R2-S2	Miniature dry mate downhole receptade, P/N - BNX-TC6A-512-HN, TC6A-512-HN	AFE FW181011		ę	8912.06 8912.06
	82858.8	BW-AREA 3	ASSY, TREE HANDLING TOOL & ROV T-HANDLE, MFR. P/N - 2301786-02, S/N - 11190781-01			***	
-	82859.B 82860.A	MW-R13-1/MW-AREA 4	TREE REMOVAL TOOL, P/N 2124131-01, S/N 111432828-0 DUCT DIFFUSER EXHAUST: MFR. SOLAR TURBINE. PN: 115808-304		BULLWINKLE	1 2	0 0
-	83861 A	MAW. B13.1	DC LUBE OIL PUMP; VORE-VENT 3500 RPM, MFR. BUFFALO PUMPS, PN: 190971-		a New York		
-	W10070	T-074-AAAA	DC LUBE OIL MOTOR; 120V, 3500 RPM, SP HTR 30W, MFR. GE KINAMATIC DC		POLITAINALE		
-	82862.A	MW-R13-1	MOTOR, TYPE CD2110APY, MODEL 58Y554ZD800A805	AEE EM163007	BULLWINKLE	~1 <	
+	82865.A	OS-R1-S1	UNIV ROV CE PROTECTIVE CAP P/N 0374955	00000	TROIKA	26	
H	82866.A	OS-R1-51	7 way ROV retrievable shorting plug P/N 0343821		TROIKA	4	
-	82867.A	OS-R1-51	7 way electrical test plug P/N 0428788 Polvefin tubing encol P/N 0457370		TROIKA	0	
	82869.A	BW-NEP-AREA	PUMP, 6X8X11 MPV 3 STAGE LACT CHARGE PUMP, MFR. AFTON	***************************************	NEPTUNE	1	0
-	82870.A	BW-NEP-AREA	RADIATOR; MFR. CATAPILLAR, P/N - 8N-4880 IFAD FIECTRICAL:MER. AKER PN-10048739 TVP FIVING IFAD (FEI) TERM TVP 6				
	82871.A	MW-AREA1	WAY PLUG X 4 WAY RECEPT, LEAD OVRL LG 26'			0	0
*******	82872.A	BW-AREA-3	HANGOFF (20) STUDS AND (40) NUTS P/N WS-POS1191 STUD 1.875 BUN X 350MM BL			•	0
	A 57000	c.vaqv.wa	(48) STUDS 1.125 BUN X 11 BL. P/N WS-POS1907 / (96) HEX NUTS 1.125 BUN BL P/N WS-P24568 (4) SRYLE9 SEAL RIGH INCES P/N WS-P10070 / (4) VENT VALVEG 7.2G. 1. BUNT DIVINE 375 DIVIN WS-DOMGE			•	
	82874.A	BW-AREA-3	(12) HEX NUTS M42 BL P/N WS-P30118 / (12) STUDS M42 X 255MM BL			e	0
	82875.A	BW-AREA-3	(1) JAP PENETRANT AEROSOL P/N WST010012 / (1) JAD DEVELOPER AEROSOL P/N WS-T010011 / (2) JAC 2 AEROSOL P/N WS-T010010			er.	0 0
	82876.A	BW-AREA-3	(1) B1666B HANG-OFF ASSEMBLY P/N WS-P051633 / (1) B1666B HANG-OFF ISOLATION KIT			rd	0
	87877A	BW-AREA-3	(1) ZMTRS B1668B-01 SHELD SAMPLE / 6 FOLI BAGS OF WELDING RODS PA12 NATURAL (ZOMTR PER BAG) P/N WS-P21278 / (3) CANUSA, TAPE 4" P/N TOG40 / (3) TAPE CLEAS TRAPPING 100MM X 3M P/N WS-T05745 / (2) MTRS CORROLITE P/N WS-P00868				0
	82878.A	BW-AREA-3	(20) STUDS 1.875-8 UN X 350MM BL P/N WS-P051991 / (40) HEAVY HEX NUTS 1.875-8 UN BL P/N WS-P052181			र ल्ल	
			(4) BRACCLET ANDGE 2/94X5/FS 814668 P/N WS-P05J733 / (48) ANDDE FASTERRE SET MAZM, 3XX SAMM P/N WS-P3399 / (6) COWTNUITY CABLE 0.6, N000015-20114 P/N WS-P2309 / (18) CONTINUITY CABLE 0.6M, N000015-115 P/N WS-P1340 / (6) CAPSGREW 54007 350 - 461NF-3.8 23.L UR P/N WS-				
	82879.A	BW-AREA-3	P050535			F	
-	8288U.A 82881.A	BW-AREA-3	(1) 4.5 DYNAMIC PK STOPPER CLAMP AND INSTALLATION EQUIPMENT. (1) TETHER CLAMP ASSEMBLY P/N D15005-01-057				0 0
	82882 A	BW-AREA-3	(1) PULL-IN INSTALLATION JIG 113.03CM X 113.03CM X 220.03CM P/N D15005-02-050			1	0
	82883.A 87884.A	BW-AREA:3	(1) FUNNEL ASSEMBLY 192.72 OM X 130, 33 OM X 122, 87 OM P/N D150/E-01-0da 21.0 DIGGALORP MUTEST P/N WAS-PRISS (15) SEST PROCEIR BANDING AND BLOCKES P/N POSEZAPS (15) GES MICHOE BANDING AND BLOCKES P/N WAS 183 OF (1) WARRIAL MISFALL/OND TOOL P/N WS-PSQ164 / (1) PREJIMANT NEYBLA TATION TOOL BANKAS SORREN.			-	
4	82885.A 82886.A	BW-AREA-3 RW-AREA-3	(1) SHAFT ASSEMBLY 107. 31 CMOD X 135.57 LP/N D15005-01-005				0 0
-	82887 A	BW-AREA-3	(1) 103-0/WIGHT ADAPTER SPOOL ASSEMBLY P/N D15005-01-006 (1) SHAFT ADAPTER SPOOL ASSEMBLY P/N D15005-01-006 HOSE, EATON SYNFLEX 33CP 08 COLLAPSE PROOF 1/2" ID 5000 PSI WP 150475			7	
	82888 A 82889 A 82890 A 82891 A	BW-AREA-3 BW-AREA-3 BW-AREA-3 BW-AREA-3	02330 (B) TURN BUCKLES (1) FUNNEL PASTENBES (1) CRATE ASSORATED NUTS AND BOLTS			e 80 e e	0 0 0 0
	82892.A	VERTICAL RACK	SLEEVE;PR:HUNT-1615,TYP HOLD OPEN,MATL HT 4140,SPCL, FEATRS HUNTING 3.615 IN NO-GOOD FOR 3.562 IN RPT PROFILE, 33.1 IN BELOW NO-GOW/ 110 MIN YELD RUNNING TOOL AND TOP SUB, SLEEVE BARREL: 1026 DOM	206595	GUNFUNT #4 STIMULATION	0	0 0229
	82893.A 82894.A	BW-AREA-3 MW-R8-1	(1) CRATE ASSORATED NUTS AND BOLTS FEL 12P TO 12A 40M, CONNECT OR HOUSING MATERIAL: INCONEL MFR: ONESUSSA, PN. 2 197088-51-18	AFE FW193007	TROIKA	2	
	***************************************	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			KATMAI/ORLOV/GE		
	82894.A 82895.A	CONTROLLED) MW-R8-1	ONESUBSEA, PN: 2197088-51-18 EL ROV PARK 12S W/INSERT P/N 2197088-13-62	AFE FW580018 AFE FW193007	NOVESA	11 60	0 0
	0 200E A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	1 POW BA BY 13 C W/INSEDT D/N 3107108-13-57		KATMAI/ORLOV/GE	•	
-	82897.A	MW-88-1	EL ROV PARK 4/7/12P W/O INSERT P/N 2197088-05-57	AFE FW193007	TBOIKA	•	2

		DWW-YARD-C-VAN				
Deepwater Warehouse Fieldwood	82897.A	TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018 NOVESA	RLOV/GE SSA 3	0
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82898.B 82899.B	MW-R11-1 MW-R11-1	SKN 4689 SKOFIO CHEMICAL INJECTION METERING VALVE (CIANT), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, 15K PSI S/N 4721		e e	0 0
	82900A	MW-AREA 3	VALVE, SUBSURFACE SAFETY,MFRSCHLUMBERGER, PK. 100400601, TPP SURFACE CONTROLLED, TUBNG 52 3-1/2 N,VTT 2.7 Ib/R. PRFLE 2.562 RPT,O 5.708 IN.CONN TYPE VAM TOP BOX X PIN, WRKNG PRESS 15,000 PS_MN: PRINACLE-15		m	0
Deepwater Warehouse Fieldwood	82901.A	MW-R10-1	SKOFIO CHEMICAL INJECTION METERING VALVE (CIMVI), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, LOW FLOW, JOK PSI S/N 1512			0
	82901A	MW-AREA 1	KHEAD 'N 1517	AFE FW193006 GENOVESA	resA 0	
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82902.A 82903.A	MW-R14-1 MW-R14-1	MANIFOLD PRESSURE CAP, MFR. SEAHORSE ENERGY, INC., P/N 190001017 MCPAC CLAMP SPACER		7	0 0
	82904.A 82905.A	MW-R11-FL BW-NEP-AREA	RCPTCL/MFR-SKOFIO/PN-1002-30_TVP DUAL CORE TABLE LIET / MOBILE HERVY DUTY SIGSOR 40" X 20", MFR: GLOBAL INDUSTRIAL, TWW 17358833, 2200 LB. CAPACITY	NEPTUNE	JNE 1	
	82906.A	MW-R14-1	M1 LONG TERM PROTECTIVE COVER 14-WAY, 14-PRVC ASSEMBLY P/N 0442364			
Deepwater Warehouse Fieldwood	82907.A	MW-R13-3	ELECTRICAL FUND LEAD, ODI 90 DEG, 7 WAY MALE X 4 WAY FEMALE, 60M PN: PN 00-71349-01. MACOACT, AMB MED SEAHORSE BNERGY INC DAY: \$100001337 \$501:\$501.		1	0
Deepwater Warehouse Fieldwood	82908.A 87909.A	MW-R13-2 MW-R13-2	MacDate Control yilling Sanitation Entertain yilling a sociological statements and the sanitation of t		1	
	82910.A	MW-812-2	CROSE MOSS CONTROL AND CONTROL OF			
	82912.A	MW-AREAD MW-R17-2	MACPACI OOL V/N 203880 1-0.2 MQC PLATE ASSY, 12-WAY TEST P/N 10062543		7	0 0
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82913.A 82914.A	MW-R8-3 MW-R8-3		AFE FW193006 GENOVESA	3 3 VESA 12	
	82915.A	OS-R3-52	-09-11-SS-		3	
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82916.A 82917.A	BW-NEP-AREA MW-AREA 5	NEPTUNE AC REPAIR KIT EXPANSION JOINT (OUTSIDE); EXHAUST, MFR. SOLAR TURBINE, 701/702	BULLWINKLE	JNE 1	0 0
Warehouse	82918.A	MW-AREA 5	BUTTERFLY VALVE; EXHAUST, MFR. SHAN-ROD, INC., MODEL NO. 2220-6, SIZE: 36", 701/702 WHRU	BULLWINKLE		
	82919.A 82930.A	MR-4-B		AFE FW193007 TROIKA	\$ \$	0 0
	82921A	OS-R1-S1			. 2	
Deepwater Warehouse Fieldwood	82922.A	MR-3-F		AFE FW193007 TROIKA	8	0
	82923.A	MW-R2-2	FLYING LEAD, MFR. OCEANEERING, PN: 197940-0502185, ELECTRICAL, LG 61 m, 7-WAY PLUG, 90 DEG. W/ 7-WAY RECEPT., 90 DEG.		2	0
Deepwater Warehouse Fieldwood	82924.A	MW-R16-2	M1 REMOVABLET & P PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0440489	AFE FW193006 GENOVESA	JESA 2	0 0
Deepwater Warehouse Fieldwood	82925.A	MW-R16-2	M1 REMOVABLET&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0502187		ed.	
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82926.A 82926.B	MR-2-C MR-2-C	8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618 8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618		ed ed	0 0
	82927.A	BW-NEP-AREA	HEATER, WATER, ELECTRIC;MFR:RHEEM,PN: 82SV30-2, TVP SHORT,VOL CPCTY 30 gal, VOLT 240,WATT 4500 W	NEPTUNE	T I	696.79
	82928.A	N/A	GENERIC ASSY A3D SNIGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MFR. ONESUBSEA, P/N 223367-78		0	
	82928.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	GENERIC ASSY ASD SINGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MRP. ONESUBSEA, P/N 223367-78		2	41702 83404
ī	0	* ***	PUMP ASSEMBLY; METHANOL, EAGLE MODEL V200, 2 X 15-10 SS. SN: V1532035 PUMP TRIM 6.7; MOTOR: MR. SIEMENS TYPE XP100, PN: 1MB21212AA213NG3			
	82930.B 82931.B	DWW-YARD DWW-YARD	SN. 3003/13004-11, 10 IT; 3313 FTW, 373 FRAME; UTA RECOVER, MRR. OCEANERING, DWG NO. 801069512 TEER DINNING TOOL BY 31 34319.31	5		00000
	82933.B	DWW-TARD DWW-YARD	TREE CAS SHIPPING SKID, ASSY, P/N: 2124123-01 SN: 96716759220		1	
Deepwater Warehouse Fieldwood	82935.B	CRTIER1	INEE COF A32, OF INDIVIN'S IV A 1241-1240 381. 12.03040-0.1 SIEFEY HOLD OPEN 3,720 O.D. on NO GO COLUA, 3.650 BASE O.D., LENGTH 124 IN. MFR. SCHLUMBERGER, PN: 103320456, SN: 478973-001		-	
	82936.B	MW-R5-FL	CROSSOVER SPOOL ADAPTOR, MFR. CAMERON, PN: A314567 SN: CSD-3804743-1		1	0 0
Warehouse	82937.A	MW-R13-FL/MW-R13-3	GZ Tubbing Hanger Sin 10K with W/S inside outlet 5.250 inclmar wireline line plug prep S/N 111371753-1		el .	
	82938.A 82939.A	MW-AREA 6 MW-AREA 6	Internal Tree Cap 10M with 4.767 SSR G2Spool Tree System S/N 11076301-1 Production Tubbing Hanger 4in 10K 4.38 in SSR S/N 11075743-1			
Deepwater Warehouse Fieldwood Deepwater Warehouse Fieldwood	82940.A 82942.A	MW-AREA 6 MW-R6-1	Solar Turbine Expanison Jonit S/N Subsea SIAB gate valve 2 1/16 API 10000. MFR. ATV	BULLWINKE	INKLE 1	0 0
	82943.A	MW-R6-2	6" X 6" Cushion elbow (FFH FGSPL-00908)		1	
Deepwater Warehouse Fieldwood	82945.A	MW-R5-2 MW-R5-2	5 Weld test ring 12 long A694F65 (FRI-FGSPL-00909)			
	82946.A 82947.A	MW-R6-2 MW-ARFA 5	6" X 8" Reducer TC2 Gen 2 LTPC Connector. Bore Acress 15 KSI PSI-3G S/N TSN902627			
	82948.A	MW-AREAS	TC2 Inboard Hub W/2" 10K API flang BX-152 FF trim S/N TSN902630			
ĬĬ	82950.A	MW-AREA 5	TC7/5 inboard assembly 5/N TSN902705		-	
	82951.A 82952.A	MW-AREA S MW-AREA 6	TEX-5 short term pressure cap assembly S/N TSN902900 and TSN902901 TCZ/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902741		2	
			TC7/5 connector accombine in nom F65 PIIP 15K EE S/N TSN902743			

Facility Deepwater Warehouse	Facility Owner Fieldwood	tem Number Serial No. 82955.A	Location MW-AREA 7	Ren Description Manual gate valve 5 1/8" 10K W/Pups S/N VN10386	Project Name UOM Condition	Wt. (lbs) On Hand Qty Length Aw	age Cost Total Value WP% Net Value
				(3) Gasket assembly TEX-5 Inconel 625, Silver coated S/N TSN902780,TSN902781,		•	
Deepwater Warehouse	Fieldwood	82956.A	MW-AREA 5	TSN902782. (1) Gasket assembly TEX-7 Nickel Alloy, Silver coated S/N TSN902451 (1) Gaskets assembly TEX-2 nickel alloy 625 (Silver Coated) S/N TSN902285.		m	0
Deepwater Warehouse	Fieldwood	82957.A	MW-AREA 5	TSN902286, TSN902353 (6) BX-156 Gaskets 7 1/16, (1) Weld neck flange 7 1/16, (32) Studs		2	0
			DWW-YARD G-VAN CPIU	ASSEMBLY, FLOODING CAP, 8"-10K FLOWLINE HUB, 7.077 SEAL BORE, W/ 2X O-RINGS PLUG, 2" NB X 1.5" PORT, 10K BALL VALVE; (QP-000803-08-11) MFR.			
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82958.A 82959.A	0301120 MW-AREA 5	CAMERON, P/N2235684-03, S/N110746028-1 Weld test ring ATV valve S/N 83406 and 83407			0 0
				ASSEMBLY, 2-15K OCCOMPACTOR, 6-27 DESKETE, 6-25 DO N. 3.12 WALL GOOD I, WA ALGIANER BLOCK, 3/8" ALTOCLAVE FORT; FIZZ BOD'S WI MICHAEL GOS INIAD GOSTAN FROM SIN STATEMENT OF S			
Deepwater Warehouse	Fieldwood	82960.A	MW-AREA 1	UZ-00); ISP-005026-01]; I/C 0; W// AM, BB, DU, EE; PSL-5; WOF 12, 300 PSI; WIFR. CAMERON, P/N 2181526-12-02, S/N 112254875-01		F	0 0
Deepwater Warehouse	Fieldwood	82961.B	MW-R5-1	TOOL; SCRUBBER, PN: 190001313, S/N: 19001432, MFR. SEAHORSE ENERGY CHEMICAL INJECTION METERING VALVE (CIMVI), DUAL CORE, LOW FLOW, 15K PSI.		-	
Deepwater Warehouse	Fieldwood	82962.A	MW-R11-1	MFR: SKOFLO, SN: 4668 AFE FW 193006	GENOVESA	e4 (0 0
Deepwater Warehouse	Fieldwood	82964A	MW-AREA /	IL.// s inboard assembly to PuP, 15K EE 5/N ISN9UZ/US, ISN9UZ/US SLAB Gate Valve 15KSI Hyd. act, Pipe Pups, EE Trim S/N VN10396	40.40	2 2 1	0 0
Deepwater Warehouse	Fieldwood	8 2965 A	MW-AREA 7	TEX-5 short term pressure cap assembly S/N TSN902912			0 0
Deepwater Warehouse	Fieldwood	82366.A	MW-AREA /	SIAB Gate Valve 13KSI Manual act, Pipe Pups, Et Trim S/N VN9997 (1) Weld neck flange 5 1/8" 15K API 6A BX-169, Et tri (6) gasket BX-169 5 1/8"			
Deepwater Warehouse	Fieldwood	82967.A	MW-AREA 7	H/N 343 (3) Gacket Accembly TEX-5 Income 625 Silver Coated S/N TSN902269 TSN902720.		ed	0
Deepwater Warehouse	Fieldwood	82968.A	MW-AREA 7	(3) Design Asselling Level intollier of Silver Charles 5/11 (1990) (1990) (1990)		m	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82969.A 82970.A	DWW-YARD BW-AREA-3	HATCH COVER FRAMES (1) CRATE ASSORATED NUTS AND BOLTS	BULLWINKLE	0 1	0 0
Deepwater Warehouse	Fieldwood	82971A	MR-5-E	ROVTEST CONNECTOR, EL FERMALE, FIXED, 7-MAY W/ SMCABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047681 (CTD-1839-01-7-5) MPR. ONESUBSEA, PN: 2197088-10-77		m	0 0
Deepwater Warehouse	Fieldwood	82972.A	MR-GENERAL	ROV TEST CONNECTOR, MALE, 7-WAY W/5 MCABLE, RATED 25 00V, MATERIAL: PC, CANY FOR SURFACE USE, VENDOR: TELEDYNE ODD, VENDOR PN: 1047684 (CTD-1806 04.7-5) WAR. OMESUBSEA, PN: 2197088-17-72		v	0
Deepwater Warehouse	Fieldwood	82973.A	MW-R17-1	MI REMOVABLE LONG TERM COVER 14 WAY, 3X 1 IN RS PRVC & 11X 1/2 IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 223520-73		F	0
Deepwater Warehouse	Fieldwood	82974.A	MW-R15-1	M1 REMOVABLET&F PLATE 14 WAY, 11X 1/2 IN RS AND 3X 1 IN RS LINES MAD DOG 2 ASSEMBLY, MFR: OCEANEERING, PN: 0485058		2	0
Deepwater Warehouse	Fieldwood	82975.A	MW-R17-1	MI FIXED T&F PLATE 14 WAY, 14X 1/2 IN RS LINES ASSEMBLY, MFR: OCEANEERING. PN: 0502 186		-	0
	100	A STAND	P DO WAN	MI FIXED T&F PLATE 10 WAY, 6X 1/2 IN RS AND 4X 1 IN RS LINES ASSEMBLY,		•	•
Deepwater waterionse	noown :	ALD/220	T-/TU-MAN	MITAL OLGANEENING, I'N: USOZIZOS MI LONG TERM COVER 10 WAY 6X 1/2 IN RS PRVC, 4X 1 IN RS PRVC 15KSI		4	
Deepwater Warehouse	Fieldwood	829//A	MW-K1/-1	ASSEMBLY, WIRK: OLEANEERING, PN: 223310-24 FIXED SPREADER BAR 20,000 LB., MFR: SO UTHWEST WIRE ROPE, PN: SB-0010-			0
Deepwater Warehouse	Fieldwood	82978.A	CR-TIER 3	0080 AFE FW183040 FIFTRICAL FIVING 15 AD 12 WAY PILIG X 12 WAY BEED (175 FT 1 ENGTH) MEB.	KATMAI	e	0 0
Deepwater Warehouse	Fieldwood	82979.A	MW-R11-3	EEECINICAL FINIS EEAU, 12 WAT PLUG A 12 WAT RECE (1/3 FT. EENGTH), WITN. TTL SUBSEA, PN: 00-71621-01		2	0 0
Deepwater Warehouse	Fieldwood	82980.A	MW-R16-3	MI REMOVABLE LONG TERM COVER 13 WAY IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 0503228 REV. A		1	0 0
Deepwater Warehouse	Fieldwood	8 2981 A	MW-AREA 6	G3.TUBING HANGER CONVERSION ASSEMBLY, A INNOM BORE, 5 1/8 IN SIDE OUTET, 10K, 4.375 N. WRELINE PLUS PREPS, 5, 1/2 IN VAM ACE 257. TB/FT CONNECTION, & DOWNHOLE ILINES, MRR. ONESUBSES, PN: 2180717-48		ī	0
Deepwater Warehouse	Fieldwood	82982.A	MW-R2-1	ELECTRICAL FLYING LEAD, 9 WAY ODI ROV PLUG X 9 WAY ODI ROV RECEPTACLE, 2751. MFR: OIE. PN: 0206246		0	0
Deepwater Warehouse	Fieldwood	8:288.A	MW-R2-1	(int With a TIENS) THAT, E DAIA REQUINDANT SY PRESSURPTIME FOR THE 24.16° EX. IT PANSAMITES, MODELS, IS 489, 0.10K9, 4.0° TO 260°T, 1.5° FOR E 24.16° EX. IL MANGE 8 WAY SEACON MSS FOR DRI-AME CONNECTION (FOLL SALE FAIL). TO CHANGE 8 WAY SEACON MSS FOR DRI-AME CONNECTION (FOLL SALE FAIL). WERNELOWING, IT THAT SO 10.295, 6.WAY OOR ROV ET PLUG PRISAWITH THAT SEAL SO SEAL SET IN SWAY SEACON MASK CCP, PROF 1/2 D. ITEM 4. WAIR BACCRETILY JOAN TEX.		, , , , ,	
Deepwater Warehouse	Fieldwood	82984.A	MW-R13-FL	AKER 12 WAY (NEW STYLE) REMOVABLE JUNCTON PLATE BRACKET WITH QTY 1 - 12'H DUALPORT HOT STAB RECEPTACLE (15KS) AND GTY 2 - 1/2" ROV PADDLE VALVES (DOCS) (WITH TUBRING AND INSTALLATION HARDWARE)		м	
Deepwater Warehouse Deepwater Warehouse	Fieldwood	82985.A 82985.C	MW-AREA 6 MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE HEAT EXCHANGER TUBE BUNDLE (HBG 101)	BULLWINKLE	0 0	0 0 0
Desmarter Warehouse	Fishkhungd	A 7200'8	MW-AREA 1	WIRELINE PLUG ASSENBLY, UIPER, 4.787* NOM, 10K, NICKE, ALLOY 718 (UNS NOT718) (NON-LODG BERNRICH, RECHARGE, PRECINAGE OF AND 1818 (NECK, MANI BODY NOR NOT STEEN CHEEL PRIMARY THAN UNIVERSEL PRIMARY THAN UNIVERSEL AS CACOLOMANYO GRING, HAS SERVICE, WITHOUT PETERSION SECURIOR OF THE CHEEL PARK AS THE ASSENCE, ASSENCE, WITHOUT PETERSION OF THE CHEEL PARK AS THE ASSENCE, ASSENCE, WITHOUT PETERSION ASSENCE, ASSENCE, WITHOUT CHEEL PROGRAMMER FL. OR STATISM ASSENCE, ASSENCE ASSENCE, WITHOUT CHEEL PROGRAMMER PETERS AND ASSENCE ASSENCE, AND ASSENCE ASSE	KATMAN/ORLOV/GE	-	C
Deenwater Warehouse	Fieldwood	83088 A	MRGENERAL	WREINE RUG, 4.33° DA WITH SPECIAL REQUIREMENTS TO INCLUDE INCONET. BOD OF ADD CHARACTORY OF HER TRAINING CONTROL. ROAM OF ANADREL TITALIUM SEAL WITHOUGH CONTROL. BORNANCER ANADREL TITALIUM SEAL WITHOUGH CONTROL. PARTS LIST ZUEGOST, AMEN OUTER SEALS SPARE PARTS LIST ZUEGOST, AMEN OUTER SEARS SOL	KATMAI/ORLOV/GE NOVESA	2	
Deenwater Warehouse	Fieldwood	8 79 89 A	MW-B8-3	SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, ALS, TEMP CLASS, LATERNATE TRANS PARAGOS, API 17D, SUBSEA WEIL HEAD YCKAS, LAYER MARE ONESTIREA, BP: 7018116-01	KATMAI/ORLOV/GE NOVESA	2	0
		* *************************************	C OU ITWY	EMERGENCY SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DO. NI, PSI-3, TEMP RATING 0-3505, SUBSEA WELLHEAD SYSTEM, API 17D,	KATMAI/ORLOV/GE	•	
processes waterload	DOMEST	SOCOTO.		ASSY, TUBNIG-HANGER RUNNING TOOL, A 11/6" X 2 11/5", NOM 10K PSI, WHWIZA SZOX, XCI, XI, THOORTING LID LINNING, XI YETE THEWEN SSALS, WHENCE PRIN, PSI, 3, MATIL CLASS EE, JOHT TO, TROM 35-20G: MRE OMEDISEEA.	KATMAI/ORLOV/GE	4	
Deepwater Warehouse	Fieldwood	82991.A	MW-AREA 1	PN: 2124129-01	NOVESA		0

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10, SEGOD SCEADAR TO FACET, ESD 100 NBR NATTE FINC.

	ttem Number Serial No. 83033.A	Location MR-GENERAL	Item Description GREASE FITTING, 1/8" N.P.T., 90 DEGREE. MFR: FMC. INDUSTRIES, PN: P133318-	Project Number Project Name UO	OM Condition Wt. (Ibs) On Hand Cty Length Average Cost Total Value Wrif Net Value 12 0 0
83034.A		MR-5-F	SLOPE INDICATOR, 2 DEGREE 13.78 DIA. MFR: FMC INDUSTRIES, PN: P134576- 0000		2 0
83035 A		MR-GENERAL	HYDRAULIC FITTINGS, ADAPTER, STRAIGHT 9/16 MP (13/16-16THD) MALE X 3/8MP (9/16-18THD) MAALE, 20, 000WP. MFG. PRARKER (PN: YSYS-6-9G), MFR: FMC. INDIVIDUAL SH: PIST3R8		-
			S-SEAL, OD TYPE, 3. 205/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW TEMP HURR MATH, W/316 SS SPRINGS, 0.6 DIA COIL. MFR: FMC INDUSTRIES, PN:		•
83036.A 83037.A		MR-GENERAL MR-3-D	SP-48-14527 O-RING, HIGH TMP HNBR. MFR: ONESUBSEA, PN: KB163 2-216		23 0 0
83038.A 83039.A		MR-3-D MR-3-D	O-RING, NITRILE, 1 1/8 X 1 3/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-216 O-RING, NITRILE, 2 1/2 X 2 3/4. MFR: ONESUBSEA, PN: N0300 8-230		0
83040.A 83041.A		MR-3-D	O-RING, 568-453 N1059-90 PX NBR. MPR: ONESUBSEA, PN: 702645-45-31 O-RING, NITRIE, 4 7/8 X 5 1/8 X 1/8, MPR: ONESUBSEA, PN: N0300 8-249		0
Δ CDOES		MR-3-D	O-RING PEROX NITRIE 13/16 x 1 x 3/32 MER-ONEXIRGEA PN: 700645-11-71		
(d)		DWW-YARD-C-VAN	UNING, FENON WITHING, and and no not describe the Commonwealthy III.	S)/VO IGOLIAMTAN	
83042.A		CONTROLLED)	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018 NOVESA	12 0 0
83042.A		TRAINING ROOM 1	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018 NOVESA	0
83043.A 83044.A	-	MR-3-D MR-3-D	SEAL TYPES, 1-3/8" OD, MFR: ONESUBSEA, PN: 142895-55-01-03 S SEAL NOM 5-1/2 MFR: ONESUBSEA, PN: 142895-18-01-03		13 0 0 0
V-++-NOO		WR-5-D	5 SEAL NOW 5-4/2. WHY: UNESUBSEA, JW: 42295-16-01-03 O-RING, SIZE AS-568-427 4.725 ID X. 275 W 90D/MS-1078 NITRILE PKG AND		-
83045.A		MR-1-C	QUAL/COT 702645. MFR: ONESUBSEA, PN: 702645-42-71 O-RING, SIZE AS-568-458 14.475 ID X. 275 W 90D/MS-1078 NITRILE PKG AND		0 0
83046.A		MR-1-C	QUAL/CIV 702645. MFR: ONESUBSEA, PN: 702645-45-81	LOTTO INCTIVATE IN	2 0 0
83046.A		TRAINING ROOM 1	O-RING, SIZE AS-568-458 14.475 ID X . 275 W 90D/MS-1078 NITRILE PKG AND QUAL/CIW 702645. MFR: ONESUBSEA, PN: 702645-45-81	AFE FWS80018 NOVESA	2 0
* 12 000	ļ		DOWEL PIN, .436/432 OD X 1.750 LG, TYPE "V", LAS (REF. ASTM A193, B7). MFR.		
8304/A		MK-1-C	ONESUBSEA, PN: 021812-94 SCREW, SOC HD CAP .375-16 X .750 STL/A193 GR B7/ANSI B18.3ZN PL/X-4024-4.		0 0
83048.A		MR-1-C	MFR: ONESUBSEA, PN: 2716050		12 0 0
83049.A	_	MR-1-C	SPRING, CPRSN .063 X .480 OD X 1.250 SST. MFR: ONESUBSEA, PN: 712406 SEAL RING. 3.00 ID X 4.00 OD X .750 LG. POLYPAK SEAL MOLYTHANE. TYPE BMFG		0
83050.A		MR-1-C	PN: 461550003000-750B. MFR: ONESUBSEA, PN: 2749574-01		2 0 0
83051.A		MR-1-C	SPRING, COMPRESSION, :360 OD X :045 X :500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01		0 0
	É	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	SPRING, COMPRESSION, :360 OD X, 045 X :500 CL & GR ENDS, SST, RATE 65 LB/IN.	KATMAI/ORLOV/GE	
83051.A		CONTROLLED)	MFR: ONESUBSEA, PN: 2748122-01	AFE FW580018 NOVESA	0 0 0
83052 A		MR-1-C	O-KING, SIZE AS-588-42/ 4,725 ID X , 2/5 W 900/MS-1004 NI RILE PKG AND QUAL/CIW 702640. MFR:ONESUBSEA, PN: 702640-42-71		2 0 0
83053.A		MR-1-C	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01		0
83053 A		TRAINING BOOM 1	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01	AEF EWSR0018 NOVESA	7
			SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156904-		
63054A		MR-1-C	OL SCREW, SOC HD CAP .375-16 X 1.750 SST 316/A193 ANSI B18.3. MFR:		0
83055.A		MR-1-C	ONESUBSEA, PN: 702505-06-00-16 GROOVED PIN, TYPE A 375 D X 1.00 BRASS ANSI B5.209.050 LBS DOUBLE SHEAR		16 0 0
83056.A		MR-1-C	VALUE (MIN). MFR: ONESUBSEA, PN: 711364		16 0 0
8305/A		MR-1-C	SCKEW, SHOULDER, .75 UD, SPECIAL: MFR: UNESUBSEA, PN: 2124841-U1 PIPE PLUG, HEX HEAD. 1/4" - 18 NPT. XYLAN COATED. MFR: ONESUBSEA, PN:		0
83058.A		MR-1-C	278183-01		4 0 0
83059.A		MR-1-C	O-RING, SIZE AS-568-521 16.450 ID X .210 W 90D/MS-1078 NITRILE PKG AND QUAL/CC 702645. MFR:ONESUBSEA, PN: 702645-52-11		2 0
A 02000		2. L. OW	RETAINER RING, SPLIT, 2.285 ID X .128 DIA, ALIGNMENT PIN. MFR: ONESUBSEA,		V V
K 00000		7	SCREW, SOC FLAT HD 375-16 X .750 SST B18.3. MFR: ON ESUBSEA, PN: 702580-06-		>
83061.A		MR-1-C	00-12 SEAL BING 18 5/8-15M SPECIAL FOR PETRORRAS MER. ONESLIRSEA DN: 605894-		4 0 0
83062.A		MR-1-C	12		1 0 0
83062.A		TRAINING ROOM 1	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894- 12	AFE FW580018 NOVESA	2 0 0
0 SUCS A		A FORM	METALEND CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMILAST AND STANLESS STEEL, API 6A. 19TH ED, TEMP RATING: 35-275 DEG.F., MATL CLASS; HH-15. OR DAKEN ON BORD DAY, GOOGS ALA ALACKATI, MEDO, ANKELIGER, B.M. 1900664 AS		c
ACONCO		7-T-1861	ANT AL END CAR GEAL AG 202 MAR DOED 250 MAR CHICKE CARACT AND		2
83063.A		TRAINING ROOM 1	METALRO CAP SEAL, SAS 3NON, BURL, 25% NON SQUEEZ, CAMULAS IND STANLESS STEEL, API 6A 19TH 5D. TEMP RATING: 35-275 DEGF, MATIL CLASS: HH- 15.0 (BASED ON R&D PN: 599514-04-05-01), MFR: ONESUBSEA, PN: 2289964-08	KATMAI/ORLOV/GE AFE FW580018 NOVESA	9
83064.A		MR-GENERAL	M1 MARINE GROWTH COVER 14 WAY, 14 X 1/2 RS. MFR: OCEANEERING, PN: 0321318		1 0 0
83065.A		MR-GENERAL	S-SEAL, OD TYPE, ES0189 HNBR MATL MFR: FMC INDUSTRIES, PN: 48-500-146		2 0 0 0
830bb.A		MR-5-E	HOI SLAB, WF=HS, JUR FSI. MFR: OCEANEERING, FN: AUBZ8U-F		0
83067.A		MR-GENERAL	S SEAL, OD TYPE, 2.827 OD X .158 CS X .270. MFR: FMC INDUSTRIES, PN: P101811		3 0 0
83068.A		MR-GENERAL	SSEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X.375 LG, ES0159 85A DURO HIGH TEMP HHRR (NORSOK COMPLIANT) MATL, W/316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PN DP-48-1389, MFR: FMC INDUSTRIES, PN: P107332-0007		2 0
83069 A		MR-GENERAL	SSEAL, OD TYPE, S.215/S.185 OD X 0.734 CS X.375 IG, ESO159 85A DURO HIGH TEMP HURR (NORSOK COMPUANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL. MFR. FMC INDUSTRIES, PN: P107335-0007		0
830.70.A		M. GENERAL	SSEAL, OD TYPE, 2.889/2.898 OD X 0.234 CS X.375 LG, ES0159 SSA DURO HIGH TEMP HUBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, G6 DIA COIL, USE SAMF MOID AS EN 48-SGOASS, MRF. FMCHINDISTRIES PUY, PT72205		4 C
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Wt. (Ibs) On Hand City Length Average Cost Total Value WK, Net Value		0		8 8 0 0 0	D	16 0 0	0	0	0	30 0 0	0 0 8	0 0 8	0	0	6 6 0 0 0	0		1 0 0 0	0 0		0 0 0		0 0 0	2	0 0 0	10 0 0	C	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0	0	0 1	>	0	0 0	1 0 0	0 0	•	1 0 0 0			D		0 0 9	0 0
jet Number Project Name UOM Condition					KATA	AFE FW580018 NOVESA										KATMAYORIOVYGE	AFE FW580018 NOVESA		AFE FW193006 GENOVESA AFE FW193006 GENOVESA		AFE FW193006 GENOVESA AFE FW193006 GENOVESA				AFE WUBSIDG GENOVESA AFE PWUBSIDG GENOVESA	AFE FW193007 TROIKA	ENV193006	FW193006						AFE FW193006 GENOVESA	AFE FW193006 GENOVESA	AFE FW193006 GENOVESA		AFE FW193006 GENOVESA AFE FW193006 GENOVESA		KAT	KATP		AFE FW193006 GENOVESA	AFE FW193006 GENOVESA
Red Rescription SSEAL, OD TYPE, 3.205/3.145 OD X 0.234 CS X :375 LG, E50189 90A DURO LOW HARR MATIL, W/ 316 55 PRINGS, 06 COIL, MFR. FMC INDUSTRIES, PH: SP-48-	24327 ACCUSTIC SAND DETECTOR WITH ODI CABLE, 6 WAY. MFR: CLAMPON, PN: 921-	CLAMP AND FUNNEL ASSEMBLY (WITH 4 HEX SCREWS/8 HEX NUTS). MFR:	CLAMPON, 924-14122-001 O-RING NITRILE 90A, 3/4 X 1 X 1/8, MFR. CAMERON, PN: 702640-21-01	BACK-UP NITRILE 90A, MFR: CAMERON, PN: 042000-02-16	O-RING NITRIES 904, 11 1/2 A 11 3/4: MIT.: CAMEROU, PN: / UZG43-2, 2-7.1	O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71 BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-49		BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-31	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-30 ALLOY SOCKET HEAD CAP SCREW, 5/16-18 X 5/8. MFR: CAMERON, PN: 702503-04-	00-05 FACE SEALAND SFALRING INSERT ASSEMBLY, MFR: CAMERON, PN: 140146-03-01-	03	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-02-01- 03	SINGLE UP OIL SEAL - SOUD, 3.125* SHAFT, 1.561* OD, 0.256* WIDTH, CRW1 DESIGN. MRF: CHICAGO RAWHIDE, PR: 701126 OFFICE OFFICE AND STAFFING AND STAFF	CAMERON, PN: 702645-33-31 OBSOLETE	BORE SEAL O-RINGS. MFR: SEAHORSE ENERGY, PN: 5-190001496-NC BACK UP NITRILE 90A. MFR: CAMERON. PN: 042000-03-80	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01 HEX HEAD CAP SCREW GR. 5 PLAIN. MFR: CAMERON. PN: 702500-04-00-14	O RING NITRILE 90A, 2 5/8 X 2 7/8 X 1. MFR: CAMERON, PN: 702645-23-11 LOCKDOWN CHECK ASSEMBLY. PN: 2142055-01	. MFR: TELEDYNE, PN: 10125671 'NE, PN: 10163041	8	_	829		PRESSURE CAP JACKING TOOL. MFR. OCEANERING, PRI. 990/01111 D/A HOLL-O-CYLINDER, RRH 1003, 100 TON, D44 19000, 700 BAR, 10000 PSI. MFR.	HENDEA, FRESADATE, STANCON, 6.39.2 SEAL BORE, LIFTING FRANKE WITH MASSEAMELY, FRESADATE, FRESADE CAS, 87-15K CVC, 6.39.2 SEAL BORE, LIFTING FRANKE IS 80, 1878 - 15K AUTOCAVE BALL VALVE, 587° 190/15K SNOEL FOR THOT STANCE REPORT HOT STANCE RECEPTACLE, SNOEL SAC 20K AUTOCAVE, ROAPTERS, INCOME, EOST LUBING, FSE, 3; 13) FUND, 2.35 COMPALIANT, WOYD 15,000 PSI, TEST PRESSURE Z2,500 PSI, MPR. ONE SURESURE Z2,500 PSI, MPR.	DYESPEC GREEN TRACER STICKS. MR: JMN SPECIALTIES, PN: (BATCH) 181117	148137 TEX 5 SHORT TERM PRESSURE CAP, 15000 PSI, 40°F-120°F. MFR: TRENDSETTER, DN: A1014720	THE SALVEN AND MEDICATION GASKETS, MFR. TRENDSETTER, PN: A1006521 TEX 5 RING PRODUCTION GASKETS, MFR. TRENDSETTER, PN: A100521 12 WAY FEMALE, MRR. TREEDVIE, PN: 1062177-550	OII 90 DEGREE SFL TERMINATION FRAME, "COBRA HEAD". MFR: OCEANEERING, PN: 0432505			UPLER LEST FIXTURE, SOUD PSI, MPFR. TRENDSETTER, PN: ALD 14546 UPLER CROWS FEET TORQUE ADAPTER. MFR: TRENDSETTER, PN:	014981 T-WELD ADAPTERS, 2507 SUPER DUPLEX. MFR: OCEAN EDGE, PN: FWE-1828-	203 203 STICK, 3/8" DD X. 065" WT, 2507 SUPER DUPLEX TUBING - HT#: 554168; LOT#:		4			ICAL					TEST BOUT, 8 - LSK SHAT LEST GARAFT IUJ, W/ AN DOVET ALL CHRING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05 AFE
Serial No. Location	INIK-GENERAL	MW-K3-2	MW-R3-2 MR-1-C	MR-1-C	T-T-T-	TRAINING ROOM 1 MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	MR-1-C	TRAINING ROOM 1	MR-1-C MR-1-C	MR-3-C MR-5-C		MW-AREA 6	MR-3-C	MR-3-C	MW-K14-Z	MW-F34-2 DWW-YARD-C-VAN HIGIJ 48	MR-1-E	DWW-YARD-C-VAN HJCU148	MR-2-D MR-2-D MR-3-C	MW-AREA1	MW-AREA 2	MW-AREA 2	MW-AKEAZ	MW-AREA 2	MW-AREA 2	MW-AREA 2	MW-AREA4	E	MW-AKEA4 DWW-YARD	OS-R2-52	05-K2-55Z	OS-KZ-SZ	0S-R2-S2	05-R1-51	OS-R1-S1
Item Number	830/1A	830/2A	83073.A 83074.A	83075.A	W0/000	83076.A 83078.A	83079.A	83081A	83082.A	83083.A	83084.A	83085.A	83086.A	83087.A	83088.A 83089.A	83090.A	83090.A 83091.A	83092.A 83093.A	83094.A 83095.A		83096.A	83098.A	83099.A	83100A	83101.A 83102.B	83103.A	83104 A	83105.A 83105.B 83106.A	83107.A	83108.A	83109.A	83110.A	83111A	83112.A	83113.A	83114.A		83115.A	83116.4	83116.A	8311bA	83116.8	83117.A	83117.8
Facility Owner	rieidwood	FieldWood	Fieldwood	Fieldwood	rienwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	reidwood	Fieldwood Fieldwood	Fieldwood	Fieldwood	Fieldwood Fieldwood Fieldwood	Fieldwood	Fieldwood	Fieldwood	FIEIGWOOD	Fieldwood	Fieldwood	Fieldwood	Fieldwood		Fieldwood	Fieldwood	Fieldwood	FieldWood	Fieldwood	Fieldwood	Fieldwood
Facility	Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater waterionse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater warenouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deamwater Warehouse	Deepwater Warehouse Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater warenouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse

Despuater Waterlouse Feterwood	83119 A 83120 A 83121 A 83121 A 83122 A 83122 A 83122 A 83122 A 83122 A 83122 A 83122 A 83122 A 83124 A 83134 A 83134 A 83134 A 83134 A 83134 A 83134 A 83134 A 83134 A 83134 A 8314 A	DWW-YARD-CAAN	TROUGH, 2 FANGED AND LEADER UNK. MITE GLOSD TO THE FUNDADE TO THE		CENDOLSA MATMAJORION/GE MODESA GENOVESA GENOVESA GENOVESA GENOVESA GENOVESA GENOVESA GENOVESA BULUWINKE BULUWINKE BULUWINKE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	83119A 83121A 83121A 83121A 83121A 83122A 83132A		LONG CONNECTOR, 50-300 DEG. MPR. EDING CONNECTOR, 50-300 DEG. MPR. EWOLAR, PRIESTED MR. GENALOG. PRIESTE. R. B.		WEAN WEAN WEAN WEAN WEAN WEAN WEAN WEAN	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
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	83128.A 83128.A 83128.A 83128.A 83128.A 83128.A 83138.A 8314.A		UDDS SLEPUS, WASHERS, BUND PLUGI), BOTON FAINTED YELLOW, MRF. CLOCKEN, MRF. CACEANERING, PR. 157940- DOTTOM AND TOP BOTH AND 24 GRADE SA. S. PLATE MOUNT, MRF. CACEANERING, PR. 107040 AND TOP BOTH AND 24 GRADE SA. S. PLATE MOUNT, MRF. CACEANERING, PR. 107040 AND TOP BOTH AND 24 GRADE SA. S. PLATE MOUNT, MRF. CACEANERING, PR. 107040 AND 107040 AN		MAAI MAAI MAKKE MAKKE MAKKE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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	83128.A 83128.A 83128.A 83128.A 83128.A 83138.A 8314.A		OLOGIES, MAR: OCEANERING, PN: 197940- DOTOM AND TOP BOTH AN 24 GRADE SQ. 5, FUATE MOUNT, MAR: OCCAMERING, PN: ANKE, OCCAMERING, PN: OCCAMERING		OISA WINKEE WINKEE WINKEE	1 1 1 1 1 1459 4559 4559 1400 1410 1410 1410 1410 1410 1410 141	
	83.72.A 83.72.A 83.72.A 83.72.A 83.72.A 83.32.A 83.33.A 83.33.A 83.33.A 83.34.A 83.44.A		DOTOM AND TOP BOTH AN 24 GRADE SQ. 5, FLUE MOUNT, MR. CACRAEERING, PR. MAR. CECANEERING, PR. AME. CECANEERING, PR. CAGAGEST DOSETTER, PR. ADDG621 DOSETTER, PR. ADDG621 DOSETTER, PR. ADDG621 ADG522 ADG622 A		OPESA WWINKIE WWINKIE WWINKIE WWINKIE	1 1 1 1 1459 1460 1460 146 148 288 288 288 288 289 10 10 20 20 20 20 20 20 20 20 20 20 20 20 20	
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	833.28 A 833.28 A 833.30 A 833.30 A 833.30 A 833.30 A 833.30 A 833.40 A		A MR. CCAMEENING, PN: 0492340 COETHER PW. AD00521 DOETTER, PW. AD00521 DOSTUR, PW. AD00521 A053204 A053204 A053205 A053305 A053306 A05306		ODESA ODESA WINKLE WINKLE WINKLE	2 459 4659 1460 1480 2885 28 2 2 8 10 10 20 20 20 20 20 20 20 20 20 20 20 20 20	
	8338A A 8338A A 8338A A 8338A A 8338A A 8338A A 8334A A		DEETER, PR. ADDGG21. DEETER, PR. ADDGG21. ADG322. ADG322. ADG323. ADG330-A STUD, ZNC PLATED, MFR. ARER, PW. STUD, ZNC PLATED, MFR. ARER, PW. TATER, PW. 100310-B FR. ATER, PW. 100310-B FR. ATER, DW. 100310-B FR. ATER, DW. 1003210-B FR. ATER, DW. 1003213-B FW. ATER, PW. 100321-B FW. ATER, PW. 1		WINKE WINKE	669 240 118 288 288 16 16 10 10 10 10	
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Deepwater Warehouse Fieldwood	83340.A 83342.A 83342.A 83344.A 83348.A 8348.A		15-16" WERD A 22D LIM, ALL THREAD STUD, ZINC PLATED MAR. ANER, PN. 1012687. MANGHER, HALL LIFT, DO SEEDAMER AREE PN. 10078196 MANGHER, LOCK INTERNAL TOOTHGE 114"TO MERAKER, PN. 1003106 11/2 A 1540 ZHUTS, DOMESTIC, ZINC PLATED MIRAKER, PN. 1021500 MANGHER, DIFFRANT LOOTHGE 114"TO MERAKER, PN. 1021500 MANGHER, DIFFRANT LOOTHGE 117"TO A 778", ANER AREE, PN. 1020323 34"- 30" A 1A20"D MANGHER, DOMESTIC, MIRK AREE, PN. 1022733			8 8 10 20 20	
	83340A 83342A 83342A 83343A 83345A 83345A 83346A		DID326AN WASHE, LOC, LITZ' ID, CS FLZM, MHE, AKER, PN. 10078196 WASHER, LOC, INTERNAL TOOTHED 11/2" ID, MHE, AKER, PN. 1003109 WASHER, LOC, INTERNAL TOOTHED 11/2" ID, MHE, AKER, PN. 103300 WASHER, INTERNAL TOOTHOO, THE A. JPS, "MHE, AKER, PN. 1038234 AST-10 11 A320 LYM HUY HER BOIT, ZINC PLATED DOMESTIC, MHE, AKER, PN. 1032321 SHCS, 1/2"-13UNICK ZLS", LYM, ELZM, MHE, AKER, PP. 10323753			10 8 8 70 20 10	
	83142.A 83142.A 83144.A 83145.A 83146.A		WASHER, LOCK, INTERNAL TOOTHED, 11/2" TO JAFFA, MER, PP. 1003.009 11/24 ASAG WHITS, DOMEST, ZATE PATER, PR. 1003.009 WASHER, INTERNAL TOOTHOD, TYRE A, 19" MFR. ARER, PH. 1003.234 44"-10.11 A320 LYM HUY HER BOLT, ZINC PLATED, DOMESTIC, MFR. ARER, PP. 1032751 SHGS, 1/2"-13UNICK Z.S.", LYM, B.ZM, MFR. AKER, PP. 10323753			20 20 10	
Deepwater Warehouse Fieldwood	83144.A 83145.A 83146.A		LI JA SA AND ANTIS DOWNER, DER PLATED MAKER PR. 12500 WASHEN, INTERNAL TOOM THOSE, AND THE A JIS'S MRE ARER, PR. 12500 MASHEN, INTERNAL TOOM THOSE, THE A JIS'S MRE ARER, PR. 1022234 MASHEN, TA 320 UM HUY HER BOLT, ZINC PLATED, DOMESTIC, MRE: ARER, PR. 1022251 SHGS, 1/2"- 13UNICK Z S.", UM, EZM, MRE; ARER, PR. 10323753			20 10	
Deepwater Warehouse Fieldwood	83145.A 83146.A		3,4".10 X 1 A 320 LYM HUY HEX BOLT, ZINC PLATED, DOMESTIC, MFR. AKER, PN. 102:23751 SHCS, 1,7" - 13UNRC X 2.5", LYM, ELZN, MFR. AKER, PN. 103:23733				
	83145.A 83146.A		10333751 SHCS, 1/2" - 13UNRC X 2.5", L7M, ELZN. MFR: AKER, PN: 10323753				
Deepwater Warehouse Fieldwood						2	0 0
			1/4" - 20 X 1/2 PAN HEAD PHILLIPS MACHINE SCREWS, ZINC PLATED, DOMESTIC.				
Deepwater Warehouse Fieldwood	83148A	MR-4-D N	MFR: AKER, FW: JULL 885.1 NUT, HEX, 1/2" - 13 UNC, MFR: AKER, PN: 10190004			4 4 2	0 0
Deepwater Warehouse Fieldwood	83149.A		NUT, HEX, HEAVY, 7/8" - 9 UNC. MFR: AKER, PN: 10120510			9	
	83150.A		776 - 9 A 3 A320 L7M HUT HEX BOLL, ZINC PEALED, DOMESTIC. MTR. AREN, PW. 10323752			9	
	83151A 83152A	MW-AREA 6 N	BOUT, 1/2-13 UNCX 4" HXHD. 316. MFR: ABCO SUBSEA, PN: 5002.68 NUT. 1/2-13 UNC NYLOCK. 316. MFR: ABCO SUBSEA, PN: 5000.89			6	0 0
			40 000 a 100 1 a 200 a 2				
	83153.A		WASHER, 1/2 MS-819 (1.3/8 OD X.11 THK), 3.16. MFR: ABCO SUBSEA, PN: 5002.80 VBR (VERTEBRAE BEND RESTRICTORS). MFR: WHITEFIELD PLASTICS, PN:			200	
Deepwater Warehouse Fieldwood	83154.A	MR-GENERAL 7:	7187234VBRHD			1	0 0
Deepwater Warehouse Fieldwood	83155.A	MW-AREA 6 0	M. VBR FLANGE, 5:50 ID X 22 FL, PD 85-D TELLOW. MFR: ABLO SUBSEA, PN: 0502297			1	0 0
	83156 A		M7 VBR SEGMENT 6"ID, 412" LBR, 3.5 DEG. RA, PU 85D YELLOW. MFR: ABCO SUBSEA. PN: 0502998				
Deepwater Warehouse Fieldwood	83157.A	MW-AREA 6	M7 VBR CAP, 6" ID, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502299			T	0
Deepwater Warehouse Fieldwood	83158.A	MR-GENERAL PI	OEM HYDRAULIC COUPLER ASSY, SPECIALTY. MFR: HUNTING ENERGY SERVICES, PN: P207411			2	0
Deemwater Warehouse Fieldwood	83150 A		SEAL, METAL C-RING, INCONEL 71, 33.07MM OD X 2.39MM. MFR: FMC AFF FW205014		IN ENT	,	O
			ŒR MFR:				
Deepwater Warehouse Fieldwood	83160.A	MR-GENERAL FI	FMCTECHNOLOGIES, PN: P1000011680 AFE FW205014		GUNFLINT	1	0 0
	4 53 500	2 6 0	METAL SEAL, IMSBMS-II-LU BODY, F/ 5-15K HANGER, INCONEL 825, SILVER PORTED, 4588 BOD X 4.2.17 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR:		F.W.	•	
Deepwater warenduse	\$3101.A		THINL LECTINOLOGIES, PW.: 7,000011076 SEEGAL, OD TYPE, NON STD GEOMETRY, 1,306/1,494 OD X 0,140 CS X 0,185 LG, W/		LLIN I	1	0
		, F	310 35 YOUNG IS A WOLL USE SAIVIE WOLLD AS 46°500°222. WITH, TWO. TECHNOLOGIES, PN: DP-48-4279				
Deepwater Warehouse Fieldwood	83162.A	MR-GENERAL	AFE FW205014		GUNFLINT	2	0 0
Property of the colonial of th	A 62.60		Sest, ID TYPE, IS 370713628 DO K 3300 CK, 0516 GE, 19029 9A, DUBOH HIGH FERRINGS, 066 & 60 DA COMPLIANT) MACH, W/ COANJAL COMPOSTIT & B.GLIGOY FSRINGS, 066 & 60 DA COLIS, USE SAME MOLD AS, P/N P.106191-0003. MFR: FMC		E-MICHAEL MICHAEL MICH	•	
Deepwatel walellouse	A.CO100	9 0				4	
Deepwater Warehouse Fieldwood	83164.A	MR-GENERAL FI	FINCTECHNOLOGIES, PN: P1000009444		GUNFLINT	F	0 0
			8 8 8			•	
Deepwater Warehouse Fieldwood	83166A	4.	ELGICUT SPRINGS), US DIA COIL: MFR: FMC I ECHNOLOGIES, FN: P182 IBS AFE FW2USULA TEX-2 625 PRODUCTION GASKET, MFR: TREN DSETTER, PN: TSN9022285		GUNFLINI	1	0 0
	83166.8	MR-5-D	TEX-2 625 PRODUCTION GASKET, MFR:TREN DSETTER, PN: TSN902285			1	
Deepwater Warehouse Fieldwood	83167.A	MR-5-D	TEST GASKET, INCONEL 718, PTFE COATING, M21700. MFR: DESTEC ENGINEERING, PN: HD80 21698			φ	0
Deepwater Warehouse Fieldwood	83168.A	MR-GENERAL EI	1" X 10" RATCHET TIE DOWN SET (PACK OF 4), 1500 LB. MAX, 500 LB. WLL MFR: ERICKSON, PN: 31352			2	0
	A 021C0		GUIDE AND LOCKING FUNNEL, UH-575/550, MALE, 15K. MFR: UNITECH, PN:			*	
Deepwater Warehouse Fieldwood	83170.A	MW-AREA4 A	ANTI ROTATION FORK, UH-550, ROV OPERATED. MFR: UNITECH, PN: 8142/E		To a second seco	1	0

nd Otv Leneth Average Cost Total Value WPs Net Value	1 0	1 0 0	1 0 0	1 0 0 0	0	1 0 0 0 0	0	1 0 0		0 0		0	0			0 0			2 (2	0 0 0	1 0 0	0 00		D	0	0 0	0 0 0	0 0 9	0 0	0	17 0 0 0	0 0 81	1 0 0		1 0 0	0 0 0	2 0 0		0 0	1 0 0	1 0 0	1 0 0	0	0		2
Project Name UOM Condition Wt. (lbs) On Han		1	er.		13			2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ANITON	NETTONE	NEPTUNE 1				NEPTUNE 1	4	(4	4	2	-	TROIKA	VATMAN			ORLOV 4	ORLOV 4	GENOVESA 6	GENOVESA 4	GENOVESA	KATMAI 117	KATMAI 18	KATMAI		KATMAI	***************************************	KATMAI/ORLOV/GE NOVESA 2	W/GE	//GE	NOVESA 1 KATMAI/ORLOV/GE	NOVESA 1	KATMAI	KATMAJ/ORLOV/GE NOVESA 3	KATMAI/ORLOV/GE NOVESA 2	KATMAJORLOVJŒ NOVESA 2	-
em Description Project Number	MOC. 12/12 FEMALE TERMINATOR BRAVO. MFR: UNITECH, PN: G04-3988-05- 21255 #01	H-550, F- 7.500 2" CONNECTOR, FEMALE PART. MFR: UNITECH, PN: G02-7011- 090/#31/0900	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953- 05-21522-04	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953- 05-21522-03	RETAINER, GASKET SEAL, MR: VANCO, PN: 2124583-01 REV. B01. UH-575 FEMALE WITH 2" SCH XXS PIPE - 15000 PSI. MFR: UNITECH, PN: G02-1187-	59-253 79-A MU I FLUSHING MQC, INBOARD, 4 WAY, 1-1. MFR: AKER, PN: 10151348 REV 01/01	J-PLATE ASSY, LIC, & L. MIFT. AKEK, PN: JUJJ 7946 REV 02 M/D LINER DEBRIS CAP 18 3/8", MATL: 65:300 - POLYETHYLENE. MFR: PRECISION	FLUOROCARBON INC., PN: 2035503-02 18-3/4" VX RING GASKET, 316 SS. MFR: X-CEL AMP, PN: 111227-1.	ICE MAKER (MODEL KDT0400A-161) AND ICE STORAGE BIN (MODEL K400). MFR: MANITOWOC FOODSERVICE INC	FIRE EXTINGUISHER BOX, FOR NEPTUNE, VK 826	STRUCTURAL FRP TANK. MFR: PENTAIR, PN: CH30646-02010101-30 STRUCTURAL FRP TANK. MFR UNKNOWN.	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MRE-TIPEI AND DN. MI 300	METHANOL PUMP MOTOR, 20V 120W. MFR: MARATHON, PN: 284TTGN40769BB	STEEL ENGINE PULLER	GASKET, 10"-15M, SEAL PLATE, MCPAC, MFR: VANCO, PN: 2124579-02 STRG RETAINER/RISHING ASSY, MRP. FISHER, PN: 75-66683X772	GENERAL SERVICE GAUGE, 0-5000 PSI, 316 SSTTUBE AND SOCKET. MFR. MARSH, DN: NG 2075	THE CALLET A PASSA DEL APPLIANCE HINT ALL PASSACE AND A CALLED AND A C	ANNAS I REC GARDEL, 0-3000 F31, A33 330 I DBE AND SOCKET. INTR. A3THANDT THE SSO MALE TEST 2" STAB CONNECTOR RECEPTACLE. MFR: UNITECH, PN: G02-	255-05-12440-02 YOC 2 MALE TERMINATOR ALPHA GENERAL ARRANGEMENT AND INTERFACE.	AND WINTER OF WELL WAS THE WOUNTED, JOK WP, 34 TURN, 0.359 BORE, 4 SOLATION NEIDER WALF ITRE WOUNTED, JOK WP, 34 TURN, 0.359 BORE, 5 APPLA BE TO, PSCS, AMEE WARD LASS FF, TEMP PATING, 20 TO 340 DEG F, APPLA BE TO, PSCS, AMEE WARD LYS, ASME WILDOV, OLVER, MFR. ONESUBSSA, PR. 2026/34; OR	UTER JACKET REPAIR KIT (TAPE, WELDER, ROD, SANDING ROLL, FILE, HEAT GUN,	SCRAPER, CUTTER). MFR: OCEANEERING, PN: VARIOUS	THE DAYME CALENDARY, AT LONG. FOR THE TAWAY, 3 LINES. MFR. OCEANERING, MAIN CHARACTER OF THE TAWAY, 3 LINES. MFR. OCEANERING,	FN1, UD06.204 CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513,	MFR:INNOVEX, PN: RT1-302-9901-03-24-0016 CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513,	MFR:INNOVEX, PN: RT1-302-9901-0324-0016 CENTRAMAX CENTRALIZER SUB. RT1. 11.875" 71.8# 140KSI MVS. TH513.	MF:INNOVEX, PN: RT1-302-901-0324-0016	CENTRAMAX CENTRALIZER SUB, FT 3, 28 JUT 11/19, VAMI HD-L Q125HF. MFK: INNOVEX, PN: PT1-457-5803-0504-0009	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1.457-5803-0504-0009	GUIDE SHOE, 7 3/4" TSH 523, NON-DOPELESS, 46.1# Q.125/140Y F1009. MFR: BLACKHAWK, PN: 0114055 A	STOP COLLAR, 22" LO HD DBL, STSC R.CS. MFR: LEGACY, PN: 6026022 FENTRALIZER ROW CORING 23 STRE OF DAWN DRES 31 62 OFFICE MER: FEGACY DN:	108522	7 3/4 - 46. Iff FLOAT COLLAK, 1 H5 23 DLAT KB. MFK: INNOVEX, FN: 753-197-9901- 03:26	7 3/4" 46.1# FLOAT COLLAR, TH523 DL AFRB TBRO Q12. MFR: INNOVEX, PN: 735- 197-0901-0344-ATAB	7 3/4" 46.1# REAMER SHOE. MFR: INNOVEX, PN: 704-197-0901-0326-210 10 3/4" TSH WEDGE MACH CROSSONER DOPPIESS SK 3-07.1# MRR: TENARIS	N: K&B-011811-050	SEAL BODY, TYPE K-SEAL F/ 17.500 DIA BORE. MFR: ONESUBSEA, PN: 2091059-03- 01	ROC RAMPING GAUGE SIMULATOR, SUPPLY VOLTAGE 36-48V, GAUGE CURRENT 6- 108MA, RS232 SERIAL CONNECTOR. MFR: WELL DYNAMICS (HALLBURTON), PN:	9650-6052 SUBSEA CHEMICAL INJECTION METERING VALVE SIMULATOR, 100-240 VAC, 50/60	HZ, 24VDC. MFR: SKOFLO, PN: 100322-L200-CAN-FL PERSONAL COMPUTER FOR FLOWMETER GAUGE SIMULATION SYSTEM. MFR:	PANASONIC TOUGHBOOK, PN: CF-54FX128VM	CVC.CONNECTION, DSED FOR FIG RECEIVER LAUNCHER (PRL) CONNECTION. MFR: AFF FW183040	GENERIC EL ROV LTC 4/7/12 UCOVERS 4/7/12-WAY BULKHEAD ROV RECEPTACLE WITH PADDLE HANDLES, MFR: TELEDYNE, PN: 2188425-04-09 AFE FW280018	GENERIC EI ROV I OOD 12 DIN MAIE MER TEIFDYNE DN: 2197088-41-11	n, N S.	+
Serial No. Location It	NW-AREA 4	NW-AREA 6 8	NW-AREA 6 0	9		MW-AREA4 0		OS-R3-52 F MW-AREA1 1	NW. NPD-AREA		OS-GENERAL S OS-GENERAL S				BW-NEP-AREA L BW-NEP-AREA S						MW-AREA S IN	OS-GENERAL O	MW-R9-3 S			DWW-YARD-C-VAN PBIU4095260 N DWW-YARD-C-VAN HJCU148137 C	DWW-YARD C-VAN MOTU	,	DWW-YARD-C-VAN PBIU4095260 II	DWW-YARD-C-VAN 43342242G1 II		MW-AREA4 S	MW-AREA 4	MW-AREA 4 0		MW-AREA4 7	BW-AREA 3	SE TRAINING ROOM 1 01				OS-R1-52 P.		AATE	DWW-YARD-C-VAN TTNU977510145G1 (CLIMATE CONTROLED)	4N LIMATE	z
Facility Owner them Number	Fieldwood 83171.A	Fieldwood 83172.A	Fieldwood 83173.A	Fieldwood 83174.A		Fleidwood 83176.A Fleidwood 83177.A		Fieldwood 83180.A	Fisikwood 83383 A		Fieldwood 83183.A Fieldwood 83184.A				Fieldwood 83186.A Fieldwood 83187.A	Fieldwood 83188.A					Feldwood 83133.A	Fieldwood 83194.A	Fieldwood 83195.A				Fieldwood 83198.A	Fieldwood 83198.A	Fieldwood 83199.A	Fieldwood 83199.A	Fleidwood 83200.A		Fieldwood 83202.A	Fieldwood 83203.A		Fieldwood 83205.A	Fieldwood 83206.A	Fieldwood 83207.A			Fieldwood 83209.A	Fieldwood 83210.A	Fieldwood 83211.A	Fieldwood 83212.A	Fieldwood 83213.4		
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Deepwater Warehouse Deepwater Warehouse	Deepwater Warehouse	Deerwater Warehouse		Deepwatel warehouse	Deepwater warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	December Warehouse	Deepwater warenouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse		Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	

Facility	Facility Owner	Item Number Serial No.	Location	, Item Description	Project Number	Project Name UOM Condition Wt. (lbs) On	n Hand Qty Length Average C	ost Total Value WP% Net Value
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-		KATMAI/ORLOV/GE		
Deepwater Warehouse	Fieldwood	83216.A	CONTROLLED)	-		NOVESA KATMAI/ORLOV/GE	12	0
Deepwater Warehouse	Fieldwood	83216.A	TRAINING ROOM 1 DWW-YARD-C-VAN	01	AFE FW580018	NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83217A	TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR. ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83217.A	TRAINING ROOM 1	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR. ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	3	0 0
Deenwater Warehouse	Fieldwood	83218.4	TTNU977610145G1 (CLIMATE	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MAT1: 307 SS. MRF: ONESIIRSEA. PD: 27.38415-01	AFF FWS80018	KATMAI/ORLOV/GE NOVESA	4	
Deepwater Warehouse	Fieldwood	83218.A	TRAINING ROOM 1	SPRING, OD: 0.720", WME: 0.112", LEWOTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01		KATMAI/ORLOV/GE NOVESA	4	
Deepwater Warehouse	Fieldwood	83219.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATMAJ/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83219.A	TRAINING ROOM 1	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01		KATMAI/ORLOV/GE NOVESA	3	0
Deepwater Warehouse	Fieldwood	83220.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, CPRSM., 125 X.970 OD X 3.5 SST, ENDS GROUND, 44.2 LB/IN RATE, 11.4 ACTIVE COIS, 13.4 TOTAL COIS. MRR: ON ESUBSEA, PN: 27.48264-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	∞	0
Deepwater Warehouse	Fieldwood	83221.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PN: 2500896-		KATMAI/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83222.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K CVC OUTBOARD CONNECTORS (KIT). MFR: ONESUBSEA, PN: 2500896-01.		KATMAI/ORLOV/GE NOVESA	1	0
December Wambure	Poor Marie	A 2000	TTNU977610145G1 (CLIMATE			KATMAI/ORLOV/GE	9	-
Deepwater Warehouse	Fieldwood	83223.A	TRAINING ROOM 1	ONESUBSE, NR: 042000-22-24 ONESUBSE, NR: 042000-2-24	AFE FW580018	KATMAJORLOV/GE NOVESA	86	
Deepwater Warehouse	Fieldwood	83224.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	JUC STAB, G2, SPOOL TREE SYSTEM. MFR:		KATMAI/ORLOV/GE NOVESA	24	
Deepwater Warehouse	Fieldwood	83225.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 103W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079, MRR: ONESUSSEA, PRI. 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	m	0
Deepwater Warehouse	Fieldwood	83225 A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	r	0
Deepwater Warehouse	Fieldwood	832.26.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018	KATMAI/ORLOV/GE NOVESA	φ	0
Deepwater Warehouse	Fieldwood	83226.A	TRAINING ROOM 1	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01		KATMAI/ORLOV/GE NOVESA	5	
Deenwater Warehouse	Fieldwood	83228.4	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESI IRSEA. PN: 04270704-54	AFF EWS80018	KATMAI/ORLOV/GE NOVESA	·	C
Deepwater Warehouse	Fieldwood	83228 <i>A</i>	TRAINING ROOM 1	BACK UP RING, SIZ 6 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR. ONESUBSEA, PN: 042000-04-54		KATMAJORLOV/GE NOVESA	12	
Deenwater Warehouse	Fieldwood	832.29.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748756-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	120	0
Deepwater Warehouse	Fieldwood	83229.A	TRAINING ROOM 1	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01		KATMAI/ORLOV/GE NOVESA	214	
Deenwater Warehouse	Fieldwood	83230.4	TTNU977610145G1 (CLIMATE	O RING, SIZE A5-568-115, .674 ID X .103W 90D/MS-1078, NITRILEPKG AND QUAL. MRP: ONEXIRESEA PH: 707545-11-51	AFF FW580018	KATMAI/ORLOV/GE NOVIESA	24	0
Deepwater Warehouse	Fieldwood	83230.A	TRAINING ROOM 1	ORING, SIZE ASS-688-115, G74 ID X. 103W 90D/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51		KATMAJ/ORLOV/GE NOVESA	68	
Deenwater Warehouse	poompleid	83231.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ORING 348. CHEMBAZ 526. GREEN TWEED. MFR: ONESUBSEA. PN: 2748686-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA	m	C
Deepwater Warehouse	Fieldwood	83231.A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	1	
Deepwater Warehouse	Fieldwood	83232.A	TRAINING ROOM 1		AFE FW580018	KATMAI/ORLOV/GE NOVESA	94	0
Deepwater Warehouse	Fieldwood	83233.A	TINU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONISJUBSEA, PN: 2442739-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	48	0
Deepwater Warehouse	Fieldwood	83233.A	TRAINING ROOM 1	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01		KATMAI/ORLOV/GE NOVESA	7.7	0
Deepwater Warehouse	Fieldwood	83234.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, AND A130 LAS, FLURGODLYMER, API GA 20TH ED, API 17D 2ND ED. MFR: OMESUBSEA, PRI, 215,528-04-04.	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	e	0
Deepwater Warehouse	Fieldwood	83234.A	TRAINING ROOM 1	KEY, RECTRACTABLE O'RIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API GA 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01		KATMAI/ORLOV/GE NOVESA	2	
Deemster Warehouse	Fieldwood	83235.4	TTNU977610145G1 (CLIMATE	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MARP. ONEVIEREA. DN: 7748743-01.	A FF EWS80018	KATMAJ/ORLOV/GE		C
Deepwater Warehouse	Fieldwood	83235.A	TRAINING ROOM 1	LIP SEAL, AXIAL FOR. 85.2 DIA BOREX. 666 DIA ROD, PEEK W/ ELGILOYSPRING. MRR: ONESUBSEA, PN: 2748243-01		KATMAJ/ORLOV/GE NOVESA	124	
Deepwater Warehouse	Fieldwood	83236.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-120, -987 ID X .103 W 85D, MS-001068 CAMLAST "* PKG AND QUAL/CAMERON		KATMAI/ORLOV/GE NOVESA	m	
Deepwater Warehouse	Fieldwood	83237.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG, MFR: ONESUBSEA, PN: 2748806-01		KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83237.A	TRAINING ROOM 1			KATMAI/ORLOV/GE NOVESA	20	

Facility	racility Owner	item number	LOCALON	Item Description SHEAR PIN. 616/614 DIA X 1.0 LGHALFKNURL BRASS #464. MFR: ONESUBSEA.	in a section of the s	Project Name UDM Condition Wt. (IDS) On Hand Cty Length Avera KATMAI/ORLOV/GE	average Cost Total Value W7% Net Value
Deepwater Warehouse	Fieldwood	83238.A	TRAINING ROOM 1	PN: 263134-17	AFE FW580018	NOVESA 12	0 0
Deepwater Warehouse	Fieldwood	83239.A	TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 04200003-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA 6	0
Deepwater Warehouse	Fieldwood	83239.A	TRAINING ROOM 1	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81	AFE FW580018	KATMAJ/ORLOV/GE 6 6	0
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	ORING, SIZE AS-568-381, 11.975 ID X 2.10W 90D / MS-1078, NITRILEPKG AND		//GE	
Deepwater Warehouse	Fieldwood	83240.A 83240.A	CONTROLLED) TRAINING ROOM 1		AFE FW580018 AFE FW580018	NOVESA KATMAJOKI CVI GE NOVESA 14	0
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O RING, SIZE AS-568-208, .609 ID X .139 W, 85D/MS-001131, DUROCAM PKG AND			
Deepwater Warehouse	Fieldwood	83241.A	CONTROLLED)	_	_	NOVESA 102 KATMA/ORLOV/GE	
Deepwater Warehouse	Fieldwood	83241.A	TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	QUAL/CAMERON 702647. MFR: ONESUBSEC, PN: 702647-30-85 BACK UP RING, SIZE 353. 5.028 ID X 5.394 OD NITRILE PARBAK 8 SERIES. MFR:			
Deepwater Warehouse Deepwater Warehouse	Heldwood Fieldwood	83243.A 83243.A	CONI ROLLED) DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ONESUBSEA, PR. UAZUDUJ-5-55 PLUG, AFO, LECCO, 375-24, MP3SNNACE, MR0175. MFR: ONESUBSEA, PN: 282603-01	AFE FW580018 AFE FW580018	NOVESA 8 KATAMA/VISLOV/GE 7 7	0
Deepwater Warehouse	Fieldwood	83244.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNBR RUBBER, 95 DURO, M4007- 95. MFR: ONESUBSEA, PN: Z788002-01	AFE FW580018	KATMAI/ON!GE 8	0
Deepwater Warehouse	Fieldwood	83244.A	TRAINING ROOM 1	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNBR RUBBER, 95 DURO, N4007- 95. MFR: ONESUBSEA, PN: 2788002-01	AFE FW580018	KATMAJORI OV/GE NOVESA 4	0 0
Deepwater Warehouse	Fieldwood	83245.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SZE 360 INNER DIAMETER, S.903 INCH, OUTER DIAMETER, G.269 INCH, NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-03-60	AFE FW580018	KATMAJORLOV/GE 7	0 0
Deepwater Warehouse	Fieldwood	83246.A	MR-2-B	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05- 01		GUNFLINT	0
Deepwater Warehouse	Fieldwood	83246.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091G59-G5- 01	AFE FW580018	KATMAJ/ORI OVJGE 1	0 0
Deepwater Warehouse	Fieldwood	83247.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22	AFE FW580018	KATMAN/ORLOV/GE NOVESA 4	0
Deepwater Warehouse	Fieldwood	83247.B	MW-AREA 2	AFR:	AFE FW580018	KATMAN/ORLOV/GE NOVESA 1	0
Deepwater Warehouse	Fieldwood	83248.A	MW-AREA 6	/G3 SPOOL TREE SYSTEM, WITH H4 VETCO JESUBSEA, PN: 2181899-14	AFE FW580018	V/GE	
Decrivator Warehouse	Fib Hwood	822.49 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	ASSEMBLY, 8"-15K-SAX TEST GASKET (6-417 ID), W/ 2X DOVETAIL, O-RING GRONNES, SPHERICAI SEALING STIBEACE MRP. ONESTIBSEA DN. 2724164-05	AEE EWS80018	KATMAJORLOV/GE NOVIFICA 8	C
Doorston Washington	Poor Property of the Property	0.00 B	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	ASSEMBLY, 8"-15K S-AX TEST GASKET (6-417 ID), W/ ZX DOVETALL, O-RING	000000000000000000000000000000000000000	W/GE	
occhware wateronse	000000000000000000000000000000000000000	0.64760	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	REPLACEMENT SEALKIT, G3 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2341915-	OT DOOR TO		
Despreader Warehouse	Fieldwood	83250.A	CONTROLLED)	01-01 01-01 7E-0788E, 8"-15K CVC PRESSURE CAP (ELASTOMERIC SEAL). MFR: ONESUBSEA, PN: 7E-0788E, PL	AFE FW580018	NOVESA KATMAJORI OVJGE AMOURCA 1	0 0
Deenwater Warehouse	Eight Manad	83252 A	MR-2-B	5K CVC MTM PRESSURE CAP, MFR: ONESUBSEA. PN: 2500896-06	AFF FW580018	w/GE	
Deenwater Warehouse	Fieldwood	83252 A	TRAINING ROOM 1		AFF FW580018	w/GE	
Deepwater Warehouse	Fieldwood	83253.A	MW-AREA 6	MCC, PLATE, OB, TEST/FLUSH, 12 WAY, AKS. MFR: ONESUBSEA, PN: CM-018106-	AFE FW580018	KATMAI/ORLOV/GE NOVESA 1	
Documentor Warmhouse	boombloid	022EA A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	SPECIAL GASKET, CIW, AX/VX, SYMMETRICAL DESIGN TO FIT 18.3/4" 10K VETCO PXY, DIVISING CONNECTION, 31655, WITH O-RING GROOVES, SILVER PLATED.	ACC CIANCOMAGO	KATIMAI/ORIOV/GE	
		0075E A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	(KIT) - SPARES, ROUTINE, RECEIVED GOOD REPAIR INTERNAL TREE CAP WITH K-	000000000000000000000000000000000000000	N/GE	
Deenwater Warehouse	Fieldwood	83356 A	MW-48E46	_	AFE FW580018	KATMAJORLOVÍGE A NOVECA A NOVECA A NOVECA A	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	SPECIAL GASKET, CIW, SPHERICAL, AX/XX, SYMMETRIC DESIGN TO FIT 18 3/4" 10K VETCO VX HOUSING CONNECTION, 31655, NO RESILIENT RINGS, SILVER PLATED.		7/de	
Deepwater Warehouse	Fieldwood	83257.A	CONTROLLED		AFE FW580018	NOVESA KATMAU/ORLOV/GE	
Deepwater warenouse	reidwood	82258.A	DWW-YARD-C-VAN TINU977610145G1 (CLIMATE	2235.04-67 GENERICT RF PLATE FOR FREE PLATE, 1.1/3 WAY. MFR: ONESUBSEA, PN: 2235.18-	Art rws80018	NOVESA 1 KATIMAJ/ORLOV/GE 1	
Deepwater Warehouse Deepwater Warehouse	Fieldwood Fieldwood	83259.A 83260.A	CONTROLLED) DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	GENERIC ASSY PTT, 15K W/HARNESS GMM, 12 WAY PIN. MFR: ONESUBSEA, PN: 223367-79	AFE FW580018 AFE FW580018	NOVESA 1 KATAMANGUN/GE 1 NOVESA 1	0 0
				ASSEMBLY, FOR FAT, INTERNAL TREE CAP, G3 SPOOLTREE SYSTEM, JOK, MEC SEAL WITHOUT K-SEAL, 4.767 IN ELMAR WIRELING PLUG PREP, EXTENSION SLEEVE,		катими/окі.ои/де	
Deepwater Warehouse	Fieldwood	83261A	MW-AREA 6	SPRINGLOADED KEY AND DEBRIS SLOTS. MFR: ONESUBSEA, PN: 2180719-32	AFE FW580018	NOVESA KATMAJORLOV/GE	
Deepwater Warehouse	Fieldwood	83262.A	MW-AREA 6	GENERIC, T&F PLATE FOR FIXED PLATE, 20/0 WAY. MFR: ONESUBSEA, 2235.20-71 SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN:	AFE FW580018	NOVESA KATMAI/ORLOV/GE	0 0
Deepwater Warehouse	Fieldwood	83263.A	MR-2-B		AFE FW580018	NOVESA 1 KATMAN/ORLOV/GE	0
Deepwater Warehouse	Fieldwood	83263.A	TRAINING ROOM 1	647438-15-01	AFE FW580018	NOVESA 1	0
Deepwater Warehouse	Fieldwood	83264.A	TTNU977610145G1 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 13, 188/, 13, 191 SEAL BORE WITH OD BUMP AND SQUARE END CAPS, MIR: ONESUBSEA, PN: 2026350-07-01	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 4	0 0

Facility	Facility Owner	Item Number	Serial No.	ttem Description	Project Number	Project Name UOM Condition Wt. (lbs) On Hand	d Otv Length Average Cost Total Value Wi% N	W/% Net Value
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	M1 FIXED JUNCTION PLATE, 14 WAY, 11 X 1/2 IN RS-NV TO M9, 3 X 1 IN RS-NV TO				
Deepwater Warehouse	Fieldwood	83265.A	CONTROLLED) DWW-YARD-C-VAN	M9, ASSEMBLY. MIR: OCEANEERING, PN: 1663/0-001	AFE FW183040	KATMA	0	
Deepwater Warehouse	Fieldwood	83266.A	II NU9/76101455G1 (CLIMATE CONTROLLED)	KEMDOVABLE IWOCL), IH, 14 WAY, 9 X 1/2 IN KS, 3 X 1 KS LINES, ASSEMBLY: MFK. OCEANEERING, PN: 0510989 SN: 165617-001	AFE FW183040	KATMAI 1	0 0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	REMOVABLE IWOCS, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR:				
Deepwater Warehouse	Fieldwood	83266.A	CONTROLLED)	OCEANEERING, PN: 0510989 SN: 165618-001	AFE FW183040	KATMAI		
Deepwater Warehouse	Fieldwood	83268.A	MW-AREA4	BEND RESTRICTOR. MFR: OCEANERING. NO PN.	AFE FW205014	GUNFLINT	0 0	
Deepwater Warehouse	Fieldwood	83269.A	MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0428079 FEMALE COLIDIER MER: OCFANEERING DN: 0432828	AFE FW205014	GUNFLINT	0	
Deepwater Warehouse	Fieldwood	83271.A	MW-AREA 4	REMEDIATION PANEL FOR M1 PLATE. MFR: OCEANERING, PN: NONE.	AFE FW205014		0	
Deepwater Warehouse	Fieldwood	83272.A	MW-AREA 6	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 500026436-1 (3' X 17' PALLET)		KATMAI	0	
		4 00000		BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 121452425-1 (3'			(
Deepwater Warehouse	Fieldwood	83272.A	MW-AREA S DWW-YARD-C-VAN	X 10° PALLET)		KATMAI	0	
Deepwater Warehouse	Fieldwood	83273.A	TTNU977610145G1 (CLIMATE CONTROLLED)	CC-SEAL, :888 OD X :640 ID X :124 CS. MFR: ONE SUBSEA, PN: 2248632-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA 382	2 0 0 0	
Deepwater Warehouse	Fieldwood	83274.A	MR-1-B	SPLIT LOAD RING, FOR 4.883" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-12			0	
Deepwater Warehouse	Fieldwood	83275.A	MR-1-B	UPPER LOAD RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-34		KATMAI 1	0 0	
Deepwater Warehouse	Fieldwood	83276.A	MR-GENERAL	CPI COUPLER, MALE 1/2, RS, STD. MFR: AKER SOLUTIONS, PN: 103 29147	AFE FW580018	KATMAI/ORLOV/GE NOVESA 2	0	
Deenwater Warehouse	Fieldwood	83277.A	M. GENERAL	CPI RS -8 FEMALE TEST COUPLER. M FR: AKER SOLUTIONS. PN: 10330273	AFE FW580018	KATMAI/ORLOV/GE NOVESA 2	0	
	1	4 05-000	TRANSPORTE	CPI 1/2" MALE RS COUPLER WITH FITTINGS. MFR: AKER SOLUTIONS, PN:	000000	//GE	(
Deepwater Warehouse	Fieldwood	83279.A	MK-GENERAL MW-AREA 4	10.25428/ 13 TON CRANE, 4 PIECES. MFR: CORE LIFTING, PN: 27687	AFE FWS80018	NOVESA GC-65	0 0	
Deepwater Warehouse	Fieldwood	83280.A	DWW-YARD	3 1/2" X 20' SUING, 102 TONS, VERTICAL. SN: HOU-058482-002	AFE FW205014	GUNFLINT		
Deepwater Warehouse	Fieldwood	83282.A	DWW-YARD DWW-YARD	3 1/2 * X.D. SLING, 102 IONS, VER I CAL. SN: HOU-058482-001 3" X 20' SLING, 77 TONS, VERTICAL. PN: 7106191, SN: HOU-05723-001	AFE FW205014 AFE FW205014	GUNFLINT		
Deamwater Warehouse	Fieldwood	02282 A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE		AEE DWS80018	KATMAJORIOV/GE	V V	
Deenwater Warehouse	Fieldwood	83283 A	TRAINING ROOM 1	BACK UP RING. SIZE 023, 1,080 ID. MFR. ONESIBSEA. PN: 042000-00-23	AFE FW580018	V/GE	0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			//GE		
Deepwater Warehouse	Fieldwood	83285.A	CONTROLLED)	BACK UP RING, 1.020 +/004 ID. MFR: ONESUBSEA, PN: 2748250-38	AFE FW580018	NOVESA 72	0	
Deepwater Warehouse	Fieldwood	83286.A	TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 318, 1.013 ID. MFR: ONESUBSEA, PN: 042000-03-18	AFE FW580018	KATWAJORLOV/GE NOVESA 20	0 0	
Deeminator Warehouse	Fieldwood	93287 A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	R.DORTBATY IID RIME 47F 332 1346 ID MER. OMESI RSEA DN. 043000.03.33	AEE DWS80018	KATMAJ/ORLOV/GE	C	
Deepwater wateriouse	FIERWOOD	W/0760	DWW-YARD-C-VAN	B-FORT BACK OF KING, SIZE 3.25, 1.3 IOIL. MIRR. ONE 3.0 S.E., FW. 04.2000-05-2.5	AFE FW360010		0	
Deepwater Warehouse	Fieldwood	83288.A	TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-323, 1.287 ID. MFR: ON ESUBSEA, PN: 702645-32-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA 2	0	
Deepwater Warehouse	Fieldwood	83288.A	TRAINING ROOM 1	O-RING, SIZE AS-568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA 12	0	*********
	-		DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	B-PORT SEAL, O-RING, SIZE AS-568-318, .975 ID. MFR: ONESUBSEA, PN: 702645-31-		KATWAI/ORLOV/GE	•	
Deepwater Warehouse	Fieldwood	83289.A	CONTROLLED) DWW-YARD-C-VAN	E	AFE FW580018	NOVESA 12	0	
Deepwater Warehouse	Fieldwood	83290.A	TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-013, .426 ID. MFR: ONESUBSEA, PN: 702647-01-31	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 12	0 0	
Deenwater Warehouse	Fieldwood	A 1928	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR SCREW FOR SSR PROTECTION MER. ONESLIRGEA. PN. 2748054-01		KATWAI/OBLOV/GE NOVIEKA 12	0	
Deepwater Warehouse	Fieldwood	83291.A	TRAINING ROOM 1	SHEAR SCREW FOR SSR PROTECTION, MFR; ONESUBSEA, PN; 2748059-01			0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			N/GE		
Deepwater Warehouse	Fieldwood	83292.A	DWW-YARD-C-VAN	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 2748250-10	AFE FW580018	NOVESA 312	2	
Deepwater Warehouse	Fieldwood	83293.A	CONTROLLED)	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FW580018	NOTION OF STATE OF ST	0 0	
Deepwater Warehouse	Fieldwood	83293.A	TRAINING ROOM 1	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FW580018	NATIONAL/ORICOV/ GE NOVESA	0 0	
Deepwater Warehouse	Fieldwood	83294.A	TINU977610145G1 (CLIMATE CONTROLLED)	SOCKET SET SCREW FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748047-01	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 3	0	
Deemvater Warehouse	Fieldwood	83795.4	DWW-YARD-C-VAN TINU97761014561 (CLIMATE CONTROLIED)		AFF FWS80018	KATMAJ/ORLOV/GE NOVEKA 16	C	
Deepwater Warehouse	Fieldwood	83295.A	TRAINING ROOM 1	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01			0	
			DWW-YARD-C-VAN					
Deepwater Warehouse	Fieldwood	83296.A	CONTROLLED	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FW580018	NOV. CONTROL ON CONTRO	0 0	
Deepwater Warehouse	Fieldwood	83296.A	TRAINING ROOM 1	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FW580018	NOVESA. 4	0 0	
Deepwater Warehouse	Fieldwood	83297.A	TTNU977610145G1 (CLIMATE CONTROLLED)	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FW580018	KATWAJ/ORLOV/GE NOVESA 16	0 0	
Deepwater Warehouse	Fieldwood	83297.A	TRAINING ROOM 1	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA 16	0	
			DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE			KATMAJ/ORLOV/GE		
Deepwater Warehouse	Fieldwood	83298.A	CONTROLLED	BUTTON HD CREW, MFR; ONESUBSEA, PN: 2359600-01	AFE FW580018	NOVESA	0	

								Total Males
	Расшту	raciity Owner	Item Number Seri	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	uean Describadon	Project Number	OUM CONDITION WILLIES ON HARD CITY LENGTH AVER	
Column	Deepwater Warehouse	Fieldwood	83299.A	CONTROLLED)		AFE FW580018		
	Deepwater Warehouse	Fieldwood	83300.A	TTNU977610145G1 (CLIMATE CONTROLLED)				
Company Comp	Deepwater Warehouse	Fieldwood	83301A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
	Deepwater Warehouse	Fieldwood	83301.A	TRAINING ROOM 1	SHEAR PIN, DIA .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018		
	Deepwater Warehouse	Fieldwood	83302.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The continue The	Deepwater Warehouse	Fieldwood	83303.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Company Comp	Deepwater Warehouse	Fieldwood	83304A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		_		
Part	Deepwater Warehouse	Fieldwood	83305.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Part	Deepwater Warehouse	Fieldwood	83306.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
The control	Deepwater Warehouse	Fieldwood	83307.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			KATWAJORLOV/GE 4	
	Deepwater Warehouse	Fieldwood	83308.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The continue contin	Deepwater Warehouse	Fieldwood	83309.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)		AFE FW580018		
Particular Par	Deepwater Warehouse	Fieldwood	83310.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Trace-and 1911 Trace-and-and-and-and-and-and-and-and-and-and	Deepwater Warehouse	Fieldwood	83310.A	TRAINING ROOM 1				
Protected Still	Deepwater Warehouse	Fieldwood	83311A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The part The part	Deepwater Warehouse	Fieldwood	83311.A	TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018		
The Property The	Deepwater Warehouse	Fieldwood	83312.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The Property The	Deepwater Warehouse	Fieldwood	83313.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
The Proposed S. S. S. A. The Proposed S. S. A. The Proposed	Deepwater Warehouse	Fieldwood	83314.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
The photon State The photon The phot	Deepwater Warehouse	Fieldwood	83315.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
Feddoord S3315A	Deepwater Warehouse	Fieldwood	83316.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)		AFE FW580018		
Fiethwood S332A	Deepwater Warehouse	Fieldwood	83316.A	TRAINING ROOM 1	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018		
Fiethword S335A	Deepwater Warehouse	Fieldwood	83317.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Fieldword SSSISA	Deenwater Warehouse	Fieldwood	83318 A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Feelwood 8332a	Deepwater Warehouse	Fieldwood	83318.A	TRAINING ROOM 1	O-RING, SIZE AS-568-451, 10.975 ID. MFR: ONESUBSEA, PN: 702647-45-11			
Fieldwood SS32A	Deenwater Warehouse	Fieldwood	83319.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
Fedwood S332A	Deepwater Warehouse	Fieldwood	83319.A	TRAINING ROOM 1	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018		
Fieldwood SEEZA	Deenwater Warehouse	Fieldwood	83320A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)		AFE FW580018		
Fieldwood SS322A Transinsorous Transin	Deepwater Warehouse	Fieldwood	83321.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Fedwood S322A	Deepwater Warehouse	Fieldwood	83322.A	TRAINING ROOM 1				
Fieldwood S332A Trug/StackSci ClanArt Trug/StackSci ClanArt EACK UP RING 11.426 +/006 ID X 221. MFR: ONESUBSEA, PH: 2748259.19 AFE FW/SRO18 NOVESA.	Deepwater Warehouse	Fieldwood	83323.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
POW/WYGE/CVMATE THUJDY/REDIASSE(CIMATE THUJDY/REDIASSE(CIMATE CHING_STREAS-568-388, 13-975-10. MFR-OMSUBSEA_PH: 702645-38-31 AFF PW/SRO18 KATMAA/ORLO/VGE 4 0 0	Deepwater Warehouse	Fieldwood	83324.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				
Feblwood 8832A THANINGROOM O-RING, SIZE AA-568-380, 13-975 ID. MFR. ONESUBSEA, PH: 702645-38-31 ARE PW:SROLIS NOVESA 0	Deepwater Warehouse	Fieldwood	83325.A	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)				
	Deepwater Warehouse	Fieldwood	83325.A	TRAINING ROOM 1	O-RING, SIZE AS-568-383, 13.975 ID. MFR. ONESUBSEA, PN: 702645-38-31			

Facility	Facility Owner	Item Number Serial No.	Location	tem Description Proje	ject Number	Project Name UOM Condition Wt. (lbs) On Hand Qty Length	Average Cost Total Value WP% Net Value
		* 5000	TTNU977610145G1 (CLIMATE	AND A STOCKE THE TABLE DATE OF A STOCKE OF		KATMAN/ORLOV/GE	
Deepwater Warehouse	FieldWood	8332b.A	DWW-YARD-C-VAN	O-KING, SIZE AS-508-309, 7.975 ID. MIRK: ON ESUBSEA, PRI: 702645-36-95	AFE FWS80018	NOVESA	0
Deepwater Warehouse	Fieldwood	83327.A	TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SHOULDER SCREW. MFR: ONESUBSEA, PN: 2302607-01	KA AFE FW580018	KATMAJORLOV/GE NOVESA 4	0 0
Deepwater Warehouse	Fieldwood	83328.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PKG RING, GREEN TWEED. MFR: ONESUBSEA, PN: 2748051-01	K, AFE FW580018	KATMAJORLOV/GE NOVESA 18	0 0
Deepwater Warehouse	Fieldwood	83329.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	S SEAL FOR USE IN 8.125" +/002 BORE. MFR: ONISUBSEA, PN: 2731494-03-02	KA AFE FW580018	KATMAJORLOV/GE 2	0 0
Deepwater Warehouse	Fieldwood	83330.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING V1238-95 VITON O RING, SIZE 2-161. MFR: ONESUBSEA, PN: 2788847-02		KATMA/ORLOV/GE NOVESA 9	0
Deepwater Warehouse	Fieldwood	83331A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 11.50 ID X 12.25 OD. MFR. ONESUBSEA, PN: 2708129		KATMAN/ORLOV/GE 2	0 0
Deepwater Warehouse	Fieldwood	83332.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-007. MFR: ONESUBSEA, PN: 702647-0071		KATMAN/ORLOV/GE 11	0 0
Deepwater Warehouse	Fieldwood	83333.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE 1 X 1 3/16. MFR: ONESUBSEA, PN: 702645-12-01	K. AFE FW580018	KATMAJORI OVJGE NOVESA 25	0
Deepwater Warehouse	Fieldwood	83334.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG ADAPTER RING FIR 5.750" UPPER WL. M.FR. ONES UBSEA, PN: 2736043-01	KA AFE FW580018	KATMAJ/ORLOV/GE NOVESA 6	0
Deepwater Warehouse	Fieldwood	83335.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COUPLER SEAL KITS, MFR: ONESUBSEA.	KA AFE FW580018	KATMAN/ONLOV/GE NOVESA 1	0
Deepwater Warehouse	Fieldwood	83336.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL KIT, MFR. ONESUBSEA, PN: 2500869-13		KATMAI/ORLOV/GE NOVESA 1	0
Deepwater Warehouse	Fieldwood	83337.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, TBG HGR RUNNING TOOL, G2 SPOOL, MFR: ONESUBSEA, PN: 2141681-01		KATMAJORLOV/GE NOVESA 2	0
Deepwater Warehouse	Fieldwood	83338.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLITRING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02			0
Deepwater Warehouse	Fieldwood	83338.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLITRING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02	K, AFE FW580018	//GE	0
Deepwater Warehouse	Fieldwood	83339.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2253158-02			0
Deepwater Warehouse	Fieldwood	83340.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				0
Deepwater Warehouse	Fieldwood	83340.A	TRAINING ROOM 1		KA AFE FW580018	39//	
Deepwater Warehouse	Fieldwood	83341.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PR: 7078-45-11		GUNELNT	0
Deepwater Warehouse	Fieldwood	83341.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AG-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PRI: 7028-45-45-11	K, AFE FW580018	KATMAJ/ORLOV/GE 1 NOVESA 1	0
Deepwater Warehouse	Fieldwood	83341.A	TRAINING ROOM 1	O RING, SIZE AS-568-451, 10.975 ID X 275 W 90D/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11		TMAJ/ORLOV/GE NOVESA 2	0
Deepwater Warehouse	Fieldwood	83342.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-10	K. AFE FW580018	KATMAN/ORLOV/GE NOVESA 4	0 0
Deepwater Warehouse	Fieldwood	83343.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 235 9600-14		GUNFUNT	0
Deepwater Warehouse	Fieldwood	83343.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-14	KA AFE FW580018	KATMAI/ORLOV/GE NOVESA 4	0
Deepwater Warehouse	Fieldwood	83344.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CCSEAL, 15K CONTROL UNE STAB. MFR: ONESUBSEA, PN: 2247895-02		GUNFLINT	0
Deepwater Warehouse	Fieldwood	8334AA	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL UNE STAB. MFR: ONESUBSEA, PN: 2247895-02	K. AFE FW580018	//GE	0 0
Deepwater Warehouse	Fieldwood	83345.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 17.030 IN SEAL BORE, DUAL ELASTOMER, 15K WP. MFR. ONESUBSEA, PN: 2289651-09		GUNELINT	0
Deepwater Warehouse	Fieldwood	83346.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)				0
Deepwater Warehouse	Fieldwood	83346.A	TRAINING ROOM 1	SEAL, METAL END CAP , 13.190 IN SEAL BORE, DUAL MFR: ONESUBSEA, PN: 2289651-05	KA AFE FW580018	KATMAJ/ORLOV/GE NOVESA 5	0 0
Deepwater Warehouse	Fieldwood	83347.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET W/ HYD TBG PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-03	K. AFE FW580018	KATMAJ/ORLOV/GE NOVESA 1	0 0
Deenwater Warehouse	Fieldwood	833 48 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET, W/O HYD TUBING PREP, CLAMP/SEAL PLATE ASSY, MFR: ONESUBSEA, PN: 20992-56-04	KA AFE FW580018	KATMAI/ORLOV/GE 1	0
Deepwater Warehouse	Feldwood	83349.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, WIRELINE PLLJG, 5.75 IN NOM, 15K WP, RLH (5.284 IN SEAL BORE) PRIMARY METAL SEAL, SLS (5.319 IN SEAL BORE) SECONDARY PTFE BACKUP SEAL, TEMP CLASS. MFR: ONESUBSEA, PN: 2394981-02			
Deepwater Warehouse	Fieldwood	83350.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY. MFR: ONESUBSEA, PN; 2091059-06-01	K, AFE FW580018	KATNAA/ORLOV/GE 1 NOVESA 1	0

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ion Wt. (lbs) On Hand Qty		7 7	F	-	1	•	4 (n u	:	12	ų	5 4	22	~	105	21	O.	000	4	23	-	4	H	4	84		2 2	2 7 7	65	4	, 9	48	m	4	2	
Project Name UOM Condit	NOVESA	BULLWINKLE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE	NOVESA NOVESA	KATMAI/ORLOV/GE	NOVESA KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	KATMAI/ORLOV/GE NOVESA	l'en e mar :
Project Number	AFE FW580018		AFE FW580018	AFF FW580018	AFE FW580018		-	AFE FWS80018		AFE FW580018	OF CONTROL OF O	AFE FW580018	AFE FW580018	AFE FW580018				AFF FW580018	AFE FW580018	AFE FW580018						01000000	AFF FIA/580018						AFE FW580018	AFE FW580018	AFE FW580018	
Rem Description	SEAL BODY, MFR: ON ESUBSEA, PN: 2091059-06-01	SC-65 A-HANNE UUI, 4UK LBS. 16 PIECES. SDV-1019 PARTS IN CRATE.	SFL 40M, 11 LINES, 11/3-9/3 WAY MAIN SUTA TO PXT K2. MFR: ONESUBSEA, PN: 223475-78-01	FIRE PUMP, 250 HP @ 1760 RPM, 6/5 RATIO RATIO. MFR: RANDOLPH, SN: R1508123. 2 PIECES.	FIBERGLASS PIPING (FOR FIRE PUMP).	GASKET, RING, 18 3/4 VETCO TYPE V.K.2, 15K PSI MWP, 316 SS. MFR. ONESUBSEA,	10.5.020.5.	METALEND CAP SEAL, 13, 23 NOW SEAL, MITC. ONE SUBSEN, FN: 04 / 430-44-0.1 METALEND CAP SEAL 13, 25 NOM SEAL MER: ONE SUBSEN, EN: 647288-14-0.1	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR:	UNISUBSEA, FM: 202393-04 TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: AMERINEAE A.D 56-383-04	CARVET #-15M CENI DIATE MEDIOMECHOCE DIN 1174679.01	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MRR: OMESUBSEA. PN: 2141663-03	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	SPECIAL EEL 7P TO 75 TSP SOMM SPECIAL WIRING, TITANIUM CONNECTOR HOUSING, V-NOTCH HANDLE, FLYING ROV 7 WAY PINS CONNECTOR AND SOCKETS, MFR. ONESUBSEA, PN. 2197088-45-90	O-RING, SIZE AS-568-120, :987 ID. M.R.: ONESUBSEA, PN: 702647-12-01	O-RING, SIZE AS-568-120, :987 ID. MFR: ONESUBSEA, PN: 702647-12-01		5.2551S.S.F.AL. WREINF PLIG MFR. ONEXIBSEA. PN: 2221968-05	ASSY, 9-HEAR PIN CARTRIDGE, MFR: ONESUBSEA, PN: 2141663-01.	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	SPECIAL SET SCREW, FOR SSR 6.700°. MFR: ON ESUBSEA, PN: 2748951-01	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	GRUB SCREW, 8/32 X 1/4" SS A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	GRUB SCREW, 8/32 X 1/4" SS A4 GR 80. MFR: ONESUBSEA. PN: 2359600-40	BACK LIP RING. ID 1.288 INCH 4/- 0.012 M/RF. ONES IRSEA PN : 2248250-54	DITE WIDER 5.370 HT 15K H75 HH MED-OMEGIBGED DR-735GGGG37	PLIG WIPER 5 320 HT 15K H25 HH MER ONES IRSEA PN: 2359600.37	COUNTY OF ASSERTING AND THE WHITE CONCOUNTY OF ASSERTING OF A SECOND OF A SECO	O-RING, SIZE AS-568-124, 1.237 ID: MRR: ONESUBSEA PN: 702645-1241	O-BING SIZE AS-SER-206, 484 ID X 139 MFB: ONEXLIBSER, PN: 707245-30-61	O-RING, SIZE AS-568-206, 484 ID X 139, MFR: ONESUBSEA, PN: 702645-20-61	BACK UP RING, ID 1.268 INCH 4/- INCH MFR; ONESUBSEA, PN; 2748250-64	O-RING. 225 W X 17.455 ID. 90D NITRILE. MFR: ONESUBSEA. PN: 702645-46-41	O-RING . 275 W X 17 455 ID. 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	O-RING, SIZE AS-568-449, 9.975 ID. MFR: ON ESUBSEA, PN: 702645-44-91	Comp.
No. Location	TRAINING ROOM 1	NW-AREA1	DWW-YARD	MW-AREA 3	DWW-YARD	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING BOOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLED)	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	TRAINING BOOM 1	TNU9776101611	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE CONTROLLED)	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TRAINING ROOM 1	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	(COLUMN TOTAL TOTA
Item Number Seria	83350.A	83352A	83353.A	83354.C	83355A	4 53660	K-00000	83357.A		83358.A	033E0 A	83360.A	83360.A	83361.A	83362.A	83362.A	83352 A	83356 A	83365.A	83365A	83366.A	83366A	83367.A	83367.A	83368 A	03360 A	8 33 66 A	83370 A	83370.A	83371 A	83371A	83372.A	83373.4	83373.A	83374.A	
Facility Owner	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood		POOMPIE	Fieldwood		Fieldwood	Poor Marie	Heldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	No.	Fieldwood	DOWN BIRTH	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	Fieldwood	
Facility	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse		and	Deepwater Warehouse		Deepwater Warehouse	Constitution Williams	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deemvater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deenwater Warehouse	Doomstor Warehouse	Deenwater Warehouse	Decrivater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deepwater Warehouse	Deenwater Warehouse	Deepwater Warehouse	Deckman

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racinty	Sacing Owner	IGHI NUHDGE	DWW-YARD-C-VAN	מים (מים מים מים מים מים מים מים מים מים מים	100	מחויו החומות אני (מיז) מוו שות מלא בינולניו אגנישלב מיזי ומפו אמתב	
Deepwater Warehouse	Fieldwood	83376.A	CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	NATIONAL OF THE STATE OF THE ST	
Deepwater Warehouse	Fieldwood	83376.A	TRAINING ROOM 1	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11 AFE FW	AFE FW580018	WOVESA 84 0 0	
Deepwater Warehouse	Fieldwood	83377.A	TINU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 351 4.778 ID. MFR: ONESUBSEA, PN: 042000-03-51	KAT AFE FW580018	KATMAN/ORLOV/GE 16 0 0	
Deepwater Warehouse	Fieldwood	83378.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-433, 5.475 ID. MFR: ON ESUBSEA, PN: 702645-43-31	KAT AFE FW580018	KATMAJORIOVIGE 2 0 0	
Deenwater Warehouse	Fieldwood	83379.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. 139 X 01.724 ID. 90D NITRILE MFR. ONESUBSEA. PN: 702645-72-41		NOVESA 3 0 0	
Deepwater Warehouse	Fieldwood	83379.A	TRAINING ROOM 1	O-RING, .139 X 01.734 ID, 900 NITRILE. MFR. ONESUBSEA, PN: 702645-22-41		ο	
Deepwater Warehouse	Fieldwood	83380.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 4.250 ID X 4.75 OD X .25. MFR: ONESUBSEA, PN: 2725008-01		//GE	
Dee pwater Warehouse	Fieldwood	83381A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING SIZE AS-588-238 3 484 ID, MFR: ONESUBSEA. PN: 702645-23-81		2	
Deepwater Warehouse	Fieldwood	83381.A	TRAINING ROOM 1			0	
Deepwater Warehouse	Fieldwood	83382.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-433 5.475 ID. MFR. ONESUBSEA, PN: 702645-43-31	KAT AFE FW580018	KATMAN/ORLOV/GE NOVESA 2 0 0	
Deepwater Warehouse	Fieldwood	83383.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71		NOVESA 1 0 0	
Deepwater Warehouse	Fieldwood	83383.A	TRAINING ROOM 1			KATMAJORLOV/GE 3 0 0	
Deepwater Warehouse	Fieldwood	83384.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SIS SEAL ASSEMBLY, MFR. ONISUBSEA, PN: 2230493-04		KATMAJOBLOVJGE 2 0 0	
Deepwater Warehouse	Fieldwood	83385.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85		0	
Deepwater Warehouse	Fieldwood	83385.A	TRAINING ROOM 1			KATMA/ORLOV/GE 4 0 0	
Deepwater Warehouse	Fieldwood	83386.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SSR PLUG, MFR: ONESUBSEA, PN: 2166241-03	KAT AFE FW580018	NOVESA 5 0 0	
Deepwater Warehouse	Fieldwood	83386.A	TRAINING ROOM 1			KATMAJ/ORLOV/GE 7 0 0	
Deepwater Warehouse	Fieldwood	83387.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUB ASSEMBLY, SHEAR PIN CARTRIDGE. MFR. ONESUBSEA, PN: 2141663-02	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 4 0 0	
Deepwater Warehouse	Fieldwood	83388.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, PPE 1,/4" SST 18-8 Y5.2008-00010501. MFR: ONESUBSEA, PN: 002504-09		KATMAJORIOVIGE 6 0 0	
Deepwater Warehouse	Fieldwood	83388 A	TRAINING ROOM 1	PLUG, PIPE 1/4" SST 18-8 Y52008-00010501. MFR: ONESUBSEA, PN: 002504-09		KATMAJORLOV/GE 7 0 0	
Deepwater Warehouse	Fieldwood	83389.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	CENTRE RING, F/7" ML-2 METAL LIP SEAL MFR: ONESUBSEA, PN: 2239715-01	KAT AFE FW580018	KATNANJORIOV/GE NOVESA 2 0 0	
Deepwater Warehouse	Fieldwood	83390.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ORING, SIZE AS-568-459, 14.975 D. MFR. ONESUBSEA, PN: 702645-45-91	KAT AFE FW580018	KATNAN/ORLOV/GE NOVESA 1 0 0	
Deepwater Warehouse	Fieldwood	83391.4	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-462, 16.455 ID. MFR. ONESUBSEA, PN: 702645-46-21		KATAMUORIOVIGE 3 0 0	
Deepwater Warehouse	Fieldwood	83391.A	TRAINING ROOM 1	O-RING, SIZE AS-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	MAJ/ORLOV/GE NOVESA 4 0 0 0	
Deepwater Warehouse	Fieldwood	83392.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5.75 SLS SEAL. MFR: ONESUBSEA, PN: 2213451-06	KAT AFE FW580018	KATMAN/ORLOV/GE NOVESA 8 0 0	
Deepwater Warehouse	Fieldwood	83393 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5, 25 SLS SEAL, MFR: ONESUBSEA, PN: 223345,1-05		0	
Deenwater Warehouse	Fieldwood	83394A	TTNU977610145G1 (CLIMATE CONTROLLED)	SFAL SPACER RING. 5.25 WIRELINE PLUG. MFR. ONESUBSEA, PN: 2216808-19		KATMAN/ORLOV/GE NOVESA 1 0 0	
Documentor Whenhouse	i contribution	0220E A	TTNU977610145G1 (CLIMATE	COACED DING C 15 WINDELINE DILIC AMED: ONECLIDECEA DN: 7745000.10		•	
Deepwater Warehouse	Fieldwood	83396 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELING PLUG, MFR. ONESUBSEA, PN: 2218808-20		0	
Deepwater Warehouse	Fieldwood	83397.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.25 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216806-18			
Deepwater Warehouse	Fieldwood	83398.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, FOR 5, 284" NOM RUH 2-SEAL. MFR: ONESUBSEA, PN: 2216806-10		0	
Deepwater Warehouse	Fieldwood	83399 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, FOR 5,319" NOM WP SEAL 250". MFR: ONESUBSEA, PN: 2216808-10		NOVESA 1 0 0	
Deepwater Warehouse	Fieldwood	83400.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, 5,75 WIRELINE PLUG. MFR. ONESUBSEA, PN: 2216808-21		1/06	
Deepwater Warehouse	Fieldwood	83401.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT LOAD RING, FOR 5, 284" NOM RLH-2. MFR: ONESUBSEA, PN: 22.16807-13		KATMAJORLOV/GE 1 0 0	

Facility	Facility Owner	Item Number Serial No.	Location	Item Description Project	ct Number F	roject Name UOM Condition Wt. (lbs) On Hand City Length Average Cost Total Value WPK Net Value
		***************************************	DWW-YARD-C-VAN TTNU97761014561 (CLIMATE	TO AND THE PROPERTY OF THE PRO		KATTMAI/ORIDV/GE
Deepwater waterionse	DOOMPIAL	H-70H-0	DWW-YARD-C-VAN		Are rwasouss	NOTE: A TOPIC OF THE TOPIC OF T
Deepwater Warehouse	Fieldwood	83403.A	CONTROLLED)	SEAL SPACER RING, 5.75 SLS SEAL, WIRELINE. MFR: ONESUBSEA, PN: 2216808-22 AFE FN	AFE FW580018	NOVESA 1 0 0 0
Deepwater Warehouse	Fieldwood	83404.A	TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5,75 WIRELINE PLUG, MFR.: ONESUBSEA, PN. 2216806-19	AFE FW580018	KATMAI/ORIOV/GE 1 0 0
		A AAAF A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	O DILLO CITE AC LEGA AND ANAMERICAN MATERIALISM AND ANAMERICAN AND		
Deepwater Warehouse	Fedwood	82406 A		METAL SEAL RING FOR 5.75" SCR. MER. ONESOGSON, THE COCKSTS-STATE METAL SEAL RING FOR 5.75" SCR. MER. ONESIRGEA DN. 2748956-01	AFF FW580018	KATMA/ORLOVGE NOVIESA NOVIESA 3 0 0
Doomrater Warshouse	Poor Name	0.0407 A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	1654.01		, c
Deepwater Warehouse	DOOMPHE	83408.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			2 2
Deamster Warehouse	Fieldwood	8 04 NO	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE	LVES (SOME LISED)	0	10//06
Deenwater Warehouse	DOWNDAR	83410.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)			V/GE 1 0
Deepwater Warehouse	Fieldwood	83411.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01		0
Deepwater Warehouse	Fieldwood	83411.A	TRAINING ROOM 1	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01		0
Deepwater Warehouse	Fieldwood	83412.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG MTM SEAL 4.375.10K HZS. MFR: ONESUBSEA, PN: 45.11114880	KAT AFE FW580018	KATNAN/ORLOW/GE NOVESA 1 0 0
Deepwater Warehouse	Fieldwood	83413.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: HVPO-103	KAT AFE FW580018	NOVESA 6 0 0
Deepwater Warehouse	Fieldwood	83414.A	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG, MFR: TELEDYNE, PN: 2250977-02	KAT AFE FW580018	KATNAN/ORD/V/GE NOVESA 1 0 0
Deepwater Warehouse	Fieldwood	83415.A.	DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR: TELEDYNE, PN: 2250977-03	KAT AFE FW580018	KATMAJORLOV/GE 1 0 0
Deepwater Warehouse	Fieldwood	83416.A	TRAINING ROOM 1	O-RING, .210 W X 16.955 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-38-61 AFE FA		3 0
Dee pwater Ware house	Fieldwood	83417.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.832 NOM BORE. MFR: CAMERON, PN: 2289964-04 AFE FV	AFE FW580018	KATMAA/ORLOV/GE NOVESA 4 0 0
Deepwater Warehouse	Fieldwood	83418.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.656 NOM BORE. MFR: CAMERON, PN: 2289964-03	AFE FW580018	KATMAA/ORIEOV/GE NOVESA 44 0 0 0
Deepwater Warehouse	Fieldwood	83419.A	TRAINING ROOM 1	METAL END CAP SEAL, 14.250 NOM BORE. MFR: CAMERON, PN: 2289964-05-05	AFE FW580018	KATMAJORIOV/GE KATMAJORIOV/GE AND COMPANY
Deepwater Warehouse	Fieldwood	83420.A	TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 684664-37	AFE FW580018	KATRAAJOHLOVI QE NOVESSA 3 0 0
Deepwater Warehouse	Fieldwood	83421.A	TRAINING ROOM 1		AFE FW580018	KATNAA/ORIGOV/GE NOVESA 2 0 0
Deepwater Warehouse	Fieldwood	83422.A	TRAINING ROOM 1	SEAL REDRESS KIT, TUBING HANGER, 15K (INCLUDES BOX WITH 17 TEMS, 2 SEAL BODIES, AND 3 METAL END CAP SEALS). 6 ITEMS TOTAL. MFR: ON ESUBSEA, PN: AFE FY 2244552-155	KAT AFE FW580018	KATMAJORLOVJGE 1 0 0 0
Deepwater Warehouse	Fieldwood	83423.A	TRAINING ROOM 1	SEAL RING, 10,000 ID X 10,750 OD. MFR: ONESUBSEA, PN: 709770 AFE FA		KATMAA/ORLOV/GE 4 0 0
Deepwater Warehouse	Fieldwood	83424.A	TRAINING ROOM 1	289964-02		KATNAA/ORLOV/GE 5 0 0
Deepwater Warehouse	Fieldwood	83425.A	TRAINING ROOM 1	MOLD DETAIL, METAL END CAP SEAL WITH OD. MFR: CAMERON, PN: 2243660-02	AFE FW580018	KATNAA/ORLOV/ GE NOVESA 4 0 0
Deepwater Warehouse	Fieldwood	83426.A	TRAINING ROOM 1	METAL END CAP SEAL, 17.656". MFR: CAMERON, PN: 647438-16-01	AFE FWS80018	KATWAJORIOV/GE 7 0 0
Deepwater Warehouse	Fieldwood	83427.A	TRAINING ROOM 1	METAL END CAP SEAL, 14,490". MFR: CAMERON, PN: 647438-17-01 AFE FN	AFE FW580018 KAT	AN MOVES 4 0 0 0 WARMAINER DVICE 6 0 0
Deepwater Warehouse	Fieldwood	83428.A	TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714148 AFE FN	AFE FW580018	novesa 4 0 0 0
Deepwater Warehouse	Fieldwood	83429.A	TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714129 AFE FI	AFE FW580018	KAIWAI/UN/QE 6 0 0
Deepwater Warehouse	Fieldwood	83430.A	TRAINING ROOM 1	METAL END CAP SEAL, 14.250". MFR: CAMERON, PN: 647438-18-01	AFE FW580018	KATRANJOHLOVI OE NOVESA S 0 0
Deepwater Warehouse	Fieldwood	83431.A	TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-37-21	AFE FW580018	KANMA/UNICW/ GE KANMA/UNICW/ G
Deepwater Warehouse	Fieldwood	83432.A	TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 713040	AFE FW580018	KATIWAJUNILUV UE NOVESA 16 0 0
Deepwater Warehouse	Fieldwood	83433.A	TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 262393-03	AFE FW580018	KATNAA/ORLOV/GE NOVESA 1 0 0
Deepwater Warehouse	Fieldwood	83434.A	TRAINING ROOM 1	O-RING .275 W X 15.475 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-01 AFE FA	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 6 0 0
Deepwater Warehouse	Fieldwood	83435.A	TRAINING ROOM 1	ASSEMBLY, CONTROL RECEPTACLE, 15K MFR: ONESUBSEA, PN: 2141634-13 AFE FA	AFE FW580018	KATMAJ/ORLOV/GE NOVESA 2 0 0
Deepwater Warehouse	Fieldwood	83436.A	TRAINING ROOM 1	O-RING, .275W X 07.725 ID 90D NITRILE. MFR. ONESUBSEA, PN: 702645-44-41 AFE FV	AFE FW580018	KATMA/JORLOV/ GE 2 0 0
Deepwater Warehouse	Fieldwood	83437.A	TRAINING ROOM 1			KATMA/JORI.OV/GE 4 0 0
Deepwater Warehouse	Fieldwood	83438.A	TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG. MFR: ONESUBSEA, PN: 2748215-01	AFE FW580018	KATNAA/ORI.OV/GE NOVESA 25 0 0
Deepwater Warehouse	Fieldwood	83439.A	TRAINING ROOM 1	VEE PACKING RING, 4.375", 10K ONLY. MFR: ONESUBSEA, PN: 2748807-01	AFE FW580018	KATMAJ/ORI 2V/ GE NOVESA 22 0 0
Deepwater Warehouse	Fieldwood	83440.A	TRAINING ROOM 1	SILVER COATED METAL SEAL RING. MFR: ONESUBSEA, PN: 2748206-01 AFE FN	AFE FW580018	KATMAJORIOV/GE NOVESA 3 0 0

Facility	Facility Owner	Item Number Si	serial No. Location	ltem Description	Project Number	Project Name UOM Condition	Wt. (lbs) On Hand Qty Length	Average Cost Total Value WI% Net Value
Deepwater Warehouse	Fieldwood	83441.A	TRAINING ROOM 1	BACK UP RING, PTFE, 9921006753. MFR: ONESUBSEA, PN: 2359600-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83442.A	TRAINING ROOM 1	BACK UP RING, SIZE 451 11.024 ID. MFR: ON ESUBSEA, PN: 041327-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	4	0 0
Deepwater Warehouse	Fieldwood	83443.A	TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG, MFR. ONESUBSEA, PN: 2748214-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83444 A	TRAINING ROOM 1	WIPER RING, WIRELINE PLUG, 5.25 IN NOM . MFR: ONESUBSEA, PN: 2359600-45	AFE FW580018	KAI MAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83445.A	TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-44-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83446.A	TRAINING ROOM 1	O-RING, SIZE AS-568-351, 4.725 ID. MFR: ONESUBSEA, PN: 702645-35-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA	8	0
Deepwater Warehouse	Fieldwood	83447.A	TRAINING ROOM 1	O-RING, SIZE AS-568-161, 5.487 ID. MFR: ONESUBSEA, PN: 702645-16-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA	4	0 0
Deepwater Warehouse	Fieldwood	83448.A	TRAINING ROOM 1	BACK UP RING, ID 0.702 INCH +/- 0.009. MFR: ONESUBSEA, PN: 2748250-63	AFE FW580018	KATMAI/ORLOV/GE NOVESA	96	0 0
Deepwater Warehouse	Fieldwood	83449.A	TRAINING ROOM 1	BUMPER, INSERT CAGE, 7" BORE F/ 15K. MFR: ONESUBSEA, PN: 2029641-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83450.A	TRAINING ROOM 1	BEARING RING, CCSR, 7.38 OD. MFR: ONESUBSEA, PN: 2053058-01	AFE FW580018	KAI MAI/OKLOV/GE NOVESA KATMAI/OBI OV/GE	2	0 0
Deepwater Warehouse	Fieldwood	83451.A	TRAINING ROOM 1	O-RING, 8 1/2" OD X 1/2 CROSS. MFR: ONESUBSEA, PN: 018493-45	AFE FW580018	NOVESA NOVESA	12	0 0
Deepwater Warehouse	Fieldwood	83452.A	TRAINING ROOM 1	TENSILE SCREW, ITC MECHANICAL RUNNING TOOL MFR: ONESUBSEA, PN: 2166948-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0
Deepwater Warehouse	Fieldwood	83453.A	TRAINING ROOM 1	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 042000-02-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA	24	0 0
Deepwater Warehouse	Fieldwood	83454.A	TRAINING ROOM 1	COMBO TOOL, MFR: ONESUBSEA, PN: 2330489-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	16	0 0
Deepwater Warehouse	Fieldwood	83455.A	TRAINING ROOM 1	O-RING, SIZE 462 16 455 ID X . 275 W. MFR: ONESUBSEA, PN: 702647-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83456.A	TRAINING ROOM 1	SHEAR PIN, GZ BORE PROTECTOR, NAVAL BRASS. MITH: ONESUBSEA, FNI: ZISSBSS-02	AFE FW580018	KAI MAI/ORLOV/GE NOVESA	24	0 0
Deepwater Warehouse	Fieldwood	83457.A	TRAINING ROOM 1	O-RING, SIZE AS-568-463 16.955 ID. MFR: ONESUBSEA, PN: 702645-46-31	AFE FW580018	KAI MAI/URLUV/GE NOVESA	3	0
Deepwater Warehouse	Fieldwood	83458.A	TRAINING ROOM 1	O-RING, NITRILE 90A, 13 1/2 X 14 X 1/4". MFR: ONESUBSEA, PN: 702645-45-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA	œ	0
Deepwater Warehouse	Fieldwood	83459.A	TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, TEFLON. MFR: ONESUBSEA, PN: 2155653-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0
Deepwater Warehouse	Fieldwood	83460.A	TRAINING ROOM 1	THREADED RETAINER, SHEAR PIN ASSEMBLY. MFR: ONESUBSEA, PN: 2026808-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	18	0
Deepwater Warehouse	Fieldwood	83461.A	TRAINING ROOM 1	TAB, G2 BORE PROTECTOR. MFR: ONESUBSEA, PN: 2155677-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	18	0
Deepwater Warehouse	Fieldwood	83462.A	TRAINING ROOM 1	O-RING, 16.504 ID X .236 CS. MFR: ONESUBSEA, PN: 042000-04-62		KATMAI/ORLOV/GE NOVESA	12	0 0
Deepwater Warehouse	Fieldwood	83463.A	TRAINING ROOM 1	SHEAR PIN, 18-3/4 NOM HYD TUBING HANGER. MFR: ONESUBSEA, PN: 199362-01		KATMAI/ORLOV/GE NOVESA	œ	0
Deepwater Warehouse	Fieldwood	83464.A	TRAINING ROOM 1	PINS. MFR: ONESUBSEA, PN: W0105412-002	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0
Deepwater Warehouse	Fieldwood	83465.A	TRAINING ROOM 1	O-RING, MFR: ONESUBSEA, PN: 702645-42-61		KATMAI/ORLOV/GE NOVESA	2	0
Deemvater Warehouse	Fieldwood	83466 A	TRAINING ROOM 1	O-RING SIZE AS-SER-3534 975 ID MER ONESURSEA DN: 703647-35-31		KATMAI/ORLOV/GE NOVESA	. «	
	7		4 POOL ON THE STATE OF THE STAT	UPLY STREET SAFE OF THE CONTRIBUTION AND		KATMAI/ORLOV/GE		
Deepwater warenouse	rieidwood	6340/ A	I FAMINING ROOM I	RET, SLEEV E, CVC COLLE I CONNECTOR. MIRE ONESOBSED, PN: Z1303/04-01		KATMAI/ORLOV/GE		
Deepwater Warehouse	rieidwood	4 33408 4	I KAINING KOOM I	SPARES, MPR. UNESUBSEA, TN: 340,088-02-01. SCREW, 12 PT CAP 250-2010/CX 875, ASTM A193 GR B7 ZINC PLATED / SAE JSR. MFR. OVESUBSEA, PN: 772,588-02-00-07.	Are rws80018	NOVESA KATMAI/ORLOV/GE		>
Deepwater Warehouse	Fieldwood	83469.A	TRAINING ROOM 1	O DIME CITE AS FEED AND COMING STANDON (ASS SATORITHERNY AND OLIM	AFE FW580018	NOVESA	8	0 0
Deepwater Warehouse	Fieldwood	83470.A	TRAINING ROOM 1	O RING, SIZE AS-588-208 609 ID X. 139 W 90D /MS-10 /8 NITRILE PKG AND QUAL /CIW 702645. MFR: ONESUBSEA, PN: 702645-20-81	AFE FWS80018	KATMAI/ORLOV/GE NOVESA	u	0
Deaminter Marchance	To I de la	A 17.000	T MOOD SMINING BOOM 1	MALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY: MFR: ONESUBSEA, PN: 2123142-01		KATMAI/ORLOV/GE MONESA	O	-
				FEMALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATEASSY. MFR: ONESUBSEA, PN: 2123141-01		KATMAI/ORLOV/GE	,	
Deepwater Warehouse	Heldwood	83472.A	I KAINING KOOM 1	SFLI FLUSH/PARK - 15' L X 10' W X 8" IԷ 10,500 LBS EACHNTERMEDIATE JUNCTION PLATE, 14 WAY W, JUNCTION PLATE FRED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14	AFE FW580018	NOVESA	٦	2
Deepwater Warehouse	DOOWD! HE HE	834/3.A	DWWYARD	WAY, SHE FEMALE BY COURTERS, X.S. ROWY COUPLERS, ST. STEP LIUSH SHARK 15'L X. JU W XS "H, 3,0500 ISE SCHITTERMEDIATE JUNCTION PLATE, 14 WAY WI) JUNCTION PLATE FIXED M1.14 POSTICON, 14 WAY X 5 RS MALE NVP COUPLERS 8, JUNCTION PLATE REMOVABLE, 14 POSTICON, 14			1	9
Deepwater Warehouse	Fieldwood	83474.A	DWW-YARD	WAY, 5 R5 FEMALE VP COUPLERS, X.5. RS NWP COUPLERS. VERTICAL MULTISTAGE CENTRIFICAGL PUMP, 50 HZ, 3444 RPM, 15 HP WITH RAINOR REI MAPE SILIPER E MOTIOR 115 HP 3-570 RPM 3-34/AGN/ONLYS OFF			1	0 0
Deepwater Warehouse	Fieldwood	83475.A	MW-AREA 2	09G939Z60ZG1). MFR: GRUNDFOS, PN: CR32-3A-G-A-E-HQQE-NX2	301	ST 308/TARANTULA	0	0 0
Deepwater Warehouse	Fieldwood	83476.A	MR-GENERAL	REAR/FRONT SEAL TOO LING IN BLACK PELICAN CASE. MFR: CATERPILLAR, PN: 3512		WD 70D	e	0 0
Deepwater Warehouse	Fieldwood	83477.A	TRAINING ROOM 1	O-RING, SIZE AS-568-117, .799 ID. MFR: ONESUBSEA, PN: 702647-11-75	AFE FW580018	KATMAJ/ORLOV/GE NOVESA	75	0 0
Deepwater Warehouse	Fieldwood	83478.A	TRAINING ROOM 1	BACK-UP NITRILE 90A, 14 X 14 1/2. MFR: ONESUBSEA, PN: 042000-04-57	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ĸ	0
Deepwater Warehouse	Fieldwood	83479.A	TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-41		KATMAI/ORLOV/GE NOVESA	9	0 0
Deepwater Warehouse	Fieldwood	83480.A	TRAINING ROOM 1	SCR 0.250-20 X 0.500 SST CUP PT SET. MFR: ONESUBSEA, PN: 7025.15-1.7-20-08		KATMAI/ORLOV/GE NOVESA	च	0
Deepwater Warehouse	Fieldwood	83481.A	TRAINING ROOM 1	O-RING: MFR: ONESUBSEA, PN: 042000-04-55		KATMAI/ORLOV/GE NOVESA	12	
Deepwater Warehouse	Fieldwood	83482.A	TRAINING ROOM 1	BUND SEAL CARRIER. MFR: ONESUBSEA, PN: 2124421-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0

Deepwater Warehouse Fieldwood	83483.A		TRAINING ROOM 1	SEAL CAP VERT PLUG HYDRAULIC STAB. MFR: ONESUBSEA, PN: 2142681-01	AFE FW580018 AFE FW580018	NOVESA KATMAI/ORLOV/GE NOVESA	5 2	0 0	
					AFE FW580018	NATIONALOV GE NOVESA	2		
	83484.A		TRAINING ROOM 1	RUBBER/SPRING SEAL, EXTERNAL MFR: ONESUBSEA, PN: 2788005-02-01		VATABLIOOI OVICE			T
Deepwater Warehouse Fieldwood	83485.A		TRAINING ROOM 1	G2 G3 HYD DTAB SPACER. MFR: ONESUBSEA, PN: 2142381-02	AFE FW580018	NOVESA NOVESA	88	0	
Deepwater Warehouse Fieldwood	83486.A		TRAINING ROOM 1	SLIDE PIN, .893-1.002. MFR: ONESUBSEA, PN: 2142376-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	16	0 0	
Deepwater Warehouse Fieldwood	83487.A		TRAINING ROOM 1	HYDR SEAL CARRIER BLIND PLUG. MFR: ONESUBSEA, PN: 2704208	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ω	0	
	83488.A		TRAINING ROOM 1	HYDR VERTICAL PLUG. MFR: ON ESUBSEA, PN: 2156280-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0 0	
	83489.A		TRAINING ROOM 1	HYDR O-RING, SIZE AS-568-455, 12.975 ID. MFR: ONESUBSEA, PN: 702647-45-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA	ın	0 0	
	83490.A		TRAINING ROOM 1	O-RING, :275W X 12.475 ID W85D/MS-1068. MFR: ONESUBSEA, PN: 702647-45-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0 0	
	03401 A		T MOOD OOM	ICOLATION CLERVED DING C 25 MACD. OMECUBGEA DN. 2740413.01	AGE DIAMSOUGH	KATMAI/ORLOV/GE			
	A.10400		T MOOD SOUND	SOUNTION SEEKE CONTING, 9,23: WITN, ONESDBSD, FW. 2, 404,23-44	ATE TWOOD TO	KATMAI/ORLOV/GE			
	H 76460		T MOON SMINING	SCR. U. 230'-20 A U. 625 331 CUP FT 351 . WITH: UNESUBSER, FN. 70.23.13'-1, 7-20'-10	Are rwoodulo	KATMAI/ORLOV/GE	•		
Deepwater Warehouse Fieldwood	83493.A		TRAINING ROOM 1	VEE PACKING RING, S.25. MFR: ONESUBSEA, PN: 2736039-03	AFE FW580018	NOVESA KATMAI/ORLOV/GE	8	0 0	
Deepwater Warehouse Fieldwood	83494A		TRAINING ROOM 1	SSE SEAL. MFR: ONESUBSEA, PN: 2748983-01	AFE FW580018	NOVESA	12	0 0	
Deepwater Warehouse Fieldwood	83495.A		TRAINING ROOM 1	STANDARD SPHERICAL GASKET, DMG 7125. MFR: ONESUBSEA, PN: 2398316-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	et	0	
Deepwater Warehouse Fieldwood	83496.A		TRAINING ROOM 1	SEAL KIT, MFR: NATIONAL COUPLER, PN: TO-4-B-28-SK	AFE FW580018	KATMAI/ORLOV/GE NOVESA.	19	0 0	
Deepwater Warehouse Fieldwood	83497.A		TRAINING ROOM 1	NAT. COUPLER SEAL KIT. MFR: ONESUBSEA, PN: 2737462-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA	30	0	
	83498 A		TRAINING ROOM 1	O-BING KIT MER ONECHREED PN. 042000-03-67	AFF FIAV580018	KATMAI/ORLOV/GE	u		
	4 00000		* MOOG ONININGE	O DING MEDI ONICCIDERA DAI POPERE AE EA	000000000000000000000000000000000000000	KATMAI/ORLOV/GE			
	83439.A		I KAINING KOOM I	FR: ONESOBSEA, FN: /UZ645-45-51	AFE FW380018	KATMAI/ORLOV/GE	7		
	83500.A		TRAINING ROOM 1	PACKING, VARIPAK T99. MFR: ON ESUBSEA, PN: 140232-12-51-03 PALI FITER SECTION OF TEST DIPE WITH INSTITUTION	AFE FW580018	NOVESA	4		
Deepwater Warehouse Fieldwood	83502.A		MW-AREA 1	PALLETIZED SECTION OF TEST PIPE UNCOATED	AFE FW203021	KATMAI	11	0 0	
	83503.A 83504.A		MW-AREA1	CVCID COLLET PLUG, PN: COM-000003109 GRIPPER FLANGE SEAL ASSEMBLY, PN: COM-000003108	AFE FW203021 AFE FW203021	KATMAI	2 2 2		
	83505.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 500032-32	AFE FW203021	KATMAI	2 2		
	83507.A		MW-AREA1	HYDRAULIC FITTINGS, PN: 540632-16	AFE FW203021	KATMAI	2 2		
Deepwater Warehouse Fieldwood	83508.A		MW-AREA 1	SPARES (QTY: 6 - 75 VITON - SIZE 446, QTY: 4 - WAVE SPRING, QTY: 7 - 241N90, QTY: 8 - 75 VITON - SIZE 427, QTY: 8 - 70A BUNA-N - SIZE 269)	AFE FW203021	KATMAI	el	0	
Deepwater Warehouse Fieldwood	83509.A		MW-AREA1	5" X 1/2" STEM ALUM. EXP., PLUG.	AFE FW203021	KATMAI/ORLOV/GE	6		
Deepwater Warehouse Fieldwood	83510.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 718044	AFE FW580018	NOVESA	103	0 0	
Deepwater Warehouse Fieldwood	83511.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 2707402-01	AFE FW580018	KATIMAI/OKLOV/GE NOVESA	30	0	
Deepwater Warehouse Fieldwood	83512.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-00-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA	9	0 0	
Deepwater Warehouse Fieldwood	83513.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-02-77	AFE FW580018	KATMAI/ORLOV/GE NOVESA.	9	0 0	
Deenwater Warehouse Fieldwood	83514.A		TRAINING BOOM 1	O-RING - 378, 209 COMPOUND, MFR: ONESUBSEA, PN: 2249478-01	AFF FW580018	KATMAI/ORLOV/GE NOVESA	-	0	
	83515.4		TRAINING ROOM 1	O-BING 3/4 X 1 X 1/8 MFP: ONESIBSEA PN: 703645,71-01	AFF FIAV580018	KATMAI/ORLOV/GE	~		
				40 44 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		KATMAI/ORLOV/GE)		
Deepwater Warehouse Fieldwood	83516A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 41008-0062-32	AFE FW580018	NOVESA KATMAI/ORLOV/GE	25	0 0	
Deepwater Warehouse Fieldwood	83517.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 631680-02	AFE FW580018	NOVESA	œ	0	
Deepwater Warehouse Fieldwood	83518.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-38-01	AFE FW580018	NOVESA.	1	0 0	
Deepwater Warehouse Fieldwood	83519.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-36-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA	16	0 0	
Deepwater Warehouse Fieldwood	83520.A		TRAINING ROOM 1	PAK RING TEFLON. MFR: ONESUBSEA, PN: 631486-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA	2	0	
	83521.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-44-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA	F	0	
	83522 A		TRAINING BOOM 1	S.SEAL. 6.1/4" NOM. MFB. ONESUBSEA. PN: 041259-17-01-13	AFF FW580018	KATMAI/ORLOV/GE NOVESA	13	0	
	83523 A		T MOOR SOUNING BT	S SEA BING 6" NOM OD MER ONESI RSEA DN: 142895.12.05.23	AEE EWSROUTS	KATMAI/ORLOV/GE	06		
						KATMAI/ORLOV/GE			
	83524.A		TRAINING ROOM 1	O-KING, MHR. ONESUBSEA, PN: 702645-01-11	AFE FW580018	NOVESA KATMAI/ORLOV/GE	ef .		
	83525.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-61	AFE FW580018	NOVESA KATMAI/ORLOV/GE	4		
Deepwater Warehouse Fieldwood	83526.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-35-41	AFE FW580018	NOVESA FIFI DWOOD -	7	0	
Aker - Mobile Aker Solutions	10239579	298203-2	A712 Rack A Sec 7	ASSY, IPC, DUAL PSU, DUAL DIO32 W/ SMACS6		BIGBEND EA	-	0	
Aker - Mobile Aker Solutions	10236989	317793-1	A712 Rack A Sec 7	KIT, ESD SIMULATOR		BIGBEND EA	1	0	
	10258430	4500776661-10-2	A712 Rack A Sec 7	CASE, TRANSPORT, 1630		Non-project specific EA	ę.	0	
	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			20	0 0	
	10135325		A/12 A712	SEAL KIT, NCC, RS-8-B-PK2-C3.10-M3-SK SEAL KIT, NCC, RS-8-B-PK2-C3.10-M3-SK		EA EA	36	0	
Aker - Mobile Aker Solutions Aker - Mobile Aker Solutions	10135325 10135326		A712 A712	5 5		EA	60	0	
	BB1E-000663-03	201700.3	7 10 Dark A Cor 7	COLIDIED HVD MALE 350 10VDS1 1/2 ENDT A		Mon-project enacific		C	

	Aker Solutions Aker Solutions	BB13-060176-18 10063176	1401/B/M5201	A718 Rack A Sec 7 A718 Rack A Sec 7	ICON TOPSIDE 1200 DUAL CHANNEL ELECTRICA	DANTZLER FIELDWOOD	EA	1 1	0 0	
	ker Solutions	10063176	210200:1	A718 Rack A Sec 7		- COMOD -		1	0	
	Last Calistings		4		Coupling,1/2",UO,Male,15KSI, 9/16 M/P	BIGBEND	EA			
	Ker solutions	10063176	310299::2	A718 Rack A Sec 7	Coupling, 1/2", UO, Male, 15KSI, 9/16 M/P	HIELDWOOD BIGBEND	EA	1	0	
	Aker Solutions	10063176	310299::3	A718 Rack A Sec 7	Coupling.1/2",UO,Male,15KSI, 9/16 M/P	FIELDWOOD BIGBEND	EA		0	
	Aker Solutions	10063176	310299::4	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P	FIELDWOOD – BIGBEND	EA	1	0	
	Aker Solutions	10063176	310299::5	A718 Rack A Sec 7	Coupling.1/2",UO,Male,15KSI, 9/16 M/P	FIELDWOOD BIGBEND	EA		0	
	Aker Solutions	10063176	310299::6	A718 Rack A Sec 7	Coupling.1/2", UO, Male, 15KSI, 9/16 M/P	FIELDWOOD BIGBEND	EA		0	
	Aker Solutions	10063176	310299::7	A718 Rack A Sec 7	Coupling.1/2", UO, Male, 15 KSJ, 9/16 M/P	FIELDWOOD BIGBEND	EA		0	
Aker - Mobile	Aker Solutions	10063176	310299:8	A718 Rack A Sec 7	Coupline 1/2" U.O. Male 15KSI: 9/16 M/P	FIELDWOOD -	EA	-	O	
	Aker Solutions	10194964	1034146-34	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG	FIELDWOOD -	FA			
	Aker Colutions	10194964	1034146.35	A718 Back A Sec 7	TEXT CONNECTOR DAVER MATE OF BILIC	FIELDWOOD	4			
	A Societion	10100701	ACTION TO SAID	A710 Dark A Co. 7	CHAILLATOR ACOLICITO DE DETECTOD	FIELDWOOD -	V2	•	O	
	ver solutions	15 (6010)	277TCMIS	A/10 Nack A Sec /	SINUTALION, ALCOUSTIC PIE DE LECTOR	FIELDWOOD	Y :		D	
Aker - Mobile Al	Aker Solutions	10198475	SIM-13-11-12127	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC SAND DETECTOR	BIGBEND	EA	1	0	
Aker - Mobile Al	Aker Solutions	BB14-060480-12	2058-SN-030	A718 Rack A Sec 7	ICON TOPSIDE EXTENDED 1200 MODEM MODULE	Non-project specific FIELDWOOD —	EA		0	
Aker - Mobile Al	Aker Solutions	BB15-000680-81	1016399-42	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4	BIGBEND	EA	1	0	
Aker - Mobile Al	Aker Solutions	BB15-000680-81	1016399-43	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4	BIGBEND	EA	1	0	
Aker - Mobile Al	Aker Solutions	10144574	FNS19060RNZ	A718 Rack A Sec 7	CONVERTOR, ETHERNET & OPTICAL, RGD	FIELDWOOD BIGBEND	EA	T	0	
	Aker Solutions	10186368	15041809	A718 Rack A Sec 7	COMPUTER PART, 1U KEYBORD/FLIPTOP MONITO	Non-project specific	EA	1	0	
	Aker Solutions	BB15-060312-06	1111503985/BF	A718 Rack A Sec 7	POWER SUPPLY TYPE SEM105, MAINS 90-240V	FIELDWOOD BIGBEND	EA	H	0	
	Aker Solutions	10246629	6609	A718 Rack A Sec 7	AUXILIARY CONNECTION UNIT (ACU)	Non-project specific	EA		0	
	Akar Colutions	BB14.060049.01	TSC10106-SN-001	A718 Back A Sec 7	MADDEM SWITCH MADNII E A SEV	Non-northeast specific	٧٥) (
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	Aker Solutions	10.24.16.16	3330 /0001	A/ 18 KdCK A Sec /	CABLE ASSY, 8W CANNON S I U 12W CONN P, 0	Non-project specific	Z,	1	0	
Aker - Mobile Al	Aker Solutions	10240031	333069001	A718 Rack A Sec 7	CABLE ASSY,12W CANNON P-12W CANNON R,25'	Non-project specific	EA	1	0	
Aker - Mobile Al	Aker Solutions	10241291	1092062-2	A718 Rack A Sec 7	CABLE ASSY, 6W ROV PLUG - 8W CANNON RCPT	Non-project specific	EA	1	0	
Aker - Mobile Al	Aker Solutions	10241290	1092061-2	A718 Rack A Sec 7	CABLE ASSY AW ROV RCPT - 12W CANNON PLUG	Non-project specific	EA	-	0	
Aker - Mobile Al	Aker Solutions	10222161	1079132-6	A718 Rack A Sec 7	CABLE ASSY, 4 WAY ROV PLUG - CANNON CONN	Non-project specific	EA	1	0	
Aker - Mobile Al	Aker Solutions	10222024	1079130-8	A718 Rack A Sec 7	CABLE ASSY, BWAY CANNON PLUG-CANNON RCPT	Non-project specific	EA	1	0	
Aker - Mobile Al	Aker Solutions	10241279	1092060-2	A718 Rack A Sec 7	CABLE ASSY, 8W ROV RCPT - 12W CANNON PLUG	Non-project specific	EA	e	0	
Aker - Mobile Al	Aker Solutions	BB15-000163-64	294477::11	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD BIGBEND	EA	e-d	0	
Aker-Mobile Al	Aker Solutions	BB15-000163-64	294477::18	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,Q.250OR.500 FA	FIELDWOOD BIGBEND	EA	Ħ	0	
	Aker Solutions	8815-000163-64	294477::40	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR.500 FA	FIELDWOOD BIGBEND	EA	F	0	
	Aker Solutions	BB15-000163-64	294477::28	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,Q.250OR.500 FA	FIELDWOOD BIGBEND	EA		0	
	Aker Solutions	BB15-000163-64	294477::6	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD BIGBEND	EA	1	0	
Aker - Mobile Al	Aker Solutions	BB15-000163-64	294477::25	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0,250OR.500 FA	FIELDWOOD – BIGBEND	EA	1	0	
	Aker Solutions	BB15-000163-64	294477:32	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.2500R.500 FA	FIELDWOOD BIGBEND	EA	H	0	
	Aker Solutions	BB15-000163-64	294477:30	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR.500 FA	FIELDWOOD BIGBEND	EA	Ţ	0	
Aker - Mobile Al	Aker Solutions	10232780	312376-1	AWN1 Awning 1	ASSY, SCM TEST STAND, NOBLE	FIELDWOOD BIGBEND	EA	r-f	0	
Aker - Mobile Al	Aker Solutions	8811-000182-14	4500643069-10-1	F001 Floor Area Sec1	SHIPPING FRAME ASSY, CONTROL MODULE	FIELDWOOD – BIGBEND	EA	H	0	
Aker - Mobile Al	Aker Solutions	BB11-000182-14	69038/03-001	F004 Floor Area Sec4	SHIPPING FRAME ASSY, CONTROL MODULE	SWORDFISH	EA	7	0	
	Aker Solutions	10257558	218637-1	F004 Floor Area Sec4	SCM ASSY, 22 HYDR, 4 ELEC, 4 ROV CONNS	FIELDWOOD – DANTZLER	EA	re	0	
Aker - Mobile Al	Aker Solutions	BB14-000735-65	SN000156	F006 Floor Area Sec6	CSL ASSY, MCS, TWO CABINET, NO BLEENERGY	FIELDWOOD - LORIEN	EA	el	0	
Aker - Mobile Al	Aker Solutions	10325709	19-10-3308-DM	F007 Floor Area Sec7	ACOSTIC SAND DETECTOR FUNNEL, 5.56" OD	Non-project specific	EA	F	0	
Aker - Mobile Al	Aker Solutions	10239579	306108-1	G206 Rack G Sec 2	ASSY, IPC, DUAL PSU, DUAL DIO32 W/ SMACS6	FIELDWOOD – BIGBEND	EA	Ţ	0	
	Aker Solutions	10258430	4500861523-10-001	G206 Rack G Sec 2	CASE, TRANSPORT, 1630	Non-project specific	EA	•	0	
	Aker Solutions	10258430	4233351-1	G206 Rack G Sec 2	CASE TRANSPORT 1630	Non-project specific	EA		0	
	Aker Solutions	BB15-061245-04	10357810	3003 Rack J Sec 00	BAKER HUGHES PQ HARVEST DHPT SUBSEA I/F	Non-project specific	5 4		, 0	
	NEI avoidanos a	200000000000000000000000000000000000000	ANGOLOGICA SOL	***************************************	DANKIN TOUTING TO THE COLORS OF THE	FIELDWOOD -	5	4 .	> 1	
Aker - Mobile Al	Aker Solutions	BB11-000216-49	69397/03-001	J103 Rack J Sec 1	TEST EQPT ASSY,TEST SET WINDOWS BASED,SE	SWORDFISH	EA		0	

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15 "FEW OLD SCHOOL STAND AND STAND A	
DO 157 FT TRANSIST THE CALL OF LONG 157 STATE THE CALL OF THE CALL	
10 JAT TEMARS TH-125 HC PUP JOUNTS, 73 220 MACH LONS THERAD 14 TEMARRS TH-125 HC PUP JOUNTS, 73 220 MACH LONS THERAD 13 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 13 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 10 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 10 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 10 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 10 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD 10 JAT TARKAS TH-125 HC CASING, 73 200 MACH LONG THERAD	
13 5/8" UNKNOWN MIGE TH- 123 FH. CUP, 18 20, ISH 523 DPIS THREAD 13 3/8" TAKASI, TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI, TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI, TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI, TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI TR. 125 FH. COKSING, 13 20, MACH (IP DE) THREAD 10 3/4" TAKASI TR. 124 FH. COKSING, 13 20, MACH (IP DE) THREAD	
12.3/3 (WARNAM THAT TALEN TO TAY THAT AND A SAME AT SALE THREAD 10.3/4" TAKAS, THE JESH CKASHG, 73.20; MACI (ID PIC) HIREAD 10.3/4" TAKAS, THE JESH CKASHG, 73.20; MACI (ID PIC) HIREAD 10.3/4" TAKAS, THE JESH CKASHG, 73.20; MACI (ID PIC) HIREAD 10.3/4" TAKAS, THE JESH CKASHG, 73.20; MACI (ID PIC) HIREAD 10.3/4" TAKASH THE JESH CKASHG, 73.20; MACI (ID PIC) HIREAD	
10.34°T MASK THE ZIPE (CASING, 3.730°M, MICH DES INFREAD 10.34°T TRANSI THE JES HC CASING, 73.20% MACI IDPES THEREAD 10.34°T TRANSIS THE JES HC CASING, 73.20% MACI IDPES THEREAD 10.34°T MARANIS THE JES HC CASING, 73.20% MACI IDPES THEREAD 10.34°T MARANIS THE JES HC CASING, 73.20% MACI IDPES THEREAD	Rack No. A07 (C) 15 5/9
10.3/4"TENARIS TN-125 HC CASING, 73.20th MACII IDINS THERAD 3.0/4"TENARISTN-125 HC CASING, 73.20th MACII IDINS THERAD 9.10/4"TANASH TN-125 HC CASING, 63.80th TSH 232 PDLS THERAD	
9.7/8" TAMSATN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	
4 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	
9 //8" TAMSA IN-125 HC CASING, 62.80#, 15H 523 DPLS I HREAD 9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	
16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD	
16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD	16"
/8" DALMINE P-110 CASING, 93	17 7/8"
1/8	
17.70 TENNRIS P. 110 CASING, 93.50#, NT D 24.1 DPIS THREAD 17.78" TENARIS P. 110 CASING, 93.50#, HYD 52.1 DPLS THREAD	
10.3/4" TENARISTN-125 HC PUP JOINTS, 73.20#, MACII THREAD	

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42./1					759.56 0		4,840.43 0	127.47 0	3,187.37	43.90 0	812.20 0	155.31 0	38.42	42.18 0	3.10 0	232.60 0	42.92 0	39.07	190.04	0:00	39.07	309.57 0	25.05	46.39 0	0.00	43.42 0	455.46 0	41.00	41.00 0	516.20 0	50.84	46.85 0	15.00	3.00	3.00	168.53 0	4,442.95 0	10.00	10.00	0 0000	20.80 0	14.80	321.12 0	2.70 0	3.09	2.83 0	39.93 0	163.01 0	21.96 0	346.25 0	158.82 0	78.68 0	905.65	3,227.52 0	40.28 0	1,073.36 0	203.11 0	120.10 0	2,379.52 0	2,657.51 0	5/4/00 0	2,877.62 0	817.40 0	00:0	00.0	0.00	00:0
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, E	/8" TAMISAT	10 3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II THREAD 11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPISTHREAD	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	9 7/8" TAMSA TN-125 HC CASING, 62 80#, TSH 523 DPLS THREAD 9 7/8" TAMACA TN-125 HC CASING, 62 80# TSH 63 DPI CTHREAD	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD	17 7/8" DALMINE P.110 CASING, 93.50#, HYD 521 DPLS THREAD	17 7/8" DALMINE P.110 CASING, 93.50#, TTD 521 DPLS TRREAD	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD	13 5/8" TAMSA TN-125 HC CASING, 88 20th, HYD 523 THREAD	11 7/8" LENAKIS IN-125 HC CASING, 71.80#, ISH 523 DPLS I HKEAD 11 7/8" TENABIS TN-125 HC CASING, 71.80#, TSH 523 DBIS THREAD	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II THREAD	10 3/4" UNKNOWN MFG 41.45 M X-OVER, 79.20#, TSH 563 PIN THREAD	16 DALMINE CELZS CASING, 96.00#, HTD S11 I PREAD 16" DALMINE CE-125 CASING, 96.00#, HYD S11 THREAD	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	11 7/8" LAMSA IN-125 HC CASING, 71.80#, ISH 523 DPLS THREAD 11 7/8" TAMSA TN-125 HC CASING 71 80# TSH 523 DPIS THREAD	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD	9 7/8" TAMSATN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD 36" 11 S CTEEL O.135 HC Y-ANGE 96 ON# THREAD	16" U S STEEL Q'122 HCX-OVER, 96.00#, THREAD	7 3/4" TAMSA Q-125 IC CASING, 46.10#, TSH 523 THREAD	10 3/4" UNKNOWN MFG TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD	17 7/8" DALMINE P.110 CASING, 93.50#, TSH 521 DPLS THREAD	17 7/8" DALMINE P-110 CASIN G, 93.50#, HYD 521 THREAD	17 7/8" DALMINE P. 110 CASING, 93.50#, HYD 521 THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD	16" DALMINE C-125 CASING, 96.00#, 1SH 511 THREAD	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD 14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 DPIS PIN THREAD	16" 4330 130 X-OVER, 96.00#, TSH 511 PIN THREAD	17.7/8" 41.45 M X-OVER, 93.50#, TSH 511 PIN THREAD 148" TAMAKA THILTOE LIF CAKING 113.00# TELL C23 DDIS TUDGAD	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD	10 1/8" JFE JFE125T CASING, 79.22#, SLIJII THREAD	10 1/8" JFE JFE12ST CASING, 79.22#, SLUII THREAD 11 7/8" TENARIS O-125 HC BUB IOINTS, 21 80#, HVD 523 THREAD	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS PIN THREAD	11.7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS BOX THREAD	11.7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS PIN THREAD	11.7/8" TENARISTN-125 HC CASING, 71.80#, THREAD	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD	10 1/8" UNKNOWN MFG 4330.130 X-OVER, 79.22#, SUJII PIN THREAD	14" UNKNOWN MFG 4330.130 X-OVER, 113.00#, 18H 523 PIN THREAD 7.344" UNKNOWN MFG 4330.130 X-OVER, 46.10#. TSH 523 PIN THREAD	11 7/8" UNKNOWN MFG 4141130 X-OVER, 71.80#, TSH 523 PIN THREAD	11.7/8" TENARISTN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD 11.7/8" TENARISTN-175 HC CASING, 71.80#, TSH 523 DBLS THREAD		14" TAMSA Q-125 HP X-OVER, 113.00#, HVD 523 THREAD 14" TEMA DISTAL13E LICCOSING 113.00# TEM 523 THDEAD	14" TENARIS TN-125 HC CASING, 133.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD 14" TENARIS TN-135 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 133.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, 1SH 523 THREAD 14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD 14" TENARIS O-125 ICY CASING, 116 DNB TSH 523 THREAD	14" TENARIS Q-125 ICY CASING, 116.00#, TSH 523 THREAD	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD	16 1/4" TENARIS Q-125 ICT CASING, 136.50#, TSH 613 DPLS THREAD	16 1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	16 1/4" TENARIS Q-125 ICY CASING, 136.50#, ISH 613 DPLS IHREAD 16 1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	16 1/4" TENARIS Q-125 ICY CASING, 136.50#, TSH 613 DPLS THREAD	10.1/8" JFE UHP-15CR-125 CASING, 79.30#, PLAIN END THREAD ING PIPE 8 5/8" 1.346" 105# ILKN GRADIEVALIOLIBEC (RABELAD ET AVG	UNE PIPE 8 3/0 4.3340 4.03# UNN GRANEE VALLOGREE, LORING TO CT. MYS. LINE PIPE 6" X 1.04" 6.2.10# PLAIN END TENARIS (BARE)	UNE PIPE 8.625" X 1.201" 95# UKN GRADE (BARE)	LINE PIPE 8.625" X 1.201" 95# UKN GRADE (COATED)	TIME DIDE TO 25. THE ASS. SETTEMBERS IN UP I FRANCE STORY
Dack No. C16 (C)	Rack No. G16 (C)	(0) 90	(c) 80°	(C) 80'	(2) 88	19 (C)	19 (C)	[21 (C)	08 (C)	08 (C)	03 (C)	16 (C)	19 (C)	23 (C)	(C)	(C) (C)	(c) 900	16 (C)	16 (C)	19 (C)	121 (C)	121 (C)	Rack No. BLDG (C)	24 (C)	CRE (C)	15 (C)	13 (C)		12 (C)	013 (C)	013 (C)	013 (C)	H19 (C)	(c) De (c)	.DG (C)	07 (C)		05 (C)	(C)	(C) (C)	CRE (C)	CRE (C)	(5) 90	(C)	Rack No. BLDG (C)	Rack No. BLDG (C)	Rack No. E12 (C)	Rack No. F12 (C)	Rack No. A07 (C)	Rack No. DD06 (C)		(c) 900	(c)	(C) 809 (C) NO9 (C)		D34 (C)	No. DD07 (C)		26 (C)	29 (C)	39 (C)	13 (C)	CRE (C)	17 (A)	Rack No. H17 (A)	17 (A)	17/7
0 00000	31660-8	31721-B	31721-8	31721-8	31729-8	31788-C	31788-C	31967-8	31969-B	31970-B	32027	32463-8	32779-B	32781-8	32887	33456-C	33457-B	33468-B	33469-B	33519-D	33521-8	33533-8	33554-B	33556-C	33558-8	33564	33934	33936	33937	33952	33954	33955	33974-E 33974-E	33977	33978 34652 B	34033-B 34053-B	34086	34091 34092-R	34093-B	34094-8	34101	34102	34105	34149	34150-8 34151	34152	34181	34182	34926	36073-C	36256-8	36256-C	36256-C	36256-C 36256-C	36274-C	36274-C 36274-C	36293-C	36464-C	39628	39628	39628	39628	40029	44001	44003	44004	
Acetic Disc	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	Arctic Pipe	oo Dio
Acetic Disc. Mouston	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston	Arctic Pipe - Houston			Arctic Pipe - Houston	Arctic Pipe - Houston		Arctic Pipe - Houston		Arctic Pipe - Houston	운	+1	Arctic Pipe - Houston	100	Arctic Pipe - Houston				Arctic Pipe - Houston	Arctic Pipe - Houston	- bibe	Arctic Pipe - Houston			Arctic Pipe - Houston			Arctic Pipe - Houston	Pipe -	Arctic Pipe - Houston	17	Arctic Pipe - Houston	111	Arctic Pipe - Houston		13	Arctic Pipe - Houston	Pipe - Hou	Arctic Pipe - Houston		Arctic Pipe - Houston		Pipe -	Arctic Pipe - Houston	Pipe -	Arctic Pipe - Houston	Pipe -	Arctic Pipe - Houston	Pipe -	71	Arctic Pipe - Houston	1	Arctic Pipe - Houston		Arctic Pipe - Houston	Pipe -					Arctic Pipe - Houston		Arctic Pipe - Houston	000

0	4.5	0	0	0	1298	19.81	8.15	5.08	44.56	8.98	51.24	7.89	112500	29680	79.81	931.25	1/40	121.69	60.5	39.88	589	87.31	79.81	1740	1105	931.25	589	1106	2860	756.25	1106.25	589	1105	1872.5	1228	14957	14957	6272	7/76	2350	8.36	6.53	4.36	o
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ĘĄ	EA	EA	EA	EA	EA EA	EA	EA	EA EA	Ε¥	EA	ΕΑ	EB	EA	EA	EA	EAS	EA EA	EA	SS	EA	EA	EAS	EA	EA	EA	EA	EA	E	EA	EPE	EA EA	EA	EA	EA	E EA	EA	4	E E	5	EA	EA	EA	EA	EA
TA3	TA-3	TA3	EAT.	TA3	TA3 TA3	TA3	TA3	TA3	TA3	TA3	TA3 MC 353 #1	MC 353 #1		Green SS #2 ST2	Blue SS #4	Blue SS #4	Blue SS #4	Blue SS #4	Blue SS #4	Blue SS #4 Blue SS #4	Blue SS #4	Blue SS #4	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2	Blue SS #4	Green SS #2 STZ Green SS #2 STZ	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2 Green SS #2 ST2	Green SS #2 ST2	CT2 CH22 man TA	Green SS #2 ST2	Green SS #2 S12	Blue Well	Green SS #2 ST2	Green SS #2 ST2	Green SS #2 ST2	Green 35 # 2 512
E SubSea Connector, Wet mate equipment pelican case. Included test plugs, THRT back up tools, spare parts.	E TEC, TEC 0.250_OD 28WT_INC 1CE_11S 110C	E SubSea Connector, Wet mate equipment pelican case. Included rebuild kits primary male back up female and male.	Is Subsea Connector, Primary Install Box - Wet Mate Equipment, Maile to be installed into Institution Hanger and Godd Part, Part of May Day May 1997 (2014) And Worth Part of Godd Part, Part of May Day May 1997 (2014) And Wet Wermart of May Commany asked for ST. Needs to be rebuilt.) MANC Rebuild (KGPFIK	E Fitting, FRK Inc 825 0.25" D Gauge CH_S T/T	FITTING, SALEMENTE ASSIN ULA CONTROLLED BING, 2500 IN US BING, 2500 IF J4 PT 100 MMS 29.33 HG CHRICAL, DRW, D2, 903-0.0.1 FF THEIR, CHAMERED SEAL 95 DURO FRAN (VITON) 1.225 IN DO 939 IN ID 777 IN LG CHRICAL BATCH MANAGED FF, VIET IL-UID CACICUM REOMIDE F/ IT THEIR PROPERTINE: ABC DE 6F FF, STATIC APPLICATION.	E FHUNG, BACK, UP RING 200 SERIES 1,189/1,183 IN OD 960/963 NI D 0.078 IN LG BPS F202 (PESS) BACK-UP RINGS W/SCAR'R 45-DEG CONCAN'E CRITICAL BATCH MANANGED, OAS IN THICKNESS VINGIN PEEK DRW. 274-262-01, 21	E Fitting, O-RING 123 BPS-8201 (V40) VITON 90 DURO E SubSea Connector, Wet mate equipment yellow tool box, Included special install	tools. E Fitting. 023 O-RING BPS-B201 (V40) O-RING	E Fitting, Fitting 1/4" INC825 Swagelock Nut, INC825-402-1	E Accessory, 213 O-RING BPS-B201Q (V40) O-RING E Fitting, Swagelok 1/4" Inc 825 Ferrule Set Front Ferrule 825-403-1 Back Ferrule	825-404-1 Front & Rear, Pt No. 825-400-SET	Cl Control Line, Dual FPC Santoprene 2 x 1/4 Tube Incoloy	E Gauge, DHPT Gauge, Triple SursENS 175HP Gauge for INNS: Tabglann/ remote (Friendy 13 QOOD pais, 2005, Accuracy: D2K, Resolution: GOOI ps), temp res: 0001F, ext testable connection	CI Special Tool, Y-Block, 1/2" Control line, 1/5.5": 29.7#, Alloy 718, Ext Testable Jam Nut fittings, Alloy 718, one 1/2" top, two 1/2" down, four bypass slots, 15K Rated	Protector, Cannon - 4500-4-06	Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT	Protector - Stand-off, Cannon - 43-00-A-0019-501.00 Protector - Stand-off, Cannon - 6248-A-72R/06DCG1.57-XT-MOD	Protector, Cannon - 5500-A-72R/77DC Protector, Chand-off Cannon, 6346-8-73DE3 K7-XT-MOD	Protector - Mid Joint, Cannon - 5500-C-72R/77DC	Protector - Mid Joint, Cannon - 4500-G-06 Protector - Solice, Cannon - 4500-30-06	Protector - Splice, Cannon - 5500:30-72R	Protector, Cannon - 5500-4-72R	Protector, Cannon - 4500-A-81 Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT-MOD	Protector - Stand-off, Cannon - 5500-A-81N11.3G1.16 Protector - Stand-off Cannon - ASOLA - 81N0 G2 - 66	Protector, Cannon - 5500-55-72R/77DC	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT Protector - Mid Joint, Cannon - 4500-C-81	Protector - Splice, Cannon - 4500-30-81	Protector - Mila John, Camon - 5500/2063-40-618/77DCXC	Protector - VIT, Cannon - 72058 - VIT Sleeve	Protector - VIT, Cannon - 7063-50-618_77DCSVIT	Protector - X-Over, Cannon - 7063_5500-40-61R_77DCXO Protector - Splice, Cannon - 5500-40-61R/77DC	Protector - Splice, Cannon - 5500-50-61R	Protector, Cannon - 5500-55-61R_770C	Protector - Stand-off, Cannon - 6248-A-61R/06DCG1.57-XT-MOD Protector Cannon - 5500-4-51R	SurSet - Run / Pull Tool, 2.750 IN X.2.812 MODEL D PROBE SurSet - Run / Pull Tool, 2.750 IN X.2.812 MODEL D PROBE	Surset - Lock, Pileg. 3.33.2 EQUALIZING CHECK VALVE. AOFT-2 BMS-S210.13 CR 80 MYS 22 HEC MAX BCS-AGIO OPO OR PLASMA NITRIDING 10,000 WP ABOVE BPS- CO23, TIVENS JOSOV TIVO VIOLA 353.00 TO CA15, DAL S122, AF PROFILE CO2, & HAS SERVICE BPS-CO21 (PGGS) PACANG UNIT CRITICAL.	Surset - Lock / Plug 3.33.2 EQUALIZING CHECK VALVE AOFT 2 BMS-S210.13 CR 80 MYS 22 HRC MAX BGS-AAQU OPO OR PLASMA NITRIDING 10,000 WP ABOVE BPS-CS21 (WSKS) EGNY OW CAN 3.330.10 CPR EALL 3.31.2 AF PROFILE FOR A LOCK A LOCK SURVEY BACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF HOMEN DATE WHICH INIT PRITE ALL TO A LACK EDWY EBACK OF THE WASHING TO A LACK OF THE WASH OF	Surfeet Run / Poli Tool, 27500 10 2.812 INNREDIRE RUNNING TOOL A Surfeet Run / Poli Tool, 27500 10 2.812 INNRIGHER RUNNING TOOL A Surfeet Run / Poli Tool, 27500 10 2.812 INNRIGHER RUNNING TOOL A	SUISEC - BLIT PULI 1001, 2.73UIN 2.21Z IN WIRELINE RUNNING I TOLLA DISTRICT MADE UPPER BODY BMS-2008 4 1XX OR P.1.0 STEEL 1.10 MYS STD 4.50D IN 17 25 REFFEL I SRD RRX IP 6.25G IN STILB ACME PIN DOWN LEFT HAND	THREAD OWN TOTAL IN ON THE FIND THE FIND THREAD THR	E. I.C., 1/4 x. 049 EC. IN. 625 FEF Fille! CI Control Line, Dual 3/8" x. 065 "Enhanced Properties Flatpack MYS 70 KS!	Control Line - IWS, Triple 1/4" x .049" Enhanced Properties Flatpack MYS 65KSI	CI Control Line, Dual 1/4" x .049" Enhanced Properties Flatpack MVS 65KSI F Effither TFC solite Installation kit w/C-276	E Fitting, TEC splice installation kit W/C-2/6
South wall	E-3	Southwall	South wall	Locker 7	Locker 7 Locker 7	Locker 7	Locker 7	Locker 7	Locker 7	Locker 7	Locker 7	D-5	1-13-8	1-15-BL	1-23-AL	1-23-AL	1-23-AL 1-23-AL	1-23-AL	1-23-AL	1-23-AL 1-23-AL	1-23-AL	1-23-AL 1-23-AR	1-6-A 1-6-A	1-6-A	1-6-A	1-6-A 1-6-A	1-6-A	1-6-A	1-6-A	1-6-A	1-6-A 1-6-A	1-6-A	1-6-A	1-6-A	1-6-BR 1-6-BR	1-6-BR	2 4 7	1-6-BR	T-0-PK	1-6-BR	0-13	E-15	F-6	Locker /
Wet Mate Box B	PGA-30-003_C	Wet Mate Box A	Wet Mate Box C	PFRK-24-6870	HDJ0290300 10413131	10413129	HWWB123V40	Wet Mate Special Tools HWWB023V40	10316238	HWWB213V40	PMA-6828 PGA-33-09436 C	PGA-34-09434_C	H307050025RNB1	H308330005RNB1	H307940423RNB1	H307940427RNB1	H307940424KNB1 H307940418KNB1-MOD	H307940419RNB1	H307940422RNB1	H30794040RNB1 H307940445RNB1	H307940447RNB1	H307940426RNB1	H307940428RNB1 H307940448RNB1-M0D	H307940432RNB1	H307940421RNB1	H307940448RNB1 H307940417RNB1	H307940435RNB1	H307940430RNB1	H307940438RNB1	H307940429RNB1	H30794044RNB1 H307940436RNB1	H307940439RNB1	H307940442RNB1	H307940441RNB1-MOD	H811564300RT H811564300RT	H809660014NGNE	HRPDGCM14MGNE	H811550701RT	H811590/01RI	10485888	H308190058RNB1	H308190059RNB1	H308190060RNB1	10474034
Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes			Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes				Baker Hughes Baker Hughes	Baker Hughes	Baker Hughes		Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes Baker Hughes	Baker Hughes			Baker Hughes	Baker Hughes	Rakor Hirdhos	Baker Hughes	baker Hugnes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hughes	Baker Hugnes
3aker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussand	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	3aker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Saker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard		Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Saker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard		Baker Hughes - Broussard Baker Hughes - Broussard		Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes - Broussard	takor Hirahoc , Bronceard	Baker Hughes - Broussard	Baker Hugnes - Broussard	Saker Hughes - Broussard	Baker Hughes - Broussard	3aker Hughes - Broussard	Baker Hughes - Broussard	Saker Hughes - broussaru

Facility	Facility Owner	Item Number Serial (No. Location	Rem Description Project Number (CIT sales 1978 Sales 1979 Linear CIV control	Project Name	MOU	Condition Wt. (lbs)	On Hand Qty Leng	th Average Cost Total Value WP% Net Value	//% Net Value
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Ines, 20K rated (IAMNUT)	Green SS #2 ST2	EA	New	1	2920	
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Crishre, JZ. Spire, hydraulic, tesidate, in Alloy 786, for t/Z. Opper CIV control lines, 20K rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2920	
	Baker Hughes	H307970007RNB1	Locker 7	E Spike, TEC Spike Kit, f / 1/4" line, .75" OD, 30K psi rated, NACE, MP35N CIMPING Street CN 15K/DOV In Block value 210" CT Tambury 0/15" A BARD	Green SS #2 ST2	EA	New	1	6145	
Baker Hughes - Broussard	Baker Hughes	H308230018RNB1	Locker 7	C. Vanez, Suterieat CV. 13/20/h, iii) block vanez, 3/o CL, Jallinut X 3/10 Activit W/Anti-vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H308230018RNB1	Locker 7	CI Valve, Surefreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	Ħ	19840	
	Baker Highes	H0A1569419RNR1	l ocker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCSSV+ BIJ, 20K nsi rated (IAMNITI)	Blue SS #4	FA	weN	-	2285	
Baker Hughes - Broussard	Baker Hughes	H307970007RNB1	Locker 7	E Spice, TEC Splice Kit, f / 1/4" line75" OD, 30K psi rated, NACE, MP35N	Blue SS #4	EA	New		6145	
	Baker Hughes	H307970007RNB1	Locker /	E Spirce, TEC Spirce Kit, 1/ 1/4 line, 7/5 ' OD, 30K psi rated, NACE, MP35N CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-	Green SS #2 S12	EA	New	1	6145	
Baker Hughes - Broussard	Baker Hughes	H308230017RNB1	Locker 7	vibe, Dual checks, Alloy 718 CI Solice 1/4" Solice Horizaulic testable Ni Alloy 718 FHPM lines @ solice sub	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2285	
	Baker Hughes	H0A1569418RNB1	Locker 7	CI Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (JAMNUT)	Blue SS #4	EA	New		2650	
Baker Hughes - Broussard	Baker Hughes	H308310014RNB1	Locker 7	CI Accessory, 11.5k Parting Piston	Green SS #2 ST2	EA	New		0	
	Baker Hughes	H308310014RNB1 H308310014RNB1	Locker / Locker 7	CLAccessory, 11.3K Parting Histon CLAccessory, 11.5K Parting Piston	Green SS #2 ST2	EA	New		0	
	Baker Hughes	10465505	Locker 7	E Fitting, Redress Kit, SureSENS 175 Triple Gauge, Autoclave connection	Green SS #2 ST2	ЕA	New	-	448	
Baker Hughes - Broussand	Baker Higher	H0A1560A10BNR1	Fredoo	CLSplice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Blio SS #4	ν	Now	-	22.85	
Baker Hughes - Broussard	Baker Hughes	10465503	Locker 7	E Fitting, Installation Kit, SureSENS 175HP Dual Gauge, Autoclave conn.	Blue SS #4	EA	New		1080	
aker Hunhee - Brouseard	Baker Horhes	H0A1560A100ND1	Fredoo	CLSplice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Groon SC #22 CT2	V 11	Now		33.05	
baker Hugnes - Broussard	Baker riugnes	HUAL SOS#19 KIND1	, Locker /	and 3C35V + BU, 20h psi rated (Armino I) CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, Jam Nut x 9/16" AEMP w/Anti-	Green 35 #2 512	¥.	wew	7	5977	
Baker Hughes - Broussard	Baker Hughes	H308230017RNB1	Locker 7	vibe, Dual checks, Alloy 718	Green SS #2 ST2	EA	New	1	19840	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	CLSpike, 1/4 Spike, Hydraulic, testable, NI Alloy 118,, THCM lines @ spiles sub and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	Ę	New	1	2285	
to design of the state of the s	Daker Herhor	100416604700B1	- Coder 2	CI Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control	o o o	¥ 11	New	-	oc gc	
0				CI Spice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub						
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 2UK psirated (JAMNUT) CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub	Blue SS #4	EA	New		2285	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	1	2285	
				, 1.230 IN BACK-UP RING 1.232 IN OD 1.013 IN ID .227 IN LG BPS-F202 (PE30) BACK-UP RINGS W/SCARF CUSTOM CRITICAL						
Baker Hughes - Broussard	Baker Hughes	H0A0160900	Locker 7	BATCH MANAGED F/DOVE-TAIL O-RING GROOVES CJ. CRITICAL TO HSE CI calco. 1/2" calco. Laderanii: - fact-hia Ni Alloc, 218. For 1/2" i Innan CiV control	Green Well	EA		1	92.8	
Baker Hughes - Broussard	Baker Hughes	H0A1569420RNB1	Locker 7	Crapines, 42 Spines, hydraulis, tessaggs, in Alloy 726, for 42 opper CIV control lines, 20K rated (JAMNUT)	Blue SS #4	EA	New	1	2920	
Baker Hughes - Broussard	Baker Hughes	H0A1569418RNB1	Locker 7	Cl Spirce, 3/8" Spirce, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr GVs control lines, 20K psi rated (JAMNUT)	Blue SS #4	EA	New	Ħ	2650	
Baker Hughes - Brouses	Baker Higher	HOA1560A18BNR1	l ocker 7	CI Spike, 3/8" Spike, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control	Grand SC #2 S CT2	49	New	•	0390	
				CI Splice, 3/8" Splice, Hydraulic, testable, NI Alloy 718, for 3/8" Lwr CIVs control						
Baker Hughes - Broussard	Baker Hughes	H0A1569418RNB1	Locker 7	lines, 20K psi rated (JAMNUT) Ci Solice 1/4" Solice Horizaulic testable Ni Allov 718. FHTM lines @ solice sub	Green SS #2 ST2	EA	New	-	2650	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV Bu, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	. New	1	2285	
	Baker Hughes	H308310014RNB1	Locker 7	Cl Accessory, 11.5k Parting Piston Cl Accessory, 11.5k Parting Piston Cl Solice 1/4" Solice Hydraulic testable Ni Allov 718 f HCM lines @ solice sub	Green SS #2 ST2	EA	New	1	0	
Baker Hughes - Broussard	Baker Hughes	H0A1569419RNB1	Locker 7	and SCSSV + BU, 20K psi rated (JAMNUT)	Green SS #2 ST2	EA	New	7	2285	
				, 1.230 IN BACK-UP RING 1.232 IN OD 1.013						
	Baker Hughes	H0A0160900	Locker 7	IN ID .227 IN LG BPS-F202 (PE30) BACK-UP RINGS W/SCARF CUSTOM CRITICAL BATCH MANAGED F/DOVE-TAIL O-RING GROOVES C1 CRITICAL TO HSE	Green Well	EA		7	649.6	
	Baker Hughes	10474035	Locker 7	E Fitting TEC splice redress kit w/C-276 F Effice TEC colice sedesse kit w/C-376	Green SS #2 ST2	EA	New	1	0	
	Baker Hughes	10474035	Locker 7	E fitting, TEC splice redress kit w/C-276	Green SS #2 ST2	EA	New	1	0	
Baker Hughes - Broussard Baker Hughes - Broussard	Baker Hughes	10474035	Locker 7	E Fitting, TEC splice redress kit w/C-276 E Fitting, TEC solice redress kit w/C-276	Blue SS #4	EA	New		0	
	Baker Hughes	10474034	Locker 7	E Fitting, TEC splice Installation kit w/C-276	Blue SS #4	EA	New	300	0 91	
		00000		LANDING COLLAR TYPE II W/BAFILE 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L						
Baker Hughes - Houma	Baker Hughes	266730541		BOX UP 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L PIN DOWN 5.545 IN OD 4.688 IN ID 2,365 PSI SHEAR 1,500 IN DIA OF BALL 125 KSI MYS (API SCT)	EUGENE ISLAND 354 A-6	EA		F	5628.75	
Dakos Licebook	Date Linds	PODO DA EGET 1		CROSSOVER BUSHING 10.125 IN 79.22 LB/FT SEAL LOCK SF BOX UP 9.875 IN 62.80 LB/FT TERARISHYDRIL VIDEO ES 28 IN DOWN O'THE CRAND TO 13 THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OR AD THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OF THE STATE OF THE MASK AT 26 IN OND 673 IN IN 19.00 ON IN CASE OF THE STATE OF THE ST	THOMISSIS	V 5		Ţ	CA	
200	200	***************************************		CROSSOVER BUSHING 9,875 IN 62.80 LB/FT TENANSHYDRIL WEDGE 523 BOX UP		5			A A A A A A A A A A A A A A A A A A A	
Baker Hughes - Houma	Baker Hughes	299894045ST1		10.125 IN 79.22 LB/F1 SEALLOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT	NOBLE BUY OUT	EA		r	12304	
Baker Hughes - Houma	Baker Higher	299894639571		CROSSOCRE BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN 0.225 CR-AMO TBLR TSA MAY 51 OR 57 STO IN IN 18 ORD IN 16 API 57T	NORIF RIIV OILT	44		-	888	
				CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRL WEDGE 523 PIN DOWN Q.225				4		
Baker Hughes - Houma	Baker Hughes	299894023ST1		CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.00 IN LG API 5CT LINER PACKER W/HRD-E PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM	NOBLE BUY OUT	EA		1	12798	
				SUJ II BOX DOWN 13.375 IN 6.10-72.0 LB/FT CSG 11.750 N EXT DD 20.188 IN EXT ID 20.00 FEXT 16.50 TO PPP PRR EXT 12.000 IN		·				
Baker Hugnes - Houma	Baker Hugnes	296450161511		OD 8.535 IN ID (MUST DRIFT 8.30U.) 2% STEATS CAREWS 8.535 IN P. SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM	NOBLE BUYOU	¥.		1	779/33.1	
Baker Hughes - Houma	Baker Hughes	299921816ST1		SLJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 9.974 IN OD 8.444 IN ID 10.00 FT LG API 5CT	NOBLE BUY OUT	EA		e	19604.7	
				SEAL ASSEMBLY BULLET 9.875 IN VAM SLIJ II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET						
Baker Hughes - Houma	Baker Hughes	2975509975T1		SEAL 13,500 PSI SEAL RATING 4 SEAIS 11,750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA		e	160685.1	

Facility	Facility Owner	Item Number	Serial No. Location	Rem Description Project Numbe Innep Description Project Numbe	er Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length	Average Cost Total Value WI% Net Value	WP% Net Value
Baker Hughes - Houma	Baker Hughes	296450161ST1		SLUI BOX DOWN 13.3'S IN 61.0-72,0 IB/FT CSG 17.5'OH PET 102 00.188 IN FET ID 20.00 FT EXT 16.C-110 TYPE PRR EXT 12.000 IN 10.15.35 IN DE INUST IN PET 18.200] 3% SHEAR SCREWS 83.55 IN P	NOBLE BUY OUT	БА	vet	229733.1	
Baker Hughes - Houma	Baker Hughes	299921816571		SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 GR-MO TBLR TILD-175 KSI 310 9574 IN DDR 8.44 IN ID 10.00FT LG.API SCT	NOBLE BUY OUT	4	-	19604.7	
Baker Hughes - Houma	Baker Hughes	299901711571		TO ALL SOST IN GOT STATE OF THE OTHER DESCRIPTION OF THE OTHER DESCRIPT	NOBLE BUY OUT	K 4		10052.1	
0	Ó			INRE HANGER CONTROL SET FLEXU HTDAR-LUIC ASSEMBLY NON-ROT 9.875 IN 67.50 LB/FTVAM SUIL IRN UP 8.875 IN 67.50 LB/FTVAM SUIL IRN UP 8.875 IN 8.256 IN 10.1087-1.47 IS SHEAR 15.00 8.256 IN 10.1087-1.47 IS SHEAR 15.00					
Baker Hughes - Houma	Baker Hughes	294160025ST1		FT LG KIT MOUNTED ON TOP C-1.1 PUP JOINTS 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 67.50 LB/FT VAM	NOBLE BUY OUT	EA	1	216195.3	
Baker Hughes - Houma	Baker Hughes	270090752		110-125 KSI 30 10.191 IN OD 8.546 IN ID 8.00 FT LG API SCT	NOBLE BUY OUT	EA	ri .	17861.4	
Baker Hughes - Houma	Baker Hughes	299894960511		CROSSOVER BUSHING 9,875 IN 67, 50 LB/FT VAM SUJ II BOX UP 9,875 IN 65,10 CR-PT TENARSHYPORI, WEDGE 523 PIN DOWN CLIP CR-MOT TBR. 110,125 KS 130,0131 IN OD 8,699 IN D.38,000 IN LG API 5CT	NOBLE BUY OUT	₩.	H	16222.5	
Baker Hughes - Houma	Baker Hughes	299894961ST1		CROSSOVÉR BUSHING 9.875 IN 67.90 LB/FT VAM SIJJ II BOX UP 9.875 IN 65.30 LB/FT VAM SIJJ II PN DOWN CATOCK-ANO TBB. II LB/FT VAM SIJJ II PN DOWN CATOCK-ANO TBB. II 10.2725 (33.01.51 IN 00.8.499 IN 10.38.000 IN LG	NOBLE BUY OUT	EA	ęd	16602.3	
Baker Hughes - Houma	Baker Hughes	101760037571		FLOAT COLLAR SV W/ORFICE 10.125 IN 1929 LB/FT TENARSHYDRIL WEDGE 523 BOX UP 10.125 IN 1922 LB/FT TENARSHYDRIL WEDGE 522 WEGGE 522 BIN DOWN 10.360 IN DO 8.350 N ID	NOBLE BUY OUT	EA	Ţ	18790.2	
Baker Hughes - Houma	Baker Hughes	101760037571		FIDAT COLLAR SV W/ORFICE 10.125 IN 79.29 LB/FT TENAREHYDRIL WEDGE 5.23 BOX UP 10.1215 IN 79.29 LB/FT TENAREHYDRIL WEDGE 5.22 RIV DOWN 10.360 IN DO 8.350 N ID	NOBLE BUY OUT	EA	F	18790.2	
Baker Hughes - Houma	Baker Hughes	299894963ST1		CROSSOVER BUSHING 10.125 IN 79.29 LR/FT TERARISHYDRIL WEDGE 523 BOX UP 28.75 IN 67.50 LB/FT VAM SULII PIN DOWN C1.10 CR-MOT HER 110 L125 KSI 30 10.360 IN OD 8.225 IN D 18.000 IN LG API SCT	NOBLE BUY OUT	EA	гч	18188.1	
Baker Hughes - Houma	Baker Hughes	2975509975T1		SEAL ASSEMBLY BULLET 9.875 IN VAM SIJJ II BOX UP 20.00 FT EXT IG. 10.188 IN SEAL.00.177 ENDS SECTION SEALS BULLET SEAL.13.500 PSI SEAL RATING 4 SEALS 11.750 IN 0D.802 ND ID POUND NOSE (GUDE C.110)	NOBLE BUY OUT	EA	re	160685.1	
Baker Hughes - Houma	Baker Hughes	2998951975T1		CROSSOVER BLISHING 9.87'S M GZ. 280 LB/FT VARA TOP BOX UP 9.875 IN 65.10 LB/FT TRANSINSHOWIC WEDGE 523 PIN DOWN Q125. CR-MOT BLIST SAWYS 10.95Z IN OD 8.531 IN ID 18.000 IN GA PI SCT	NOBLE BUY OUT	EA	ęei	12798	
Baker Hughes - Houma	Baker Hughes	299902020511		COLLAR 9.875 IN 65.10 (B/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 62.80 TBLFT VAMTOP BOX DOWN 01225 CRAMO TBLR 125 MYST,0.952 IN OD 8.815 NI D.18.000 IN GAPI SCT	NOBLE BUY OUT	EA		7907.4	
	3			THEBACK MILL 4.500 IN NC-30 (4-1/2 IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BEVEL IN DOWN 10.125 IN OD 3.000 IN 10.48.000 IN LG 10.188 IN EXT ID 110 KSI NM'S					
Baker Hughes - Houma	Baker Hughes	275210381RT		BCS-A401 ZINC OR MANGANESE PHOSPHATE	NOBLE BUY OUT	EA	1	19207	
Baker Hughes - Houma	Baker Hughes	275210381RT		TIBEACK MILL 4500 IN NC-50 (4-1/2 IP) BOX UP 5,000 IN XT-50 W/ACCESORY BEVEL BOYNE TO 125 IN 0D 3,000 IN ID 48,000 INLG 10.188 IN EXT ID 110 KSI MYS BCS-A401 ZINC OR MANGANESE PHOSPHATE	NOBLE BUY OUT	EA	1	19207	
Baker Hughes - Houma	Baker Hughes	07885471N		9.1.88 IN BOUND NOSE GJIDE CR-MO STEEL 125 MYS ZINC OR MANGANISE PHOSPHATE 10.125 N OD 8.635 IN ID 2.00 FT LG W/9.188 OD MOD STUB ACINE THE F/10.188	NOBLE BUY OUT	Ą		12225	
Baker Hughes - Houma	Baker Hughes	299894120ST1		CROSSOVER BLISHING 7, 625 IN 33, 70 LB/FT VAM TOP HT BOX UP 7,750 IN 46, 10 LB/FT TENARISHYDONE WEDGE 523 IN DOWN Q125 CR-MO TBLR 125 IMYS 8,350 IN OD 6,358 IN D18,000 IL 6,4P1 SCT	NOBLE BUY OUT	EA	· e	9819	
Baker Hughes - Houma	Baker Hughes	299895309571		CROSSOVER BUSHING 7,750 IN 46,10 LB/FT TENARBHYDRIL WEDGE 523 BOX UP 45,500 IN OW WEIGHT WSOP IN DOWN P13,00 GB. PIRPOPCE TEBL 13,00 MYS 7,867 IN 00 3,375 IN 10 24,000 IN LG API SCT	NOBLE BUY OUT	EA	1	83.55	
Baker Hughes - Houma	Baker Hughes	299895309571		CROSSOVER BUSHING 7,750 IN 46,10 LB/FT TENARGHYDRIL WEDGE 523 BOX UP 45,500 IN OW PERIOR TYGSP IN DOWN P13,00 GB PURPOCE TEIR 13,00 MYS 2-867 IN 00 3,735 IN 10 24,000 IN LG API 5CT	NOBLE BUY OUT	EA		8355	
Baker Hughes - Houma	Baker Hughes	299894028511		CROSSOVER BUSHING 5.000 IN 18. 00 LB/FT VAM TOP HT BOX UP 5.000 IN 18.00 LB/FT TRANSISHORIN WEDGE 213 PIN DOWN 012.25 CR-NOT BELT 325 WNS 5.622 IN OD 94.194 IN D.18.00 IN 6.8P SCT	NOBLE BUY OUT	Ę	-	11671.5	
Baker Hughes - Houma	Baker Hughes	266730311		IANDING COLLAR TIPE II WIGAFFLE 5.000 IN 18.00 LB/FT TRUARSHYDRIL WEDGE S13 BOX UP 5.000 IN 18.00 LB/FT TERMARHYDRIL WEDGE 5.13 PW DOWN 5.055 IN OD 4.184 IN ID 3,100 PS SHEAR 1.500 IN DIAG PBALL 110 KS NW	NOBLE BUY OUT	EA	ed	9132	
Baker Hughes - Houma	Baker Hughes	299895301571		COOSSOVER BLISHING 7 625 IN 33.70 LB/FT VAIM TOP HT BOX UP 7 0000 IN 35.00 TEVARGHYDRIL WEDGE 522 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL WEDGE 522 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL AFD 5CT ID 36.000 IN G. API SCT	NOBLE BUY OUT	EA	el	11269.5	
Baker Hughes - Houma	Baker Hughes	299895301571		COSSOVER BLISHING 7.625 IN 33.70 LB/FT VAIM TOP HT BOX UP 7.000 IN 35.00 TEVARGHYDRIL WEDGE 5.22 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL WEDGE 5.22 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL WEDGE 5.22 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL WEDGE 5.22 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD TEVARGHYDRIL WEDGE 5.22 PIN DOWN 02.25 CR-MOTBLR 125 MPS 8.361 IN OD	NOBLE BUY OUT	ES	ed	11269.5	
Baker Hughes - Houma	Baker Hughes	299893328		CROSSOVER BUSHING 9.875 IN GZ.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM SLJI IP IN DOWN QJZS CR-MOTBLR 125 MYS 10.952 IN DD 8.559 IN ID 18.000 IN	NOBLE BUY OUT	<u>س</u>	-	11593.5	
Baker Hughes - Houma	Baker Hughes	299895335		CROSSOVER BLISHING 9.875 M SZ. 280 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SLUI BIN DOWN QLZS CRANOT PER 125 MYS GLOGS BIN DO BS SZEI IN ID 18.000 III GAPI SCT	NOBLE BUY OUT	EA	r-i	11635.5	
Baker Hughes - Houma	Baker Hughes	299894023ST1		CROSSOVER BUSINGS 827 BL 22 BN M TOP BOX UP 9.875 IN 62.80 LCP TEARSHYPORL VENDES 22.8 PN WOWN 01235 CCP-MOT TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.00 IN 1G.API SCT	NOBLE BUY OUT	EA	1	11798.25	

299893328		LB/11 FIN WAYN SULI FIN WOUND G225 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG IGO CONCERN RICHARG R95 IN 75 R9 R1 IA/FT VAM TO PROX ID 10.175 IN 81.00	NOBLE BUY OUT EA	1	11593.5
		CHOSSOVER BUSHMOS BSYS IN GASO BLETVAM TOP BOX UP 10.175 IN 81.00 CLEFTVAMENT IN PRODUM G125 CR-NOT TBLE 125 MYS 10.56 IN 10 DS 10.55 IN 10 DS 10.00 IN 16 AP BC. CLOSSOVER BUSHMOS 76.25 IN 32 TO LEFT VAM TOP HT BOX UP 7, 750 IN 46.10	NOBLE BUY OUT EA		11635.5
		IB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 0,125 CR-MO TBLR 125 MYS 8,350 IN DO 5,538 IN DIS 20,00 IL 6AP 197. IAMDING COLLAR FCTYPE 17,3501 M 45.D IB/FTTENARISHYDRIL WEDGE 523.	NOBLE BUY OUT EA	, et	9819
		BOX UP 7790 IN 46.10 LB/FT TEMARISHYDRIL WEEDEE 522 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (MPI SCT)	NOBLE BUY OUT EA	1	17821.5
		LANDING COLLARLE (THE T7 250 IN 450 LIGHTTENARISHYDRIL WEGGE 523 MOX UP 7750 IN 45.0 LIGHTTENARISHYDRIL WEGGE 523 PIN DOWN 7.957 IN 0D 6.525 IN 1D (MUST DRIFT 6.500) 7.25 KSI MYS (MPI SCT)	NOBLE BUY OUT	-	17821.5
		CROSSOVER BLSHING 9 87'S N 67'SO LB/T'VAM SLJJ II BOX UP 9,87'S N 65,10 LB/FT TRUNKSHYDRIN WEDGE S23 PN DOWN C1.10 CR-MOT TBR 110-125'S S3 30.1019 II NO R 8499 IN 13 8.000 N LG API SCT	TUO	rd.	16222.5
		CROSSOVER BLISHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE \$23 BDX UP 9875 IN 70 C C C C C C C C C C C C C C C C C C	KATIVAI	e	12306
		10.125 IN ROUND NOSE GUIDE - CEMENT FILL CR-MO STEEL 125 MYS ZINC OR KANAGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FTLG W/9.188 OD MOD KTHIO			
	Inside	3 UUB ACMF THD F/10.188 OD SEAL ASSEMBLY 4 1/2* 15.50# 33G+110 Smart Assembly X 91*	KATMAI EA	A	4714.2
	Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50' 5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'	EA	A A	0
	Outside	5 1/2" 23# 13 CR-95 JFE Lion Casing Assembly X 48' (40' T&C Casing On Top, 2' Sub In Mid., 6' T&C PJ On Btm.)	EA	A A	0
	Inside	4 1/2" 15.10# Hyper 13:RP.110 Vam Ace Lower BCSD Flo-Tool X 15' 4 1/2" 15.10# Hyper 13:RP.110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'	EA	A A 1	0
	nside	4 1/2" 15.10th Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Fin Tool X 15' 4 April 13CR-110 Vam Ace Lower Pin / Pin BCSD Fin Tool X 15' 4 April 15 A	E E		0 0
	apisu .	4 1/2 15.10# Hyper 13CK-110 Vam Ace Upper BCSD Flo-Tool X 15'	EA EA	1	0 0
	Inside	2 3/8" 4.70# 13CR-85 BTS-8 Bisst Joint X 12 2 3/8" 4.70# 13CR-85 BTS-8 Bisst Joint X 20"	E F	C A	0 0
	Outside	2 7/8" 6.50# 13CR-95 BTS-8 Blast Joint X 20' 2 3/8" 4,70# 13CR-110 BTS-8 Box Bull Plug X 08"	EA	A A	0 0
	Outside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Chemical Injection Mandrel Assembly X 39'	EA	U 1	0
	Outside	5 1/2" 23# 13 CR-95 JFE Lion Chemical Injection Mandrel Assembly X 25' 5 1/2" 23# 13 CR-95 JFE Lion Chemical Injection Mandrel X 20'	EA	A	0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Lower Combo Joint X 12" (IPCTK-800) 2 3/8" 4.70# L-80 BTS-8 PR Upper Combo Joint X 12" (IPCTK-800)	EA	A 3	0
	Inside	2.7/8" 6.50# L-80 BTS-8 PR Lower Combo-Joint X.12" (IPCTK-7) 2.7/8" 6.50# L-80 BTS-8 PR Upper Combo-Joint X.12" (IPCTK-7)	EA	8 1 1	0
	Inside	2.3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7) 2.3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)	EA EA	1 5 s	0 0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12" (IPC TK-800)	ΕA	A	0
	Inside	3 1/2" 9.30# L-80 BTS-8 Pin / 3 1/2" 9.30# UEU 8rd Pin X-Over Sub X 14" (IPC TK-70)	EA	2	0
	Inside	2 3/8" 4.70# L-80 BTS-8 Pin / Pin Pup Joint X 06" (IPC TK-800) 2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 02" (IPC TK-800)	EA	A A 1	0
	Inside	2 3/8* 4.70# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-800)	EA	4 <	0
	Inside	2.3/8" 4,70# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-800)	E CA	7 Y Y	0
	Inside	2 3/8" 4,70# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-800) 2 3/8" 4,70# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-800)	EA EA	A A	0 0
	Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-800)	EA	8	0
	Inside	2 3/8" 4.70# L-80 EUE 8rd Pin / Pin Pup Joint X 04" (IPCTK-800)	EA	e .	0
	Inside	UE 8rd Mod T&C Pup Joint X 02 UE 8rd Mod T&C Pup Joint X 04	EA EA	8 8	0 0
	Inside	2 3/8" 4,70# L-80 EUE8rd Mod T&C Pup Joint X 06' (IPC TK-7)	EA	8	0
	Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 10" (IPC TK-7) 2 7/8" 6 50# L-80 BTS.8 DB Dun Joint X 77" (IPC TK-7)	EA	B 1	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	ΕA	8	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	EA		0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-7) 2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08" (IPC TK-7)	EA E	4 A	0 0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC-TK-7)	EA	A 1	0
	Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-7)	EA	8	0 (
	Inside	3 1/2 " 9.30# t 50 BTS-8 PR Pup Joint X 02" (IPC TK-7)	EA	2 2	0
	Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 04" (IPC TK-7)	EA		0
	lnside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 06 (IPC TK-7) 3 1/7" 9.30# L-80 RTS-8 PR Pup Joint X 08' (IPC TK-7)	ΕA	8 2 A	0
	Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 10" (IPC TK-7)	EA	A A 1	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)	EA	1 1	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. 18c Pup Joint X 02" (IPC 1K-7U) 3 1/2" 9.30# L-80 EUE 8rd Mod. 78c Pup Joint X 04" (IPC TK-70)	EA EA	A 6	0 0
	Inside	3 1/2" 9.30# L-80 EUE8rd Mod. T&C Pup Joint X 04" (IPC TK-70)	EA	8	0
	nside nside	3 1/2" 9:30# L-80 EUE 8rd Mod. T&C Pup Joint X 06" (IPC TK-70) 3 1/2" 9 30# L-80 FUE 8rd Mod. T&C Pup Joint X 06" (IPC TK-70)	EA	A 4	0
	Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)	FA		
			5		0

X 12	Seemby X.12	2.17 70 GEORGE TORSES THE COMPLETE OF THE COMP	1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A 1 0	000	-i m	0 0	•	A 0	•	A 0	A 1	1	٥ 0	A 1	A A	A 1	A 1 0	44	A 2 0	 -	8 1 0	0 0	1 O	A 0	1	1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1	4 •	 m	1 0	1	0 C C	 2 2	8	B B 0 0	A 1 0	1 0 0	 2	1 0	B 1 0	B 0	A 0	4 6	0	A 1 0	A 1 0	1	A 1 0 0	O C C	e e	A A A	
		15359 Parie	13CR-95 Fox-K Cpig, Box / Box Upper Combo-Joint X 12' 13CR-85 RTS-81 rouner Compts Init X 12'																											ndrels) R85 BTS-8 Gas Lift Mandrel Assembly X 19' (6' Pup Joint Top &	mandrels) St. IFF i inn Gause Mandri Assembly X 15' (2. 4' Pun Injuts On																						

	Facility Owner	Item Number Serial No.	Location	ltem Description Project Number Project Name UOM Con 2 3/20-4 Kews 32/20 8/5Ktt Brin Light XM.	udition Wt. (lbs) On Hand Qty Length Average Cost Total Value WP% Net Value	Value
Benoit - Houma	Benoit	13509	Inside	2.3/6 4:00#.13.CR-85.5TL Pup Joint X 06" EA	1 T	
	Benoit	16097	Inside	2.3/8" 4.60# 13.CR-95.STL Pup Joint X.06"	A 1 0	
Benoit - Houma	Benoit	14708	Inside	2.3/8" 4.60# Hyper 13CR-110 SIL Pup Joint X 10" EA 2.3/8" 4.60# Hyper 13CR-110 SIL Pup Joint X 10" EA	D 0 0	
	Benoit	12200	Inside	2 3/8" 4.60# P-110 STL Pup Joint X 02' EA		
	Benoit	12127	Inside	2 3/8" 4,60# P-110 STL Pup Joint X 04'	. O	
Benoit - Houma	Benoit	12128	Inside	2.3/6 "4.00# 7.11U 31L PU JOINT X 06 2.3/8" 4.60# P.110 STL Pup Joint X 06	1 0	
	Benoit	12129	Inside	2 3/8" 4.60# P-110 STL Pup Joint X 08" EA	A A 1	
	Benoit	12130	Inside		, A	
Benoit - Houma	Benoit	17437	Inside	2 3/8" 4,70# 13CR-95 BTS-8 Pup Joint X UZ 2 3/8" 4,70# 13CR-95 BTS-8 Pup Joint X 08	0 0	
1 1	Benoit	12126	Inside	2.3/8" 4.70# L-80 6TS8 Pup Joint X 06' EA	8	
Benoit - Houma	Benoit	19940	nside nside	23/8" 4.70# P-110 BTS-8 Pup Joint X 04" EA	n 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	Benoit	14959	Inside	2.7/8" 6.16# 13.CR-85 Echo F-4 Pup Joint X 06"	A 1 0	
	Benoit	13159	Inside	2.7/8" 6.16# 13.CR-95 Echo F-4 Pup Joint X 02" EA	1 0 0	
Benoit - Houma	Benoit	13160	Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 04 2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 06' EA	1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
1.1	Benoit	13162	Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 08'	A 1	
Benoit - Houma	Benoit	13163	Inside	27/8" 6.16# 13.CR-95 Echo F-4 Pup Joint X 10" EA 27/8" 6.40# 13.CR-95 Fnv-k T.&C. Pun Innt X 0.7" FA	A A 1 0 0 P P P P P P P P P P P P P P P P P	
100	Benoit	12088	Inside	2.7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 10" EA	1 0	
1.1	Benoit	13150	Inside	2 7/8" 6.40# 13.CR-95 Fox-K Pin / Pin Pup Joint X 06'	A 1 0	
Benoit - Houma	Benoit	13151	Inside	2.7/8" 6.40# 13.CR-95 Fox-K T&C Pup Joint X 02" EA 7.7/8" 6.40# 13.CR-95 Fox-K T&C Pup Joint X 04" FA	A A 1	
	Benoit	13154	Inside	CR-95	0 00	
	Benoit	13155	Inside	2.7/8" 6.40# 13.CR-95 Fox-KT & CPUp Joint X 10" EA	A 1 0 0	
Benoit - Houma	Benoit	20269	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FLL Pup Joint X 02" EA		
1 1	Benoit	20264	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Pup Joint X 02'	A 2 0	
Benoit - Houma	Benoit	20265	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04" EA	A 6	
	Benoit	20274	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X O4" EA	A A	
	Benoit	20271	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06		
1	Benoit	20275	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06	0 0	
Benoit - Houma	Benoit	20276	Inside	2.7/8" 6.40# Hyper 13CR-110 Vam FiL Pup Joint X 08" E.A	A A 0	
	Benoit	20267	Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Pup Joint X 08" EA	A 2 0	
	Benoit	20272	Inside	2 Z/8° 6.40th Hybrit 13R*11/3 Vam HL Hybrit X10° EA	2 0	
Benoit - Houma	Benoit	15022	Inside	2.7/6 6349# TIJPEL 13CR-10 Valin PLE PUP JOINT A 10 2.7/8" 6.50# 13CR-85 BTS-8 PUP Joint X 06' EA	0 0 0	
1.1	Benoit	17988	Inside	CR-95	0 0	
71	Benoit	17716	Inside	2 7/8° 6.50# 313CR-59 Pup Joint X 02* EA	B 2 0	
Benoit - Houma	Benoit	17717	Inside	2 7/8" 6.50# 13CR-95 BTS-8 Ptg Joint X 06" EA	1 T T T T T T T T T T T T T T T T T T T	
100	Benoit	17686	Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 08'	8	
	Benoit	6199	Inside	2.7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 02"	0 0	
Benoit - Houma	Benoit	7351	Inside	2.7/8" 6.50# Hyper 13CR-110 B15-8 Fup Joint X 04" 2.7/8" 6.50# Hyper 13CR-110 B15-8 Pup Joint X 06" EA	A A A	
1 1	Benoit	20268	Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 08'	A 2 0	
Benoit - Houma	Benoit	19842	Inside	2.7/8" 6.50# L-80 BT'S-8 Pup Joint X 02" 2.7/8" 6.50# L-80 BT'S-8 Dun Joint X 0A"		
1 3	Benoit	17265	Inside	2.7/8" 6.50# t-80 BTS-8 Pup Joint X 06" EA	0 0 0	
	Benoit	17821	Inside	2.7/8" 6.50# L-80 BTS-8 Pup Joint X 08'	0 0	
Benoit - Houma	Benoit	9239	Inside	2 7/8" 6.50# t-80 BTS-8 Pup Joint X 12" EA	2 0	
1 1	Benoit	16710	Inside	27/8" 6.50# L-80 BTS-8 Pup Joint X 15' EA	B. B. C.	
	Benoit	18482	Inside	2.7/8" 6.50# P-110 BTS-8 Pup Joint X 04" EA 2.7/8" 6.50# D-110 BTS-8 Pup Joint X 10" EA	0	
Benoit - Houma	Benoit	16627	Inside	2.7/5" 7.66# 13CR-110 AB-HDL Pup Joint X 02"	A A	
1.1	Benoit	16628	Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 04'	A	
Benoit - Houma	Benoit	13273	nside	27/8" 7.66# 13CR-95 Echo F-4 Pup Joint X 02" EA 77/8" 7.66# Hunour 3"78-110 Fehore 4" Pun Ininit X 04" F4	A A 1	
	Benoit	16461	Inside	2.7/8" 7.56# Hyper 13.CR-110 HDL Pup Joint X 02"	1 1 1	
Benoit - Houma	Benoit	15557	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X O4" EA	A A A	
	Benoit	15559	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 08" EA	2 S S S S S S S S S S S S S S S S S S S	
Benoit - Houma	Benoit	15561	Inside	2.7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10" EA	A 1 0	
Benoit - Houma	Benoit	15164	Inside	2 7/8 7.06# Hyper 13.CR-1.10 HDL Pup Joint X 2'6" EA	A A 0	
111	Benoit	15338	Inside	2 7/8" 7.66# Hyper 13.CR-110 STL Pup Joint X 02"	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Benoit - Houma	Benoit	15339	Inside	27/8" 7.66# Hyper 13CR-110 STL Pup Joint X 04" EA	A 1 0	
	Benoit	15341	Inside	2.7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06"	0	Ţ
	Benoit	15342	Inside	2 7/8" 7 66# Hyper 13CR-110 STL Pup Joint X 08" EA	A 1 0	
Benoit - Houma	Benoit	15343	Inside	2 7/8" 7,56# Hyper 13CR-110 STL Pup Joint X 08" E.A. 2 7/8" 7,56# Hyper 13CR-110 STL Pup Joint X 10" E.A.	A 2 0	
	Benoit	15337	Inside		A 2 0	
Benoit - Houma	Benoit	13396	Inside	2.7/8" 7.70# 13.CR-95 Fox-K T&C Pup Joint X 06' EA	9 - 2	
	Benoit	15403	Inside		U 12 0	
	Benoit	11343	Inside	2r 13CR110 BTS-6 Pup Joint X 04'	8	
Benoit - Houma	Benoit	2913	Inside	2.7/8" 7.30# L-80 BTS-6 Pup Joint X 04" EA	1 0	
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pellon Lugaria	3	1,101	anie II	AN ASSET DESIGNED THE UP MILL AND SUPPLIED BY MILL AND SUPPLIED BY DELIGITY	7	
Benoit - Houma	Benoit	16475	Inside	3 J/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 06 (Not supplied by Benoit)	U 0	
Benoit - Houma	Benoit	16476	Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 02" (Not supplied by Benoit)	U 0	
- tioned	tioned		deion	2 3 (7)" (1) 70H 12/PD GE IEE Base 79,C Dun Joint V DG (Mot connilled by Basocit)	=	
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3.17° 10.20# 3878-95 JF Bear T&C Pup Joint X 10' (Not supplied by Benotl) 3.17° 10.20# 3878-95 JF Bear T&C Pup Joint X 02' 3.17° 10.20# 63-125 Ven Top T&C Pup Joint X 05' 3.17° 10.20# 63-125 Ven Top T&C Pup Joint X 05' 3.17° 10.20# 63-125 Ven Top T&C Pup Joint X 05' 3.17° 10.20# 63-125 Ven Top T&C Pup Joint X 10' 3.17° 12.26# 3378-95 FF GP-Bup Joint X 10' 3.17° 12.26# 3378-95 FF GP-Bup Joint X 08'	3 1/2" 12:95#13CR-95 RTS-6 Pin / Pin Pup Joint X 06" (Not supplied by Benoit)	3 1/2" 12.95# Hyper 130R-110 BTS-6 Pup Joint X 05' 3 1/2" 9.20# 13CR-85 JFE-Bear Pin / Pin Pup Joint X 06'	3 1/2" 9.30# 13CR-85 BTS-8 Pup Joint X 10' 3 1/2" 9.30# Hyper 13CR-110 BTS-8 Pup Joint X 10'	3 1/2" 9 30# Hyper13CR110 BTS-8 Pin / Pin Pup Joint X 04" 4 1/2" 15 20# 13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 04"	4 1/2" 15.20#13CR-110 HYP 1 JFE LION PIN / PIN Pup Joint X 10"	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 04' 4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 06'	4 1/2" 15.20#13CR-110 HYP 1 JFE LION T&C PUP Joint X 08"	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion T&C Pup Joint X 10" 4 1/2" 15.20#13CR-110 HYP 1 JFE Lion T&C Pup Joint X 2" 6"		4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 02" 4 1/7" 15.20# Hyper 13.08-110 JFE Lion T&C Pup Joint X 04"	4 1/2" 15.20# Hyper 13.08-110 JFE Lion T&C Pup Joint X 04"	4 1/2" 15.20# Hyper 13.CR-110 JFE Lion T&C Pup Joint X 06"	15.20# Hyp	15.20# Hyp	# 13CR-9	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 04"	# 13CR-95	# 13CR-95	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 04"	# 13CR-95 JFE LION T&C	6	5.1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08" 5.1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08"	6	5.1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 10"	5 1/2 23# 13CR-95 JFE LION 1 @C Pup Joint X 2 6 5 1/2" 23# 13CR-95 JFE LION T&C Pup Joint X 2'6"		2 7/8" 6.50# 9CR-80 BTS-8 S/C BCH Combo Nipple (2.188" P.B.) 2 3/8" 4 70# 13/P8-85 BTS-8 S/C Bun Injury 2 04	2.3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 08"	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 02'	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04" 2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04"	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 06'	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 14"	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 08'	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 02'	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 06'	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 08" 2 7/8" 6.50# 1-80 BTS-8 S/C Pun Joint X 02"	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 04"	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 06" 2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 04"	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 08'	2 7/8" 6.50#13CR-85 BTS-8 S/C Pup Joint X 04" 2 7/8" 7:90# 13CR-95 BTS-6 S/C Pup Joint X 02"	2 7/8" 7:90# 13CR-95 BTS-6 S/C Pup Joint X 04"	3.1/2" 9:30# 13CR-85 B15-8 5/C Pup Joint X U4 2.7/8" 6:50# 13CR-85 BT5-8 5/C Tubing X 3.1"	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31'	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31 2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Sub X 12"	2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Tubing Sub X 12"	2.7/8" 6.50# P-110 BTS-8 S/C Box / Pin Sub X 12" 2.313" Flo. Thri Selective Turosusas Shiffing Tool w/nexforeted Too Suh and full	flow btm. Sub	3 1/2" 9.30# 13CR-110 BTS-8 Standard Sliding Sleeve (3.950"O.D. X 2.813"P.B.)	2.3/8" 4.70# 13CR-95 BTS-8 Selective Sliding Sleeve Assembly X 08' (1.875"P.B. 2.770" O. B.SCD RTC.8 Selectivel w/ 4" p/1 nn Ton	Spool of Control Line	2 3/8" 4,70# BTS-8 PVC Drift X 01" (1,901" 0.D.) 2 3/8" 4,70# BTS-8 PVC Drift X 01" (1,901" 0.D.)	3 1/2" 12.95# BTS-6 Teflon Drift (2.625" O.D.)	3 1/2" 9.30# BIS-8 PVC Drift (2.867" O.D.) 3 1/2" 9.30# BTS-8 PVC Drift X 01" (2.867" O.D.)	5 1/2" 23# P-110 JFE Lion Test Cap w/ 9/16" HP Autoclave (Soft Seal O-Ring)	5 1/2" 23# P-110 JFE Lion Test Plug w/ 9/16" HP Autoclave (Soft Seal O-Ring) 2 3/8" 4,60# 13CR-85 STL Tubing 31'	2 3/8" 4.60# 13CR-95 STL Production Tubing X 31'	2 3/8" 4.70# 13CR-95 BTS-8 Production Tubing X 31"
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	2.7/8" 6.50# 13.CR-85 BTS-8 Production Tubing X 31"	2 //o 0:50H 13cR-35 B13-6 Production Tubing X 3.1 2 7/8" 7:66# Hyper 13CR-110 HDL Production Tubing X 3.1	2 7/8" 7.66# Hyper 13CR-110 HDL Tubing X 3.1"	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31' 2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'	3.1/2" 9.30# 13CR-110 BTS-8 Tubing X 31'	3 1/2" 10.20#13CR-95 JFE Bear Couplings (Not supplied by Benoit)	4 1/2" 15.20#13CR-110 HYP 1 JFE Lion Coupling	4 1/2" 15.20#13CR-110 HYP 1 JFE Don Tubing Coupling	4 1/2 15.20#13CK-110 HTP 2 JFE LOIN COUPING 4 1/2" 15 70#Hyner 13CR-110 IFE Lion Coupling	5 1/2" 23# 13CR-95 JFE Lion Tubing Coupling	5 1/2" 23.#13CR-95 JFE Lion Coupling	2 3/8" 4.43# 13CR85 Echo F4 Box / Pin Sub X 12"	2.3/8" 4.7J# 13CR-85 BLS-8 BOX / Pin Lubing Sub X Ub"	2.3/5" 4.70# 13CR-55 BT C-8 Rox / Pln Tubing Sub X 12"	2.3/8" 4,70# 13CR-95 BTS-8 Box / Pin Sub X 06"	2 3/8" 4.70# L-80 BTS-8 Box / Pin Sub X 12"	2 7/8" 6.50# 13CR-85 BTS-8 Box / Pin Sub X 06"	2 7/8" 6.50# 13CR-85 BTS-8 Pin / Pin Tubing Sub X 12"	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 06"	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 12"	2 //8" b.5UF L-8U B15-8 B0X / Pin Tubing Sub X 12" 2 7/8" 7 90# 13CR-95 RTS-6 R0x / WLFG	2 3/8" 4.70# Hyper 13CR110 BTS-8 Pin / 2 7/8" 6.50#13CR85 BTS-8 Box Crossover	Assembly X 13' (6' P/J Top & Bottom)	5 1/2" 23# 13CR-95 JFE Lion Box / 4 1/2" 15.20# JFE Lion Pin X-Over Assembly X 12' (10' Pin On Rim)	22 7/8" 6.40# 13CR-95 Fox-K Cplg. Box / 2 7/8" 6.50# BTS-8 Pin Upper X-Over	Combo-Joint X12'	3.1/2" 12.70# Hyper 13CR-110 Vam Top Box / 3.1/2" 12.95# BTS-6 Pin Lower X-	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Box / 3 1/2" 12.70# Vam Top Box Upper X-	Over BCSD Flo-Tool X 14' (8' prof BTS-6 Box)	STFL w/ multiquick connect removable stab plate M1 14 position 10 way 5x.05	Temale rvp couplers, 5x.5 female PRVC couplers 35' Reel Dynamir Flexible flowline - 5,600 ft	35 REEL DYIGHTIC FLEXIDIE HOWITHE - 5,000 FL. 18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND	SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK DAME, LASS SERVICES	NING, FLS SENY ICE	22" X 16" BIG BORE!! SUPPLEMENTAL CASNG HANGER ADAPTER. 22" O.D. X 11250" WALI B.M.P. LIP AND DOWN. PROFILEMIN. LD.18375", 22.030" MAX O.D. 5TD, SERVICE. XXXX	* 22"X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF:	* PIPE: CUSTOMER SUPPLIED 22" X 1.000" X-80, 60 FT JOINT WITH 5-90M/MT BOX X PIN CONNECTORS FROM FRANKS CASING	* 22"X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP10946-20, ITEM 27	22.* Xie "Big dorei ipositive stop casing marger, 16" 9" IBJF", frore 13.1 22.* Xie "Bown prep. For weight set seal assembly, 6,500 psi rated, min. 10. 14.599", mat'l Class: AA, Psl.3. XXXX.	* 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16"96 LB/FT Q-125 HYDRIL 511 BOX X PIN, 20 FT.	LONG	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI	RATED, WITH EXTERNAL LOCK RING, H2S SERVICE, NOBLE Q504.01	22" X 16" BIG BOREI ISUPPIEMENTAL CASING HANGER ADAPTER: 22" 0.D. X 1.250"WALL B.WP. UP AND DOWN. POPILEMIN.ID.18.375", 22.030" MAX O.D. STD. SERVICE.	XXXX * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF:	* PIPE: CUSTOMER SUPPLIED 22** O.D. X 1.250** WALL, API SLIGRADE X-80, USAW, 41 FT LONG, WITH H-90M/MT BOX X PIN	* 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP11364-10, ITEM 55	22. A 10. BIO BONE II SEAL ASSEMBLY, WEIGHT SET IME AL-TO-IMETAL, 6,300 PSI RATED, H2S SERVICE	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. 1.D.	14.549". MAT'L CLASS: AA, PSL-3. SHIPPING CENTRALIZER, 13-5/8" CASING AND 6-5/8" DRILL PIPE	13-5/8" X 16" LS-15 TIEBACK SEAL NIPPLE MAJOR REDRESS KIT, INCLUDES V- PACKING SPACER RINGS AND SNAP RINGS	*OBC* 13-5/8" IS-15 LANDING COLLAR: WITH 4-21" SFAL DIAMFIFR: 13-5/8" 88.2	LB./FT. GB CDE (GB TUBULARS CASING DRILLING ENHANCED) BOX X PIN, WITH	CENTRIN IED NEUOLEGO ALUMINOUM INSERI, J. 2535. FIELD WATERIALE BOUT 18-3/4" X 14-1/2" WEAR SIEVEVE, BIG BORDE SYSTEM 18-3/4" X 14-1/2" WEAR SIEVEVE, BIG BORDE SYSTEM 18-3/4" X 14-1/2" WEAR SIEVEVE BIG BORDE SYSTEM 18-3/4" WEAR SIEVE BIG BORDE BIG BORD	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X DIN DOWN
Location Outside			Outside					Inside									Inside	Inside	Inside	Inside	Inside		Inside	Outside	Outside	Inside	5	DO SCIII	Inside		Core Base Yard (Mobile, AL)	COTE base rato (Mobile, AL)	000	ELD Nach. Abs				ELD Rack: NYD CC-6			An OVA COMP. Jacob Co. D.	ELU NACK: NTD TN #4	ELD Rack: A85				ELD Rack: NYD CC-6	ELD Rack: A85		ELD Rack: F219 HEMP Rack: LINER R36C	HEMP Back: LINER R36F		OCCUPATION NAMED OF STREET	ELD Rack: F222	ELD Rack: F197	ELD Rack: F190	ELD Rack: F202	ELD Rack: F202	FID Back: F208
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Item Number 20263	18894	15555	16462	15399	20512	16478	20083	20061	20082	20063	20086	11155	15984	11316	14688	12125	9172	8514	10707	10116	12255		11365	20030	06002	13191	46360	CCTCT	15258		0440486	#K1301	2.401045.03	70-640104-7			***************************************	2-405573-03			2 404621 03	50-550+04-7	2-411873-08		***************************************		2-405573-03	2-403134-02		2-404635-03	2-305315-02	30.040.00.3	70 503805 5	2-304687-03	2-403663-02	2-403665-02	2-403665-02	2-403666-02	2-403666-02
Facility Owner Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit	Benoit		Benoit	Benoit	Deligo	Benoit	tioned	Dila	Benoit		Core Labs	COLE LADS	Circles	dinbillo				Drilquip				O'IIIdai b	Drilquip				Drilquip	Drilquip		Drilquip	n dinglind	4		Drilguip	Driiquip	Drilquip	Drilquip	Drilquip	Drilania
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MG TOOL, H RELIEF	VG TOOL,	H RELIEF	S BORE OR	LJOINT 3 BORE OR	", 18" 94 NTSEAL	X PIN, 20	150 003	9,300 731	0,300 131	B/FT) BOX BAD, BLE 14" 114#		wello BLE SRLE .WITH	FIED ID LUG WITH 125,	X 5.5" IBLE WITH 6850, 2-), NOTE		ER WIPER DY I.D. VICE	, 9-3/4" ND AND	ER WIPER DY I.D. VICE	.13 (109 IORE II PLAN K PIN, 20		16" 3ATED.	MODEL AIN ER	//8" AND R LOCK			DRIL 511 IIN. I.D.	6,500 PSI
nsa. 18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF	GROOVE, 9.386" MAX. O.D., EXTENDED WEAR AREA. 3.44" SELECTABLE BORE PROFETOR 1-TYPE RUNNIG AND RETRIEVING TOOL, 3.54" SELECTABLE BORE PROFETOR 1-TYPE RUNNIG AND RETRIEVING TOOL,	TYPE SS-15, 6-5/8" API F. H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.	18-3/4" X 13-3/8" ADAPTER SIERVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "T. LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "J" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEND SYSTEMS	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.553", 18" 94 IB./FT. HYDRIL 521 PIN THREAD DOWN, PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSI3, STANDARD SERVICE.	XXXX * 18°CASING HANGER JOINT BUCK-UP CONSISTS OF: PRE: CUSTOOMER SUPPLIED 17-7/8" 93.5. IB/FT P110 HYDRIL 521 BOX X PIN, 20 FT 1 PAIS	F1. LONG 18 CASING HANGER: CP11970-09, P/N 2-403697-05, ITEMS 144 27 Y SE DIG DODE I GEAL ASSEMBLY MECHYSET METAL TO METAL	22. A20 BIO BOOKELISEAL ASSERVIBLE, WEIGHT I SELIVIELAL-LO-WIELAL, 0,500 F31. PATED, H2S SERVICE AND SERVICE AND SELIVIEL SELIVIELA SET AND SELVEN TO AND TALL SECONDS.	22 A 10 BIG BONE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-IMETAL, RATED, H2S SERVICE	BIS 37'3132"C SOMEN HANGER THE SES 53. 33'45'AWA TOPE BIS LIFT BOX DOWN, AND TOP BIS LIFT BOX DOWN AND TOP BIS LIFT BOX DOWN AND TOP WAS A TOP WAS TO THE BIS BOXE II WELLIFLOW ASSEMBLY, NO BIE DAMIN THE WAS GOOD TO THE WAS TO THE	* 14" CASING HANGER: P/N 2-403357-14, CP11970-16	BERD, MAX, O. D. SOS SOS, MINI, D. D. S. SOY, WITHOUT GLOWEN, TO SON COLOR OWNERS, TO SON COLOR OWNERS, TO SON COLOR OWNERS, WONCOGRAM PER API 17D, NOBLE COLOCOWN RING, ID SEAL AND O-RING, WONCOGRAM PER API 17D, NOBLE COLOCION RING, ID SEAL AND O-RING, WONCOGRAM PER API 17D, NOBLE WORK TO SON COLOR OWNERS FOR THE AND COLOR OWNERS FOR THE ADMINISTRATION OF THE AND COLOR OWNERS FOR THE AND COLOR OWNERS FOR THE ADMINISTRATION OF THE ADMINISTRATION	11.7/8* L5.15 QUIN OBIL LANDING COLLAR, CEMENT FILLED WITH MODIFIED ID PROFILE AND REDUCED ALUMINUM INSERT TO ACCEPT LINER WIFER PLUG WITH 4.2.Y. SEAL DAMETER, 11.7/8* 71.8 IB./FT. HORIL 523 BOX X PIN, HCQ-125, STANDARD S.FRIVICE.	LS. 55 PAWA DOWN PUIG: 23** DAMETER SEAL NOSE WITH 5.5 Y.4.5 Y.5.5** DAMETER WITHS. 3.7 Y.5 O. LONG. FOR LANGER RUNNER, DOUG, COMPATIBLE WITH REDUCE DALLIMINUM 97/8** THAIR 135-58** LINER WITHER RUDGS (2-304520, 2-30	2.75" DIAMETER CHROME BALL	9-7/8" IS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER LUG, LOWER SEAL BORE LD. 4.210", UPPER SEAL BORE LD. 6.790", LD. 8.525", 9-7/8" & 2.814, FT. HVRBIL S.33 BOXX PIIA, Q.2.25, STANDARD SERVICE.	9-5/87/9-7/8" L 5-15 OLAL INREW WPER PLUG FOR 9-5/8" 3-6-G LB/FT, 9-3/4" 9-2.18 LB/T, OR 9-7/8" 623-8-65 L COSINO, WITH SECONDARY RELEGE MECHANISM FOR LEAD AND FOLLOW PLUGS. USE WITH 2.130" O.D. LEAD AND 2.3-40" O.D. FOLLOW PUMP DOWN PLUG SEAL SUBS.	9-7/8" LS.15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL UNER WIPER PLUG, LOWER SEAL BORE LD, 4.210", UPPER SEAL BORE LD, 6.790", BODY LD, 8-525", 9-7/8", 6-2 IB,/FT, HYDRIL 5:13 BOX X PIN, Q-125, STANDARD SERVICE	22' X. SE POSTINE STOC ASSINEMERS, PRES. 250.5, SE HORDE, 133 (109) BIRTHINDOWN, V. AA PS.S., MINI LD., S. 4597; DON USE WITHOUSDOWN, V. AA PS.S., MINI LD., S. 4597; DON USE WITHOUSDOWN WELLINGOWNER WITHOUSDOWN WAS ASSEMBLY, NOBLE QUARITY PLAN GOOD IN SAX. XXXXX Y = PREC. ASSINE MANGER JOINT BLICK-UP CONSISTS OF: ** PREC. ASSINEMER SUPPLIED 16" 100 LB/T; P. 110 C., HYDRI S3 BOX X PN, 20 FILL LONG	* 16" CASING HANGER: CP12439-02, P/N 2-404635-10, ITEMS 77	22" X 16" BIG BORE II POSITIVESTOP CASING HANGER: TYPE SS-10/15, 16" BLANK PIN DOWN. PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14,549", TEMPV. , MATT. AA, 5BL-3	REDRESS KIT, FOR 7" X 9-7/8" TIEBACK SEAL NIPPLE (P/N 2-305735-02), MODEL 1515, WITH 8.00 OD HNBR V-PKNG. INCLUDES SPACER RINGS AND RETAINER RINGS.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL S11 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. LD. 14.549". MAT'I CLASS: AA, PSL-3. NOBLE QUALITY PLAN Q504.01	22" x 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE ROBLE QUALITY PLAN QSQ4.01 ? RATED, H2S SERVICE ROBLE ALL
	ELD Rack: SVC F09G GRC	ELD Rack: D06G GRC	18-5 BIT: ELD Rack: F222 STA			* 18" * 19PE	ELD Rack: NYD A-12 * 18	ELD Rack: A84 RAT	ELD Rack: A85 RAT		ELD Rack: NYD A-12 * 14	A SACA AND S	30		HEMP Rack: LINER K4C 2.75		병	9-7, PLU HEMP Rack: FLOOR 8.55		ELD Rack: NYD YR#3 * 16	22" BLA ELD Rack: F185 MIN	œ			18 N		(4C
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reil valloe	2-405222-02	2-405222-02	2-403961-02	2-403961-02			2-403697-05	2-403134-02	2-403134-02		2-403357-14	0.443.07.00	2-305854-02	2-304330-21	917363-24	2-304228-07	2-304229-03	2-304228-07		2-404635-10	2-404635-01	2-305736-02	2-401845-02	2-402060-02	2-402060-02	2-413140-02	2-408785-03
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). X) PREP.),	UPPER TABLE O.D. X SOUD IT RING	7. X MAX O.D. X 5.50"	ORE. < HALF 730	N X 22" X O 16" R API 5504.01		CO P/N	N/G D/N	_	(5.5" SLE WITH SSO, 2- NOTE	3" AND LOCK	# OR 14" Q-125 AXIMUM	5-15: TOOL. V. PSL- 413195- 7723-03, 7723-11, 1 & PATIBLE 1-7/8"
ER, 22" O.E BUTTWELG ALITY PLAN ICATION: SRADE X-8C SRADE X-8C J. FROM ITI	YPE SS-15, ILE COMPA EP. UP, 22" SSERVICE. 2 SRPULL SPLIL SRADE X-8C	ER: 22" O.C : 22.030" N 4.50" DIA.	NG SEAL BO R COLLAR > R V-PKG, 5.7	MIN. I.D. FR MIN. I.D. FR DGRAM PE ITY PLAN Q	RADE X-80,	316 SS, VET	316 SS, VET	B/FT WITH	COMPATIE SS (2-30468 2-304229),	SERS 13-3/8 DES OUTER	3-5/8" 88.2 15 FT. TBR, I YIELD, MA	9FF, TYPE S S AA, TEMP P QSQ4.0.1 P QSQ4.0.1 P QSQ4.0.1 P DSG AA, TEMP P QSQ4.0.1 P DSG AA, TEMP P QSG4.0.1 P DSG AB, TEMP P QSG AB, TEMP P Q
SER ADAPT 750" WALL VOBLE QU/ OINT FABR LL, API SL G	IOUSING, T EAD PROF GASKET PR PSL-3, H2S OVES, OVE DF: LL, API SL G	.D.18.375" .D.18.375" .SO" DIA. X	YSTEM R 15 FT. LO ND LOCATO SETS HNBF	TTWELD F H 18.375" SET), MON DBLE QUAL	J, API 5L G A/MT BOX 2P12575-03	00 PSI WP,	00 PSI WP,	7/8"71.8 L	SE WITH S ING TOOL, VIPER PLUG	S ALL HANG	#-72# OR 1 DOWN, W/ E IS 150 KS	US SHUT-C ACTUATEG RIAL CLASS SISTS OF: X PLAIN EF X PL
SING HANG 3" O.D. X. 7 (VICE PER 1 ADAPTER JA X PIN X PIN (4191-12, (7)	ELLHEAD H DL. WELLH TD, V, DD, OWN GRO CONSISTS C CONSISTS C END BEVE	b8b2-03, C SING HANG FILE MIN. I 1.01 FER, FOR 5.	ER PLUG S' L LS15, FOI TH 8.25" O I.D. PBR, 4	D" WALL BU PSL-3, WIT (WEIGHT S ROFILE, NC	.250" WAL N BY H-90N .5025-03, C	3/4"-10,00	3/4"-10,00	LB./FT, 11- SN MATER	RGE RUNN 8" LINER W UNER WIF	IOD PSI FOR METAL SEA 31	13-3/8" 68# 523 BOX [AND CON	TO BE INSTITUTED FOR CAMPAINING TO BE INSTITUTED FOR CAMPAINING FO
AENTAL CA . UP X 22.1 NDARD SEI 5 HANGER 22" O.D. X W/MT BOX 404391-07	BORE II W NNING TO TH INCONE IN ID, API I RA LOCK-C RICATION A 22" O.D. X	SEN ZAC MENTAL CA OWN. PRC PLAN QSO 30" DIAME	LINER WIF PLE, MODE BOX UP W IDE 8.000"	22" X 1.25 UP, V, AA, AL HANGER OCK RING F	2"0.D.X 3 DM/MTPI R: P/N 2-4	L RING, 18	L RING, 18	3/4" 54-83 1,000 PSI, H	1" DIAMET NG. FOR LA THRU 13-5, 7/8" DUAI	SS-15, 15, AETAL-TO- OP 0504,	3" 71.8# X .8# HYDRII Y IS 135 KS 2.570"	1. D. PREP 1. D. PREP 1. D. STATE ST
II SUPPLEN VELD PREP 3.250", STA RE II CASING SUPPLIED, S AL ADAPTE DGE: P/N 2	DOWN BIG TUATED RU 18.510" M I RING, EXT JOINT FAB SUPPLIED, S	II SUPPLEN UP AND D E QUALITY PLUG: 2.1:	7/8" DUAL K-SEAL-NIP /AM SLIJ-II /SEALS INS	HOUSING, VELD PREP PLEMENTA ITH O.D. LC	SUPPLIED 2 WITH H-90 AL ADAPTE	HYCAR SEA	HYCAR SEA	PLUG: 11-3 SE SET AT 4	17.06" LOI 17.06" LOI 19.7/8" T 197) AND 9	ABLY: TYPE SET DUAL N PER NOBLE	KER, 11-7// 11-7/8" 71 SURE, BOD HANGER 1	NALL B.W. P NALL B.W. P NALL B.W. P NALL B.W. P SUDISING JO SUPPLIED, S TTONIG, W TTONIG, W SUDISING; G TTONIG, W TT
I CAST X 28" GE DREI SUPPLEMENTAL CASING HANGER ADAPTER, 27" O.D. X. 22" X 28" GE DREI SUPPLEMENTAL CASING HANGER ADAPTER, 27" O.D. X. 250" WALL BUTTWELD PRES DOOWN, MIN. ID. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN GOOD ONN, MIN. ID. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN PER CASTOR SUPPLEASE ON X. 22" X 28" X 28" SEG DOOR II CASING HANGER ADAPTER ROWT PABRICATION: TO X. 22" X 22" SUPPLEASE SUPPLEASE SOON X. 240" Y 240.24151. S. 225.555. GRADE X. 80". TO X. 24" X 24" SEG	18-3/4" RIGD LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UMPRINGE TOR CAMACTUATED RUNNING TOOL WELLHEAD PROFILE COMPATABLE WITH HOH-ENGEROR, WITH HOH-ENGEROR, WITH HOH-ENGEROR, WITH HOH-ENGEROR, WITH HOH-STAND BENDWING REACTION RING, EXTRALOCK-DOWN GROOVES, OVERPOLL SPLT RING XXXX XXXX XXXX XXXX XXXX XXXX XXXX	22. X3 F BE GOOD SHELL S	WHERE PULG FOR 9-7/8" TOJAL LINER WIPER PLUG SYSTEM 77 9-7/9" TIBEACK, SEAL-HIPPE, MODEL 1515, FOR 15 FT. LONG SEAL BORE 700" 22, 7165, FT. VANASLJ-IRDAV, UP WITH EAZ" FOR LOCATIOR COLLAR X HAJE MINESTED COWN, SEAL BASIDER, GOOT 1.D. PBR, 4 SETS HNBR V-PKG, 5730 MIN. 10, Q-125 SERVICE	22" X 16" ADAPTER HOLISING, 22" X 1.250" WALL BUTTWELD PREP DOWN X 22" X 1.250" WALL BUTTWELD PREP DOWN X A PSY, 3 WITH 3.835" MRI. LD POJ 56" POST STEEL SUPPLEMENTAL HANGER WHOSFITS ET), WONDGRAMF FER APP. 70. SEE BORELI, WITH OLD, LOCK RING PROFILE, WORLER, DOWN THAN OSAOL AT 3.7" X 16" BIG BORE IL CASING HANGER ADAPTER, DOWN THANGER, CHION CONSSISS.	OF: - AP PE. CUSTOMER SUPPLIED 22" O.D., X.1.250" WALL, API SL GRADE X-80, - API PE. WARKE III, WITH H-90DW/MT PIN BY H-90M/MT BOX - 22" SUPPLEMENTAL ADAPTER: P/N 2-415025-03, CP12575-03, ITEM 73	"VX-2" W/I	GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1	IS-15 LINER WIPER PLUG: 11-3/4" 54-83 LB/FT, 11-7/8" 71.8 LB/FT WITH FIRTRGEWY RILEASE SET AT 4,000 PSJ, HSN MATERIAL. 7 THE TRANSTED CLEDANE DAIL	15-15 PUMPO DOVIN PUIG: 2.3" EDAMETER SEAL NOGE WITH 5.5" X 4.5" X 5.5"	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, HZS SERVICE PER NOBLE OP 0504,01	UNER HANGER PACKER, 11-7/8" 71.88 X 13-3/8" 658-728 OR 13-5/8" 88.2# OR 14 1154: MODEL 1515, 11-77 X 18 HYDRIL 523 BOX DOWN, W/15 FT. TBR, Q-1.25 SEWICE HIGH PRESSIRE, BODY 15135 KS1 AND CONE 15 150 KS1 YIELD, MAXIMUM CASING LD: TOSE HANGER 7.2.570	SE WELLHEUD HOUSING RIGOID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15. AS APPLATO. TO A ZOOW WILL SHUT IN THE PER POR CAMPACHUTED BLUMMING TOOL HOUSING SHOWS TO A ZOOW WILL SHUT FIND READ THE AND A ZOOW THE ALL AND A ZOOW THE ALL AND A ZOOW THE ALL AND A ZOOW WALL AND A SCHOOL OFF A ZOOW WALL AND A SCHOOL OFF A ZOOW WALL AND A ZOOW WALL A ZOOW
tem Description 22" x 18" BIG BC 1,000" wAll BU DOWN, MIN. I,D CG54.01 XXXX * 22" x 18" BIG I * PPE: CUSTOM * PPE: CUSTOM * PPE: CUSTOM * PRANSITION S. * TRANSITION S.	18-3/4" F PREP. FO WITH HD 1.25" W/ BENDING XXXX * 18-3/4" * PIPE: C PIPE: C	18-3/4 22" X 16" 1.250" W STD. SER 15-15 PU	WIPER PI 7" X 9-7/ 7.00" 42. MULE SH MIN. ID,	22" X 16" 1.250" W "NO-GO" 17D, BIG XXXX * 22" X 1	OF: * PIPE: C D.S.A.W, * 22" SUI	GASKET," 111227-1	111227-1		LS-15 PU DIAMETE REDUCE 304795 A	18-3/4" S SMALLER RING, HZ	LINER HA 115#, MC SERVICE CASING I	36" WELLHE 36" OD X Z 30, AND X Z 30, AND X Z 31, AND X Z 31, AND X Z 31, AND X Z 32, AND X Z 31, AND
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Project Number Project Name	T# 067 LIA		SCHOOL BBIIWELHEAD	3131EW3	NICARAGUA - PS1 NICARAGUA - PS1	NICARAGUA - PS1	MC519#3 MC519#3	MC 519 #3	MC519#3	BBII WELLHEAD SYSTEMS	MC 519 #3	SYSTEMS	BBII WELLHEAD SYSTEMS	BBII WELLHEAD SYSTEMS	BBII WELLHEAD SYSTEMS	MC 339 #1	# bc 5 JW	96.200		SWEIFNEYD BBII/METHEYD
tem Description 7" L5-15 LANDING COLLAR: FOR 7" DUAL PILIG, LOWER SEAL BORE I.D. 3.010", PURPER SEAL BORE I.D. 5.210" MIN., WITH 7" 42.7 IB./FT. VAN SLI-H BOX X PIN. Q-	22.3 SEWING, 2.3 SERVICE, T. SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESULENT SERL, STANDARD SERVICE, RATED 5,000 PS), NOBLE QUALITY PLAN, CSEAL, PSTANDARD SERVICE, RATED 5,000 PS), NOBLE QUALITY PLAN.	35" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTTWELD PREP, MAKE O.D. 28" O.D. X. 750" WALL BUTTWELD PREP, MAKE O.D. 28" O.D. X. 750" WALL BUTTWELD PREP, MAKE O.D. 28" O.D. X. 29" WALL X-60, BANGE O.D. X.	28 CARRON THROUGH THE 2111 YOU, IT LEGEN ALL THE	26 C-STRONGOR, THE ZEASTO VILL, ALCEAUSE, BLIEBERT TO ACCEPT LINER 11-3/4" E-3.51 AMDING COLLAR, REDUCED ALUMINUM NEGETT OACCEPT LINER WIPER PLUG WITH 4.2.1" SEAL DAMFETER, 11-3/4" 65# VAM SLIJHI BOX X PIN, P- GE 110, STANDARD SERVICE	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL 18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING 4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING 4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE. 4" NIPPLE AND COUPLING	4 BALL VALVE ASSEMBLY WITH # BALL VALVE, # NIFTEL AND COUDING	4" ROY BLU VALVE", JODO PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROY FREINDY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" INIPPLE AND COUPLING A" ROV BALL VALVE, 1,000 BY, WITH PIPE UNPRE, HAMMER UNION, AND ROV FOR BAND A VALVE OF A COORDER OF CAMPER UNION, THE DEPON	FOUR (4) VALVES)	4" ROY BALL VALVET, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HAMDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALUE 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) YALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	SLOPE INDICATOR MOLUNTING BRACKET, TYPE 55-15/10/10C, WITH 0-2 DEGREE BULLSFE. FOR USE ON 36", 36" OR 30" CONDUCTOR PRE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TOM LIFTING SHACKES. NOBLE QUALITY PLAN QSQ4.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS-10/15, WITH 0-2 DEGREE BULLSEFF. FOR USE OF WAS 2"F OR BAZ "CONDUCTOR PRE, WITHOUT WILLDON IELANGE, WITH MUDSTICK MICKATOR ROD, NOBLE QUALITY RAN GSAQ1 PART OF PLAZZ23-11 MAIDSTICK IN N. 2-40899-902, 5/N 0023891-10 IN TO-ENVE	27' X 8" 80 GOREI (SUPPERREYAL CASHIG HANGER ADAPER, 27" O.D. X. LOOW, MAIL BUTHUED PRED. VALS 213" O.D. X. YOUN WILL BITHVRED PRED. DOWN, MAIL D. 18.250', STANDRAND SERVICE PR. NOBLE COLAILTY PLAN. SCA. X. SE 'BIG BOVE II CASHO HANGER ADAPTER ADM TARBICATION CONSSIST. O.E. Y. SE 'BIG BOVE II CASHO HANGER ADAPTER ADM TARBICATION CONSSIST. PROSECULOSIONERS LUBHUED, 22" O.D. X.1.000" VMLI, API 51 GRADE X-80, S. 25" SUPERIMENTAL ADMENTER; BIV 24 - ADMENTAL C. 2012 20 JULITRA 21. TRANSITION SWEDGE: PIVA 24-08-34-07, CPI 3627 26, TIEN 22.	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUAUTY PLAN QSQ4.01	127 × 128 is do Deel ESHORHERING ACCOUNT WHORE PADAMET, 27 ° DD. X 1200° WALL BUTTWELD PREP. UP 52.213° OD 3. 755° WALL BUTTWELD PREP. DOWN, MIN. ID. 18.250°, STANDARD SERVICE PRE NOBLE QUALITY PLAN XXXX YOUR STANDARD SERVICE PREP. DO. X 1000° WALL APRICATION CONSISTS OF 22° YES BIG BORE IL CASING HANGER ADAPTER JOHNT FABRICATION CONSISTS OS 2. 22° SUBPLIANENT ADAPTER. IVIJ. 2-40153-13. CPT.2783-02, TIERA 24, TRANSITION SWEDGE. PUR 2-40153-14. CPT.2783-02, TIERA 24, TRANSITION SWEDGE. PUR 2-40153-14. CPT.2783-02, TIERA 24.
Location	FID Rack A87	The second secon	CLD Reck, HUSEN 5-14		ELD Rack: F189 ELD Rack: F189	ELD Rack: F189	ELD Rack: F56 ELD Rack: F49	ELD Rack: F56 ELD Rack: F49	ELD Rack: F49	ELD Rack: SVC	ELD Rack: F49	ELD Rack: SVC	ELD Rack: SVC	ELD Rack: SVC	ELD Rack: SVC	ELD Rack: NYD CC-9 8	FI D Rank: NVD CC-0 8	ELD Rade: NYO CC-6	ELD Rack: A05G	ELD RACK: RISER N-21
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ttem Number	2-30322002	O.C. Son. I	70-7012 CU-1212 CU-121	2-306141-02	2-901022-02	2-901022-02	2-414840-02	2-414840-02	2-414840-02	2-904265-02	2-414840-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-413828-02	2.411654.02	2404191-12	2-404391-07	2404191-12
Facility Owner	di di	dob	dinbulgo.	Drilquip	Drilquip	Drilquip	Drilquip Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drillenin	Driftquip	Drilguip	Drifquip
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_ 02	142 DOMAN	AN CANA	DOWN,	WELD PLIT 3BLE	WELD PLIT	0 PSJ, A RATED D INLAY 4DARD CONSISTS 0,	LESILIENT N,	SS-15: 6 TOOL. 1 V, PSL- 10E X- 10E X-	2-413195- 13218-02, 13326-02,	RHIGH RHIGH KPIN, 20	WELD PLIT SBLE STS OF: FT. LONG,	PE SS- 4.590" PLAN N, 20 FT.	/8" AND R LOCK	/8" AND R LOCK	/8" AND R LOCK
, 14" HYDRIL 523 PSL-3, RATED FO Q504.01 ISTS OF: HYDRIL 523 PIN 3	12795-02, ITEMS	BLE QUALITY PL	, 18" BLANK PIN BLE QUALITY PL	750" WALL BUTD FLOWBY, WITH SI PER API 17D, NO	750" WALL BUTTP "LOWBY, WITH SI PER API 17D, NO	ADAPTER: 10,000 D DOWN. SYSTEM MITH WELD MOL. , AA, PSL-3, STAN IT FABRICATION (API SL GRADEX-8 API SL GRADEX-8 API SL GRADEX-8 API SL GRADEX-8	20, WEIGHT SET R	SHUT-OFF, TYPE AL CLASS AS, TEW OBLE OP OGSO4.01 STS OF: WALL API SL GRA WALL API SL GRA WALL API SL GRA WALL API SL GRA	.P12683-01, P/N LLED: QTY. 1: CP1 LLED: QTY. 1: CP1	, 14" HYDRIL 523 PSL-3, RATED FO Q504.01 ISTS OF: HYDRIL 523 PIN)	750" WALL BUTTP FLOWBY, WITH SI PER API 170, NO RICATION CONSIS -60, APPROX. 40	6-10,000 PSI, TYI NOBLE QUALITY NOBLE STI BOX X PII	L HANGERS 13-3 INCLUDES OUTEI	L HANGERS 13-3 INCLUDES OUTE	L HANGERS 13-3 INCLUDES OUTE
GER: TYPE SS-15, API 17D, V, AA, IALITY PLAN QP-1 BUCK-UP CONS 113#, TN-110SS,	2-410497-04, CP.	PER API 17D, NO	IGER, TYPE SS-15 PER API 17D, NC	SER, 28" O.D. X SO", WITHOUT F G, MONOGRAM	SER, 28" O.D. X .50", WITHOUT F G, MONOGRAM	CASING HANGER LLD PREP. UP ANI IND 10,000 PSI, V. 2.186" MAX O.D. 04.01 R ADAPTER JOIN X 1.250" WALL, &	TYPE SS-10/15/2 D 5,000 PSI, NOE	OWN/ANNULUS 0617° MATERIA 0617° MATERIA UIT RING. PER RICATION CONSIS 6° O.D. X 2000° 6° O.D. X 2000° 6° O.D. X 2000° 10° O.D. X 2000°	CET TO BE INSTA CET TO BE INSTA CET TO BE INSTA	GER: TYPE SS-15, API TZD, V, AA, ALITY PLAN QP- BUCK-UP CONS 113#TN125HC, 04, CP12918-02,	5ER, 28" O.D. X 50.", WITHOUT F G, MONOGRAM VGER JOINT FABI X.750" WALL, X D2. CP12941-01.	ASING HANGER, PIN DOWN, V, A SEAL ASSEMBLY, CONSISTS OF: /FT, Q-125, HYD	5,000 PSI FOR AL D-METAL SEALS, 4.01	5,000 PSI FOR AL D-METAL SEALS, 4.01	5,000 PSI FOR AL D-METAL SEALS,
E II CASING HAN 2.375" MIN. I.D., OAD, NOBLE QL 3 HANGER JOINT PPLIED 14" O.D.,	S HANGER: P/N	II, MONOGRAM	TAL CASING HAN II, MONOGRAM	DP CASING HAN 10", MIN. 1.D. 26 SEAL AND O-RIN 1	DP CASING HAN 10", MIN. I.D. 26 SEAL AND O-RIN 1	EUPPLEMENTAL " WALL BUTTWA OF 16" CASING A " I. D.18.375", Z UALITY PLAN Q I CASING HANGE I CASING A TH H-90 DAM/MT TH H-90 DAM/MT	SEAL ASSEMBLY: D SERVICE, RATE	NG RIGID LOCKC LB.W.P. 1.D. PR EAL MIN.1.D.3 OR OVERPULL SI SING JOINT FAB PPUED, QTY 1,3 III, PEB X PEB SING: CP128614	VITH ANNULUS OUNTING BRAC OUNTING BRAC M 13	E. I. CASING HAND. 2.375" MIN. I.D. COAD, NOBLE QL 5 HANGER JOINT PPLIED 14" O.D.,	DP CASING HAN 10", MIN. I.D. 26 SEAL AND O-RIN 1 TOP CASING HA PPLIED, 28" O.D.	OOSITIVE STOP C FI. J, HYDRIL 511 FH WEIGHT SET: JOINT BUCK-UP PPLIED 16" 96 LE	Y: TYPE SS-15, 1 DUAL METAL-T	Y: TYPE SS-15, 1 DUAL METAL-T R NOBLE QP QSC	TY: TYPE SS-15, 1 DUAL METAL-T
BIS-347 XF OR DOOR ICLOSKIN MARCH TPE SEX_24 HONDL 223 LL15 BIS-34 XF OR DOOR HIGH TEMPERATURE/HIGH LOOD, NO BLE QUALITY PLAN QP-QSGAQ11 XXXXX XXXXX XXXXX XXXXX XXXXX XXXXX XXXX	71. 2-2000 72. Y 14" CASING HANGER: P/N 2-410497-04, CP12795-02, ITEMS 142 72" Y 19" STIDDLE MARKET AL CASING HANGED TYDE SC. 15. 19" BLANK DIN DOMM	22. A 26. SOFFERWAY PLOSING FANGEN, TFE 33-13, AS BOWN FIN DO PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GSG4.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN 1000, 011	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X 750" WALL BUTTWELD PREP., MAX. O.D. 30.20", MNI. I.D. 26.20", WITHOUT FLOWBY, WITH SRIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE OLICITY PAAN SCIGAL	38" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUITWELD PRED, MAX. O.D. 30.530" AMIL, ID. 26.50", WITHOUT FLOWEY, WITH SPUT LOCKDOWN RING, UP SEAL AND O -RING, MONOGRAM PER API 17D, NOBLE CHALLIP PLAN GOGH-01.	22 * X 6" BIG BORE I SUPPLEMENTAL CASING HANGER ADAPTER. 10,000 PS, WHITH 2" OD 1. X 125 "WILLIAM LED PRE, U. PARCHE DOWN, SYSTERR MATED PRE 1. PARCHE DOWN, SYSTERR MATED PRESENT SYSTER DAWN THAT WE DOWN SYSTER SYSTER DAWN I CASING SYSTER DAWN TO SYSTER SYSTE	22. 30F TELEMENT NELADOF TEN. TY R. 2-13.200.042, "L. 2020.047, "NOW HENRY 37. 12" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PS-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, DORA 01.	\$6. WELLHEAD HOUSING RIGID LOCKDOWN/ANNULLIS SHUT-OFF, TYPE 55-15. \$7. OD X. ZOROW MALL BM.P. I. DE PREE FOR COME ACTUATED RUNNING TOOL HYDRATE DEVELOUS SEEL, MINI. LO. 206.3°F. MATERIAL CLOSES AN, THEN Y, PSY, XXXX XXXX XXXX XXXX XXXX XXXX XXXX	2. 35 Y 28 YARAPER WITH ARMULUS OUTLET PORTS; CP12683-01, P/N 2-413190 Q2, ITEM 11. *SLOPE INDICATOR MODINTING BRACKET TO BE INSTALLED: GTY. 1: CP13318-02 PM YA - 24382-02), ITEM 12. *SLOPE INDICATOR RODUNTING BRACKET TO BE INSTALLED: GTY. 1: CP13326-02 PM YA - 24182-02, ITEM 13. **ANAMENT GUE AVY - 1 CP131-77 DB DB. JARGPS-LOP **ANAMENT GUE AVY - 1 CP131-77 DB. JARGPS-LOP **ANAMENT G	18-3/4" X 14" BIG BORE IT CISING HANGER: THE 55-15, 14" HORIL 522 (115 BL FT) BOX DOWN, 1.237" NIME, AND TO, A. PIG. 3, RATED FOR HIGH TEMPREATURE/HIGH LOOD, NOBLE GUALITY FALM CAGGODI. XXXXXXIVATURE/HIGH LOOD, NOBLE GUALITY FALM CAGGODI. YAS CASING HANGER: DAY BUCHED FONSTS OF: PRE CUSTOMER SUPPLIED 14" D.D., 1138TH 123-HC, HTORIL 523 PINX PIN, 20 FT LONG THE LONG YAS CASING HANGER: PINZ > A100-97-04, CF1231-802, ITEM 71.	BEY X28" FOSTIVE STOP CASING HANGER, 28" O. D. X.750" WALL BUTTWELD REPER, MAX. O. D. A. SASJO", WINL O. D. Z. SO", WITHOUT FLOWEY, WITH SPLIT LOCKOOWNE RING, IB'S SEAL AND O-RING, MONOGENER FOR PAY JD. NOBLE COMMANY PRAN GSGA DI. P. SEAL AND O-RING, MONOGENER FOR PAY JD. NOBLE COMMANY SEAL SEAL SEAL SEAL SEAL SEAL SEAL SEAL	22. Y. Y. B''S BE GERE IP FORTHET STEEL OF ASSIGN HANGED, 6-1,00 009 FT, IPPE SS- 10/15 (9-63 97 IB/FT), HYPRIL ST IS IN HODWIN, V. AA, SPG.3, WITH 14.599 THAN 10.5 (95.04). XXXX YAN TO A ST SEEL ST SEEL SEEL SEEL SEEL SEEL SEE	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAI METAL-TO-METAL SEALS, INCLUDES OUTER LOCK WING, HAS SERVIFE PER NORIF. DO 503A OIL	18:3/4" SEALASSEMBIY: TYPE 55:15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP 05:04 01	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WHEGHT SET DUAL METALLO-METAL SEALS, INCLUDES OUTER LOCK
18-3/4" X 18./FT.) B TEMPERA XXXX * 18-3/4" * PIPE: C.								36" W 36" O 36" O 3. API XXXX XXXX XXXX * 36" · * PIPE * P							
	ELD Rack: NYD A-12	ELD Rack: F201	ELD Rack: F201	ELD Rack: F210	ELD Rack: F210	SAW P	FID Back: A81		PIN Dack: DISED N-40	ELD Rack: NYD YR#5	ELD Rack: RISER N-10	EID Back: NYD YR#5	FLD Rack: A81	ELD Rack: A80	9
	4-01	15-01	5-02	6.01	4-01		70.0 70.0		5	9-01	3-01	£-	3-01	1-01	8
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	2-410497-04	2-413138-03	2-413138-03	2-413137-02	2-413137-02	5	2-415196-02		0.404472.00	2-410497-04	2-413137-02	2-407284-22	2-404254-05	2-404254-05	10
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Project Name							MC 519 #3		BBII WELLHEAD SYSTEMS		60,400							GC 40-2			GC 40-2 MC 339 #1	BBII WELLHEAD SYSTEMS	BBII WELLHEAD SYSTEMS	GC 40-2
Project Number																								
TERDESCRIPTION 13 TON SHACKLE ANCHOR BOLT TIVE, 1-1/2" NOM, FED SPEC RR-C-271D, TIPE N. GRADE A, LOKS 3, SPECHL, CROSEP P/N 1019631 G-2130 TO MEET GOM CERTIFIED SLING & REGING PROCEDURE OWN DAY LET YOUR STATEST OF THE TOWN CONTROLLED TO THE TOWN CONTROLLED TOWN CONT	22" X. 19-24 LUI TO COLO. 22" X. 19-24 BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT 22" X. 19-24, STANDARD SERVICE, RATED 5,000 FS), NOBLE QUALITY PLAN, GSG4.01	HEX HEAD BOLTS, 3/4" - 10 UNRCX 2-1/2" LONG NEW. QTY (24) LEFT TO USE.	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	22" Y 28" 46 GORD LONGTIVE STOP CASHG HANGER MIN I.D. 16.607" 15", 117" VAM HID INN DOWN, PRE: FOR WEIGHT SET RESILENT SEAL ASSEMBLY. SOOD SEA METE. BELS, 3.TD. SENICE. 15" CASHG HANGER JOHNE BUCK-UP CONSISTS OF: 15" CASHG HANGER JOHNE BUCK-UP CONSISTS OF:	* PIPE: CUSTOMER SUPPLIED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT L. LONG. * 73" X 8"C ASING HANGER: P/N 2-413138-DF. CP1 9056-D7. ITEMS 77	22 Y 18" BG BORE IPOSTUTE STOP CASNG HANGER: MIN. I.D. 16: 600". 18". 117#, VAM HDL PIN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI RATED. PSL-3, STD. SERVICE.	XXXX . 18°CASING HANGER JOINT BLOCK-JP CONSISTS OF: P. PIPE CLISTOMER SUPPLED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT, LON S. 22" X 18°CASING HANGER.: P/N 2-413138-06, CP13056-03, ITEMS.	18-34" RIGD LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PER POR CAMACHATICED BIOWING COL. 27" O.D. MANDREIL WILLIEDD PROFILE COMPATABLE WITH HOW HOLE CON, WITH MODIEL TYVITY GASKET PRED. UP, 27" O.D. X.1350" WALL IE MAP, 18.50" MANIO, A) 17D: V. GROUNS, OVERPOLL STOIL REMOVE BEACHON WING, STRAL LOCK-DOWN GROONS, OVERPOLL STOIL RING RECHON MING, STRAL LOCK-DOWN GROONS, OVERPOLL STOIL RING FERN DELLE DE SOSAGIA.	* 1834/* HOUSING JOHIT FABRICATION CONSISTS OF: * PRE: CLISTOMER SUPPLIED, 22* O.D. X 1.259* WALL, API SI, GRADE X-80, * SAAC, WANGER INTH H-SHOOM/MIT PIN BY PLAIN BID BE VEI. * PRE: CLISTOMER SUPPLIED, 22* O.D. X 1.259* WALL, API SI, GRADE X-80, * SAAC, WANGER IN BER X PEB. * O.S. AN, PARIGE IN BER X PEB. * O.S. AN, PARIGE IN BER X PEB. * O.S. AND MAINTERINA AND MAINTERINA THAT SE	LIFTING EVE, (SO TON), STANDARD DUTY, FOR 17 TON SHACKLE QTY. (36) LEFT TO USE.	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2,000" WALL BUTTWELD PREP. DOWN X 36" X 2,000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE IN DICATOR BRACKETS AND ANODES	SUPPLEMENTAL ADAPTER, TYPE SS-15, 3G" X 2,000" WALL BUTTWELD PREP. DOWN X 38" X 2,000" WALL BUTTWELD PREP. LP, FOR MOUNTING SLOPE NDIOCATOR BRACKETS AND ANORES	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2,000" WALL BUTTWELD PREP. DOWN X 36" X 2,000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE IN DICATOR BRACKETS AND ANODES	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSO4.01	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSO4.01	SLOPE INDICATOR MOUNTING BRACKET, TYPESS-15/10/10C, WITH 0-2 DEGREE BULLSFE. FOR USE ON 38", 36" OR 30" CONDUCT OR PIRE, WITHOUT WELD ON FANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE CUALITY PLAN QSA-0.1	18-3/4" X 14" BIG BORE II CASING HANGER: TPPE 5S-15, 14" HYDRI, 523 (115 IB,FT); BOX DOWN, 1.2.375" MM. I.D. API 17D, V. AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN OP-0504.01	* 18-3/4" x 14" CASING HANGER JONT BUCK UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 116# Q12SICY, HYDRIL 523 PIN X PIN, 20 FT. LONG	- 18-3/4" X.14" CASING HANGER, PIN 2-A10891-04, CP13.34" CJJ, IHMS 11.7 - 22" X.16" BG ORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H3S SERVICE, NOBLE QUARTITY PLAN QSQ.01	22" Y AR PORTING YOO CASHO HANGER: TPE SE JUJES, 10.000 PS, LE FELANK PHO DOWN, 14.550" MINI. ID. V, AA, PSE-3, FON LSE WITH FOOR 86.12" POWNMALO. D. CASHOG, FOR USE WITH BIG DOE! IN WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LES, OF CASHOG AND 10,000 PS! PER NOBLE QUALITY PLAN D. CASHOG.	YE AT PROSENTE POD CASHING MADEEN THE SEA OLD TO SEA LIFE BANK PRIN DOWN, 1.455°F MRI, I.D., YA, PSIS, 3. FOR USE WITH #FO OR SEATED FOR SEATEN MOMINAL O.D. CASHING FOR USE WITH 816 BOOK II WELLHELD SYSTEM, MATED FOR SEATEN THE SEATEN BOOK IN SEA	SLOPE INDICATOR MOLUMING BRACKET, TYPE SS-10/15. WITH 0.2 DEGREE BULLSEYE, FOR USE ON 387, 36° OR 30° COMDLCTOR PPE, WITHOUT WELD ON HARMER WITH MOUNTED INDICATOR ON JOBELE COLALITY PLAN COS-0.11 PART OF PLANSED ON MICLIDES A MUDSTICK PIN 34-408899-502, N 00249215-03 RETURNED UNISED ON 4/10/19 IN LOC-0016.
Location	ELD Rack: A81	ELD Rack: F185	ELD Rack: F191	ELD Rack: F191	ELD Rack: F191		FID Rack: NYD YR#2		ELD Rack: NYD YR#3		בוט מיקי כועל במקכ	ELD Rack: J2	ELD Rack: L52	ELD Rack: L51	ELD Rack: L51	ELD Rack: A83	ELD Rack: A83	ELD Rack: NYD CC-9 8			ELD Rack: NYD A-12 ELD Rack: A85	ELD Rack: F209	ELD Rack: F209	ELD Rack: NYD CC-9 8
Serial No.	00274092-02	N/A	00273205-04	00273205-06	00273205-08		00262335-05	00.000.000	00275293-03		10,700,200	IN CP FILE	00248854-02	00247448-04	00247448-05	000276738-01	000276738-02	00260133-01			00250537-01	00281043-02	00281043-03	00260134-01
Item Number	2-408455-05	917146-181	2-401350-02	2-401350-02	2-401350-02		2-413138-06	00.00000	2.413138.06		7,476,062,77	2-304782-02	2-408274-03	2-408274-03	2-408274-03	2-408455-05	2-408455-05	2-413828-02			2-410497-04	2-407284-18	2-407284-18	2-411654-02
Facility Owner	Drilquip	Drilguip	Drilquip	Drilguip	Drilquip		Drilouin		Drilquip		n in the state of	Drilquip	Drilquip	Drillauip	Drilquip	Drilquip	Drilquip	Drilquip			Drilquip Drilquip	Drillauin	Drilquip	Drilquip
Facility	Drilquip - Houston	Drilguip - Houston	Drilguip - Houston	Drilquip - Houston	Drilguip - Houston		Delbuin - Houston	dahara dahara	Drilquip - Houston		Petersion	Drilquip - Houston	Drilquip - Houston	Drikaup - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston			Drilquip - Houston Drilquip - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston

9															
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Project Name BBII WELLHEAD SYSTEMS		GC 40-2 BBII WELLHEAD	SYSTEMS	GC 40-1	GC 40-1	BBII WELLHEAD SYSTEMS	BBII WELLHEAD SYSTEMS		MAC 5.19 #.5	GC 40-2	GC 200			GC 40-1	MC 5 19 #3
		88	S			BBII	BBIII		2 2						2
Project Number										. 15					ن نه
I INC. DESCRIPTION OF STATE AND ADMINISTRATION OF STATE ADMINISTRATION OF STAT	D PSI, TYPE SS- WITH 14.590" SUALITY PLAN	15 DRIL 523 (115 ATED FOR HIGH	TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-0504.01	NOBLE QUALITY	NOBLEQUALITY	ANK PIN DOWN, ALITY PLAN	ANK PIN DOWN, ALITY PLAN	1TH 10-3/4" SZEMBLY, WITH OI OE:	** 18-3/4" X 10-3/4" CASNIG HANGER; TYR 24.13.442-64, LT3.80F-32, TLENS ST. 18-3/4" X 10-3/4" CASNIG HANGER; TYRE SS-12, FOR H25, WITH 10-3/4" TENANIS 18-3/4" X 10-3/4" CASNIG HANGER, TYRE SS-12, FOR H25, WITH 10-3/4" TENANIS 18-3/4" X 10-3/4" CASNIG HANGER, SEAL AREA ASSEMBLY, WITH HIGH ***XXXX**** ***XXX**** ***PRECUSIONER SUPPLIED AGA" C.D.O.** 79.224; C.D.O.** 79.224 ****PRECUSIONER SUPPLIED AGA" C.D.O.** 79.224; C.D.O.** 79.224 **********************************	22" X 16" BIG BOREII SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATEO, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN QSQ4,01.	18-314" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SIE EVE, 15,000 PSI, TPPE SS-15, V. Do PSI-3, FOR IN EXAZION OR PARTED LOCK-DOWN CAPACITY, INCONEL CLADDED PREE SEAL INTERFACE, HIGH TRAMPERATURE/HIGH LOAD SHOULDER, 9.555", I.O., NOBLE QUALITY PLAN GGOA QI.	ATION OF	ATION OF	BE 34 "X 129, 4" CASHG HANGER, 10.75" 85. 30# JELION DR ASM BOX DOWN, 18.615" KAW COX 9.180" MINID, V, DD, PSL-35, FHZS, RATED F/HIGH TEMP J/HIGH LOAD. **XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	BY WELLHEAD HOUSING RIGID LOCODOWN/ANNULUS SHUT-OFF, TYPE ES-115. 87 OO A ZO ANALLE RAY, I.D. REP. FOR CAMACHER BINNINGS TOOL HYDRAFT DOVERSON SEAL, MIN. I.D. 3657." AMETRIAL CASS A, TERP, V. SEA, ASAPATO. REOFILE FOR OVERPULL SHUT RING, PER NOBLE OF OGGADI XXXX XXXX XXXX XXXX XXXX XXXX XXXX X
THE OPERATION OF THE TRANSPORTED CASING HANGER ADAPTER: 1,0,0,00 PS, 1,227 Y. XE'S 196 BDBEIL SUDPLEMENTAL CASING HANGER ADAPTER: 1,0,0,0 PS, 1,4,4 PS, 1,4,5 PS, 1,4,	22" X-XE' 96 GENER POTINTE STOCK SIGNE WANGER, 0.000 095 JTP RE SY. 0015.6 (94.45 97) LB/TL, JHPORE SZI PIN DOWN, V. AA, FSG.3, WITH 44.590. 000401 **NAX** **NAX** **PRE-CASHG HANGER JOHT BUCK-UP CONSISTS OF: **PRE-CASHG HANGER JOHT BUCK-UP CO	* 16°CASNG HANGER: CP13360-02, P/N 2-40/384-22, TEWS 115 138-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 18./F?) BOX DOWN, 12.375" MIN. 1.D., API 17.D. V, AA, PSL-3, RATED FOR HIGH	AN QP-Q504.01	9.555 MIN. I.U.,	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN OSM 111"	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GSQ4.01	18-3/K" X 10-3/4" BIG BORE!! HANGER, TYPE ESS.15, FOR HZS, WITH 10-3/4". THEAMES HYPER, WITH 10-3/4". THEAMES HYPER, WITH 10-3/4". WITH INCOMEL 20.5 OFFELAY. IN 17 BIG DOWN, WITH 9.5277 MIN. 10., WITH INCOMEL 20.5 OFFELAY. WITH HEHE TREPHYHIGH LIOAD GROOVES, MOBIE QUALITY PLAN 0.5944.01. *** 18-3/K" X 10-3/4" CASING HANGER IOHT BUCK-UP CONSISTS OF. *** 18-3/K" X 10-3/4" CASING HANGER IOHT BUCK-UP CONSISTS OF. *** PIPE CUSTONERS SUPPLIES 3.0-4" C. 0., "A GIR, HCQ. 125 TIN. 125, HYPBIL 563 DORELESS PIN. 20. 1. LONG.	* 18-9/# X 10-9/# CASING HANGER, THE 4-13-74-EQI, CH38GDX, ES9/# X 10-9/# CASING HANGER, THRE 8-15, CR0 H32, WITH 30 DX 100 W MEDGE 559 TO 30 WITH 30 DX 100 W MEDGE 559 TO 30 WITH 30 DX 100 W MEDGE 559 TO 30 W MITH 30 DX 100 W MEDGE 559 TO 30 W MITH 30 W MEDGE 100 W MEDGE 550 W MEDGE 100 W MED	SET METAL-TO- ING WEIGHT RE	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SLEDYE, 15,000 PSI, TY SS-15, V. Ob. PSI-3, POR THE TAZ, 2000 PRI PRITED LOCK-DOWN CAPACITY, INCONE CLADDED PREE SEAL INTERFACE, HIGH TEMERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN 6504-0.1	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET	BE 34 Y X 10,34" CASING HANGER, 10,575 '85.30 # FLION DR.ASKBOX DOWN IS 615" WAX OD X 9,100", PSI-3; F/HZS, RATED F/HIGH THAN X OXX X X X X X X X X X X X X X X X X	SE "WELLHELD HOUSING RIGID LOCKDOWN/ARNULUS SHUT OFF, TYPE SS-15. SE "O D. X. ZOR" WALLE MY. I. I. DER F. DIGK CAME ATTURITE RUMINING TOOL HYDRATE DVEISON WALLE MY. I. DER F. DIGK CAME ATTURE TO WINNING TOOL WATER ALL CASS AT TEMP V. IS XXXX XXXX TO THE FOR OVERPLUL, SPUT RRIGE, FER NOBLE OP GSG4.01 XXXX XXXX TO THE FOR OVERPLUL, SPUT RRIGE, FER NOBLE OP GSG4.01 XXXX TO THE CASS AND THE ALL ART STATE AT THE CASS AT THE VERY STATE AT THE CASS AT THE CASS AT THE CASS AT THE CASS AT THE ALL ART STATE AT THE CASS OFF THE CASS AT THE CASS AT THE CASS OFF TO THE CASS AT AND THE VERY STATE AT THE CASS OFF THE VERY STATE AT THE CASS AND THE WARRAND THE ALP STATE AT THE CASS AT ADAPTED WARRAND THE ALP STATE AT THE CASS AT ADAPTED WARRAND THE CASS AT TO THE CASS AT ADAPTED WARRAND THE CASS AT THE AT THE CASS AT ADAPTED WARRAND THE CASS AT THE AT THE CASS AT ADAPTED WARRAND THE CASS AT THE AT THE THE AT THE CASS AT ADAPTED WARRAND THE WARRAND THE CASS AT THE AT THE THE THE THE THE THE THE THE THE TH
IENTAL CASING BUTTWELD PREF ASING AND 10,C .375", 22.186" N	22 * XLE de DREIL POSITIONE STO CASION CHANGE DATA (SAGE OF BEN'T), HYDRIL STE HYDROWN, VI MIN LO ALSE WITH WEIGHT SET SEAL ASSEMBL MORE OF ALL ASSEMBL ************************************	50-02, P/N 2-40, NG HANGER: TY AIN. I.D., API 170	DBLE QUALITY P	4G, 1 TPE 33-13,	VG, TYPE SS-15,	ING HANGER, TY OGRAM PER API	ING HANGER, TY OGRAM PER API	14NGER, TYPE S 73.20 #/FT) BOX N TUBING HANG NES, NOBLE QU, ANGER JOINT BU 0.3/4" O.D., 74J, 20 FT. LONG,	IGER, TYPE SS-12 IGER, TYPE SS-12 ING HANGER, SE JOBELE QUALITY ANGER JOINT BU 0-3/4" O.D., 79-06	EMBLY: WEIGHT H REDUCED CAS PLAN Q504.01	IG HANGER LOC 1000 KIP RATED I E, HIGH TEMPER AN QS04.01	" WELLHEAD TO	" WELLHEAD TO	IGER, 10.75" 85. ID, V, DD, PSL-3 ID, V, DD, PSL-3 NT BUCK-UP CO 0-3/4", 85.30 LE N 2-408595-15,	SE' WELLHEAD HOUSING RIGID LOCODOWIN/ANNULUS SUUT- ROOT LOCK STOWALL BAYE. I DEEP; FOR CAWACTUART PROME TO WAVELLE BAYE. I DEEP; FOR CAWACTUART PROME TO WAVELLE BAYE. I DEEP; FOR CAWACTUART REAL CAWACTUART PROFILE FOR CHEEF FO
TREAD DESCRIPTION TAX X 16" BIG BORE II SUPPLEMENTAL CASIN WITH 22" O.D. X. 1250" WALL BUTTWELD PP FOR 1.5 WILLON U.S. 50" O.S. 22.136 ON LOAD PROFILE, MN. I.O. 128.375", 22.136 SERVICE PER NOBLE QUALITY PLAN QSO40.10	BORE II POSITIVE USE WITH WEIG USE WITH WEIG HANGER JOINT E	HANGER: CP133 BIG BORE II CASI OWN, 12.375" N	E/HIGH LOAD, N	8 WEAR BUSHII	8" WEAR BUSHII	PLEMENTAL CAS IG BORE II, MON	PLEMENTAL CAS	18-3/4" X 10-3/4" BIG BORE!! HANGER, TYP TRAINE HYDROGE SS 17-3.0 F/TB BUT IN THE HERP HERP HERP HERP HERP HERP HERP HE	- 15-5/4 x 10-3/4 CASING HANG 18-3/4 x 10-3/4 CASING HANG HYDRI WEDGE 563 [73.20 H/F] NICOME G5 OVERAY IN TUBIN THE HIPHIGH LOAD GROOVES, NO XXXX XXXX X 10-3/4 X 10-3/4 CASING HAN 563 DOTESS PR. 20 F. CASING HAN 563 DOTESS PR. 20 F. CASING HANG 563 DOTESS PR. 20 F. CASING HANG 563 DOTESS PR. 20 F. CASING HANG	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIG RATED, (10,000 PSI RATED WITH REDUCED C. H2S SERVICE: NOBLE QUALITY PLAN QSQ4.01	18-3/4" X 10-3/4" GEN II CASING HANGER SS-15, V. DD. PSI-3, FOR H25, 2000 KIP RAT CLADDED TREE SEAL INTERFACE, HIGH TEN 9.555" I.D., NOBLE QUAUTY PLAN Q504.01	NGE FOR 36"/38 SACKET	NGE FOR 36"/38 3ACKET	18.615" MAX OD X.9.10" MIN. 18.615" MAX OD X.9.160" MIN. 18.615" MAX OD X.9.160" MIN. XXXX * 10.314" CASING HANGER JOI PIN X.9.17" CASING HANGER, DI PIN X.9.17" CASING HANGER, DI A.9.14" CASING HANGER, PI	Se "WELLHEAD HOUSING RIGID LOCKDOWN AS OL X, 2000 WILLE UNFILE FOR THOSE AS WELLHEAD HOUSING RIGID LOCKDOWN AS AN PAT DR. PROFILE FOR NO VENERAL SMILL IN 13 6157 AS WELLHEAD HOUSING CONTESTED TO NO X, X, X, X, Y, WELLHEAD LOCKS GO IN X, Y, Y, WELLHEAD LOCKS GO IN X, Y,
tem Description 22" X 16" BIG BOF WITH 22" O.D. X 1 FOR 1.5 MILLION ON LOAD PROFILE SERVICE PER NOB	22" X 16" BIG 10/15, (94.50 MIN. I.D., FOR Q504.01 XXXX * XXX * 16" CASING * PIPE: CUSTO IONG	18-3/4" X 14" LB./FT.) BOX D	TEMPERATURI	PLAN Q504.01	18-3/4" X 9-5/8 PLAN Q504.01	22" X 18" SUP PSL-3, WITH B 0504.01	22" X 18" SUP PSL-3, WITH B Q504.01	18-3/4" X 10-3 TENARIS HYDE WITH INCONE HIGH TEMP/H XXXX * 18-3/4" X 10 * PIPE: CUSTO PIN X HYD 563	18-3/4" X 10-3 18-3/4" X 10-3/4" X 10-3	22" X 16" BIG RATED, (10,00 H2S SERVICE. I	18-3/4" X 10-3 SS-15, V. DD. F CLADDED TREI 9.555" I.D., NC	WELD ON FLANGE FOR	WELD ON FLANGE FC MOUNTING BRACKET	18-3/4" X 10-3/4" (18-615" MAX OD X TEMP,/HIGH LOAD XXXX * 10-3/4" CASING F * PIPE: CUSTOMER PIN X MAC. II PIN, 2 * 10-3/4" CASING F	36" WELLHEAD HOD HOBERTE DURESON AND
Location ELD Rack B13G		ELD Rack: NYD YR#5	ELD Rack: F199	ELD Rack: F193	ELD Rack: F193	ELD Rack: F215	ELD Rack: F215		ELD RACK: NY D YR #2.	ELD Rack: A84	ELD Rack: F219	ELD Rack: F191	ELD Rack: F191	ELD Rack: NYD YR#2	ELD Reck: RISER 5-14
LOC		ELD Rack:	ELD Ra	ELD Ra	ELD Ra	FIDR	ELD Ra		E D RACK	ELD R	ELD Ra	ELD Ra	ELD Ra	ELD Rack:	E.D. Rack:
Serial No. 00271250-01		00260532-01	00284131-01	00257058-01	00257059-01	00288143-01	00288143-02		0025/3/0-01	00260535-01	00258681-01	00276743-02	00283739-01	00298288-02	20-€1906/200
Item Number 2-413198-02		2-407284-22	2-410497-04	2-415620-02	2-415620-02	2-413138-03	2-413138-03		2-413-742-04	2-411888-07	2-414283-02	2-401350-02	2-401350-02	2-408595-15	2-404172-09
Owner Lip		d n	din	din	din	9	g g		a	9	o a	din	din	dir	qi
Facility Owner Drilquip	,	Drilquip	Drilquip	Drilquip	Drilquip	Orifornia	Drilquip		Driftaup	Drilauio	Drilquip	Drilquip	Drilquip	Drilquip	Drifquip
Facility Drilquip - Houston	:	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Delbuin - Houston	Drilquip - Houston		Drigup - Houston Prienio, Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Driquip - Houston	ривир - Новгон
Drilqui		Drildu	Drilgui	Drilqui	Drilqui	Deiloni	Drilqui		a di	Drilau	Drilqui	Drilqui	Drilqui	Drilqui	Driqui

Average Cost Total Value W/Ks Net Value	0 0	0	0 0 0 0	0 0	0	> C	0	O	0	0	0	0	0	0	0	0	0	0	C		0	0	0	0) 0
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Project Name UDM Condition	MC519#3 EA	MC519#3 EA	MC519#3 EA		MC512#3 EA	K A	EA	ď.	EA FA	; v	EA	EA	FA	FA	¥	Α∃	EA	EA	4 U	X &	EA ::	EA	GC 40-2 EA		E P
Poject Number 7 SSHUT-OFF, TPPE SS-15. SSHUT-OFF, TPPE SS-15. ALCASS AA, TERP. V, PSI. GOBIE OP GS-94.01 SST OF. API SL GRADE X-70. GOTT ST-70. QTY 2, CP12727-01. 8.	OLYOC, WITHOUT WELD ON LUALITY PLAN QS94 0.1 O/10C, WITH 0-2 DEGREE PIRE, WITHOUT WELD ON THE OLYOC WELD ON THE OLYOC OLYOCA OLYOCA THE OLYOCA OLYOCA	PPLE AND COUPLING	PPLE AND COUPLING	PPLE AND COUPLING	WILE AND COUPTING WIMER UNION, AND ROV IGE SUPPLIED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	IGE SUPPLED WITH EVERY	IGE SUPPLIED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	MMER UNION, AND ROV IGE SUPPLED WITH EVERY	MMER UNION, AND ROV IGE SUPPLED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	IGE SUPPLIED WITH EVERY	MMER UNION, AND ROVIGE SUPPLED WITH EVERY	IGE SUPPLIED WITH EVERY	IGE SUPPLED WITH EVERY	MMER UNION, AND ROV IGE SUPPLIED WITH EVERY	WELD PREP DOWN X 22.13" AN QS04.01	WELD PREP DOWN X 22.13" AN QSQ4.01	WELD PREP DOWN X 22.13" AN Q504.01	ALL HANGERS 13-3/8" AND , INCLUDES OUTER LOCK	ALL HANGERS 13-3/8" AND , INCLUDES OUTER LOCK	J. INCLUDES OUTER LOCK
THE DESCRIPTION WE WELLEAD HOUSING RIGHD LOCKDOWN/ANNULUS SHUT-OFF, TYPE 55-15. 36" OLD X. 2000 WALL BAW, P. LO. PREP. FOR CAM ACTUATED RUNNING TOOL. 3. APA 170. PROFILE OFF OVERPLUIL SHUT RIGH. FER NOTE OFF OFF OWNER ALLAND TO REPORT OF THE OFF OWNER ALLAND TO REPORT OFF OWNER SHUT SHUT SHOW ALLAND TO REPORT OFF OWNER SHUT SHUT SHOW AND THE OWNER SHUT SHOW AND THE SHOW AND THE OWNER SHUT SHOW AND THE OWNER SHUT SHOW AND THE SHUT SHOW AND THE OWNER SHUT SHOW AND THE SHUT SHUT SHUT SHOW AND THE SHUT SHUT SHUT SHUT SHOW AND THE SHUT SHUT SHUT SHUT SHUT SHUT SHUT SHUT	SLORF INDEX/DRANDWINNINGSREET, ITPSES_SLOGGC, WITHOUS DEGREE BILLISEF, EARLISE ON BE, 35°C RB, 20°C CANDUCTOR PIRE, WITHOUT WELD-ON FLANGE, WITH 9.34 TON LIFTING SHACKLES, NOBLE QUALITY PLAND, QSA, OIL SLOPE, INDICATOR MODUMING BRACKET, TYPE ESS_ES_FOLTOC, WITHO 22 DEGREE BILLISEF, EGREEF, EGR. BB, 35°C CANDUCTOR PIRE, WITHOUT WELD-ON FLANGE, WITH 3.34 TON LITTING CHACKLES, AND IT ON MITTOR WITHOUT FLANGE, WITH 3.34 TON LITTING CHACKLES, AND IT ON MITTOR WITHOUT FLANGE, WITH 3.34 TON LITTING CHACKLES, WORLD FOR MITTOR TON THE ADMINISTRATION FLANDER, WITHOUT STATEMENT OF THE ADMINISTRATION OF THE ADMINISTRATIO	FLANDSE, WITH 2-2/4 FON LITTING SPACKLES. NOBLE COMBIT FUN COUPLING 4" BALL VALVE ASSEMBLY WHY 4" BALL VALVE, 4" NIPPLE AND COUPLING A" RAIL VALVE ASSEMBLY WHY 4" RAIL VALVE, 4" NIPPLE AND COLIPIING	"BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIF	4 BALL VALVE ASSEMBLY WITH 4 BALL VALVE, 4 NIPPLE AND COUPLING 4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" INIPPLE AND COUPLING	4 BALL MAVE ASSEMBLY WITH 4 BALL VAUCE, 4 MIPPLE AND COUPTING FREND BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FOLIER (4) MAYDER.	A TROUGH TAKEN TO THE TOO TO PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROVER TRIENDLY HANDLE. (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLIED WITH EVERY PORTRY ANALYSI.	4" ROY BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMAER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROY HATTER TO THE TOO OF STATE OF THE PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HALL VALVES. FRIENDLY HALL SON FOR THE OPEN OF PRESSURE GAUGE SUPPLIED WITH EVERY COURT 41 YALVES.	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV REENDY YANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROY BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROY BALL VALVE: 1,000 PSI, WITH PIPE NIPPEE, HAMMER UNION, AND ROY FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FONIO AN AN ACET.	TOOM (14) WALVES WEST WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X 750" WALL BUTTWELD PREP DO. N X 250" WALL BUTTWELD PREP DP. NOBLE QUALITY PLAN G504,01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP. NOBLE QUALITY PLAN Q504.01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01	18-3/4" SEAL ASSEMBIY: TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AN SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP 05:04.01	18:3/4" SEAL ASSEMBLY. TYPE 5S-15, 15,000 PSI FOR ALL HANGERS 13:3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP 05:04.01.	INTERPLET SEAL ASSEMBLY. TYPE 55-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SIS-3/4" SEAL ASSEMBLY. TYPE 55-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SIMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, HZS SERVICE FER NOBLE OP 05-04,01
ELD Rack: FISCR N-S		ELD Rack: F56						F224		F224			159							ELD Rack: A05G					
Serial No. 00239613-03	00280920-02	N/A	N/A	N/A N/A	A/N	Z	N/A	4/8	A/N	N/A	N/A	Α/N	N/A	N/A	N/A		N/A	N/A	V/W	00298868-02	00298868-03	00298868-01	00298305-03	00298305-02	00298305-01
Rem Mumber 2-40172-09	2413828-02	2-413828-02	2-414840-02	2-414840-02	2-414840-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	00 300000 0	2-404391-07	2-404391-07	2-404391-07	2-404254-05	2-404254-05	2-404254-05
Facility Owner Deliquip		on Drilquip																		on Drillauio					
Facility Drifquip - Houston	Drilquip - Houston	Drilguip - Houston	Drilquip - Houstor	Drilquip - Houstor	Drilling - Houston	Dribuio - Houston	Drilquip - Houston	Drilania - Houston	Drilbuio - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilquip - Houston	Drilanip - Houston	Drilanip - Houston	of selection of se	Drilguip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston

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UOM EA	EA	ă	4	5 5	5 5	EA	EA	EA	EA	EA		EA	EA	EA	¥	EA	Ę	EA	EA	EA	EA	EA	EA
Project Name												GC 200	GC 200										
Item Description SLOPE INDICATOR NO UNITING BRACKET, TYPE SS, 30/AS, WITH 0.2 DEGREE SLOPE INDICATOR NO UNITING BRACKET, TYPE SS, 30/AS, WITH 0.2 DEGREE FLANGER, WITH MUDSTICK NIGOTOR ROS, NOBLE GOALITY PLAN DEGALOT.	SLOPE INDICATOR MOUNTING BRACKET, TIPEESS-10/15, WITH 0.2 DEGREE BULLSFE, FOR USE ON 387-36" OR 30" COMDLCTOR PPE, WITHOUT WELD ON FAMNGE WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN QSOA 0.1	Set, XBP FORTIVE STOP CARRIA HANGER, SET, OR, X, XGPW WILL BUTTWELD BEEN, MAX, OD, 30.5 SIO, 30.0 SIO, MIN, 1.D, 36.0°V, WITHOUT FOWNEY, WITH SKIT DIOCNODWINNEL, JP SEAL AND O-RING, MONOGRAM FER API 17D, N OBLE THE STOP SEAL AND O-RING, MONOGRAM FER API 17D, N OBLE THE SET AND O-RING, MONOGRAM FER API 17D, N ORD O-RING, MONO	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUITWELD PREP, MAX. O.D. 30.510", MIN. LD. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKOOWN RING, UP ESAL AND O-RING, MONOGRAM PER API 27D, NOBLE OIL MIT TO BLAN CARE AT	SEY, XB* POSTINE STOP CASING HANGER, 28* O.D. X. 750° WALL BUTTWELD PREP., MAX. O.D. 30.510°, MIN. LD. 26.59°, WITHOUT FLOWBY, WITH SPLIT LIOCKOOWN RINGL, USE SALA AND O-RING, MONOGRAM PER ARI 170, NOBLE OWN IT OF AN AD	WORLD THAN COME STATEMENT OF ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OF DSD54,01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP 0504.01	FULL COUPLING, 4" NPT FEMALE X 4" NPT FEMALE QTY (24) LEFT TO USE.	Y. ST, BE GODE IN ESPIREMENTAL SOKRIO HANGER MACHER 1,0,000 PS, WITH 32" O. ST, 1,550 WALL BUTTWELD PRER, UP AND DOWNL SYSTEM RATED FOR 1,5 MILLON UBS, OF 15" CASING AND 10,000 PS, WITH WELD MOLID INLAY OLD PROFILE IN INTERPRETATION OF 10" CASING AND 10,000 PS, WITH WELD MOLID INLAY OF 10" CASING AND 10,000 PS, WITH WELD MOLID INLAY OF 10" CASING AND 10" CASING AN	Y. WIT '85 " GO ROLE TO EXPENDENCE TO EXPONENCE TO EXPOSE TO EXPOS	Y. ST, SE GOOD THE SUPPLEMENTAL SOSKON HANGER MACHER LODOD PS, WITH 32" O. ST, 12FOF WALL BUTTWED PRER, UP AND DOWNL SYSTER RATED FOR 1.5 MILLON USS. OF 16" CHING AND 10,000 PS, WITH WELD MODID INLAY OLD PROFILE IN 10.03 PS, 12FOF WAND 0,000 PS, WITH WELD MODID INLAY OF 100 PROFILE IN 10.03 PS, 12FOF WAND 0,00, AM, PS1.3, STANDARD SKRUCE PSR. NOBLE CULLANT P PARA QS4.01.	18-34" RIGD LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREP, FOR CAMACTUATED RUNNING TOOL, 27" O.D. MAMPREL WELLHEAD GONE OF WHITH HOH WONLED WAYTH GASKET RRED. I.P, 27" O.D. ALLSOF WALL B.W.P., 18510° MAIN D. A1170°V, D. P. SASKET RED. I.P, 27" O.D. ALLSOF WALL B.W.P., 18510° MAIN D. A1170°V, D. D. PSC3, HESSERVE, SOLD BENDING REACTION BING, EVERA LOCK DOWN GROOTES AND ASSESSED FROM THE OFFICE OFFICE AND ASSESSED FROM THE OFFICE OFFICE OFFICE OFFICE AND ASSESSED FROM THE OFFICE OF	18-34 "HOUSING LOWIN TRANSLIS OF STATEMENT O	18-3/4" X 10-34" CSING-HANGER WIO 3/4" VAN SIJU-I(IS.) 185, FT.) BOX 18-3/4" X NAX OO X 9.555" MIN ID, Y, DD, PSL-3, F/HZ, RATED F/HGH TEMPIHGHI GAD X D3, CASHG HANGER DINT BLJCK-UP CONSISTS OF: PRECLATIONER SUIPPLIED 10-3/4", IG. 7 LB/FT, GAZS-HC, VAM SLIJ-IPPIN X PIN, 19-3/4" CASHG HANGER, PIN 2-4153-43-94, CP-1453-02-02, ITENG 3-8.	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNLLLUS SHUT-OFF, TIVE 25-15: 36" OLD X ZADDY WALLE MAY. I. D. REPER POR CAMA CATTER RINNINGS TOOL MONTET DIVERSION SELL, IMN. 1.0. 30617". MATERIAL CLASS. AN, TEMP. Y, FSL. 3. APA-170. ROPIGE FOR OVERHOLL SPUT RING: PER WORLE OF OSS-481.	SLOPE INDICATOR NOLUNTING BRACKET, TYPE SS. 15/10/10C, WITH 0-2 DEGREE BULLSPE. EACH BOE BOR 38, 27 or 8 DR "COMPLICY OR PIRE, WITH SAVIATION ULTIME SHACKETS, NOBLE DUMITY PLAN OSSALD.	4" ROV BALL VALVE: J.GOO PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (DNE LJ) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (19 VALVES)	A" ROV BALL VALVE: J.GOO PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. GONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) AVLVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREIRDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUNT 41 YAVES).	4" ROV BALLVALVE. J.GOO PSJ. WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. GONE (1) 0-600 PSI PRESSURE GALGE SUPPLIED WITH EVERY FOUR (4) ALVLES)	4" ROV BALL VALVE; JOOD ES, WITH PIPE NIPPLE, HAMAKIR UNION, AND BOV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLIED WITH EVERY FOUR (I) AALVES)	4" ROV BALL VALVE, 1000 PS, WITH PIPE NIPPLE, HAMMARR UNION, AND BOV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (A VALVES).	4" ROV BALL VALVE. JODD PSI, WITH PIPE NIPPLE, HAMMER UNION, AND BOV RRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE 1, 2000 PSJ, WITH PIPE NIPPLE, HAMMER DUION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSJ PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (I) AVALVES)
Location ELD Rack: NYD 88-9	ELD Rack: HEAVY FAB	ELD Rack: L75	FID Back:177	10 Dec 13	ELD Rack: F191	ELD Rack: F191	ELD Rack: F207	ELD Rack: L83	ELD Rack: F51	ELD Rack: L82		ELD Rack: RISER N-20	ELD Pack: SVC D15G	ELD Rack: B15G	ELD Rack: NYD CC-9 16	ELD Rack: F196	ELD Rack: J30	ELD Rack: F203	ELD Rack: F203	ELD Rack: 144	ELD Rack: J44	ELD Rack: J44	ELD Rack: J44
Serial No. 00299798-02	00299798-03	00299826-01	0029926.02	2002302500	00298248-01	00298248-05	PO# 7366251	00283683-01	00283683-02	00283683-03		00290118-01	00302847-02	00290613-01	00301779-01	A/N	N/A	A/N	. V	N/A	N/A	N/A	N/A
Item Number 2-411654-02	2411654-02	2-413137-02	2-413137-02	0.701014.0	2-401350-03	2-401350-03	2-900423-13	2-413198-02	2-413198-02	2-413198-02		2-406862-07	2.415343-04	2-404172-09	2-413828-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02
Fadility Owner Drilquip	Drilquip	Drilanio	Dellouin	dipper and a second	Drillauin	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip		Drilquip	Drilquip	Drilquip	Drilanio	Drilauio	Drilquip	Drilauio	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip
Facility Drilquip - Houston	Driquip - Houston	Drikulo - Houston	Delouio - Houston	of the beautiful of the	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston		Drilquip - Houston	Driquip - Houston	Drilquip - Houston	Drikuio - Houston	Drilauip - Houston	Drilquip - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston

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THE DESCRIPTION OF THE DESCRIPTI	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRENDEN, THANDLE. (ONE (1) 0-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY TOTAL AVAILABET.	4" ROY BALL VALVEL, GOOD PSI, WITH PIPE NIPPLE, HAMAMER UNION, AND ROY APPLOY BALL VALVEL; GOOD PSI, WITH PIPE NIPPLE, HAMAMER UNION, AND ROY FOUR IS AN AMADIE. (ONE (1) G-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR IS AVAILYED.	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMRE UNION, AND ROV REMOUS HAMOLE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR 14 AVAIVE.	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRINCIN HAMOLE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR (4) VALVES.	4" ROV BALL VALVE . 1,000 PSI, WITH PIPE NIPPLE, HAMMRE UNION, AND ROV RENEWLY HAMOLE. (ONE (1) G-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR ALA MAYOR.	TO STORY TAXALYSE, 1,000 PSI, WITH PIPE NIPPLE, HAMMRE UNION, AND ROV THE REND SALL VALVEE, 1,000 PSI, WITH PIPE NIPPLE, HAMMRE UNION, AND ROV FOUR (4) VALVEE, (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR (4) VALVEE,	4" ROV BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PREINCY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY POUR (4) VALVES.	4" ROV BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRINDLY HANDLE. (ONE (1) G-600 PSJ PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVES.	4" ROV BALL VALVE: J,000 PSJ, WITH PIPE NIPPLE, HARMAKEI UNION, AND ROV FRIEDLY HANDLE: (ONE (1) G-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVEY.	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRINCH YHANDE. (OVE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVE).	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPEL, HARMER UNION, AND ROV REMOUN HANDLE. (ONE (1) G-600 PS) PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVE).	4" ROV BALL VALVE, J,000 PS, WITH PIER NIPPLE, HARAMER UNION, AND ROV FROUR CHANDLE. (ONE (1) 0-600 PS! PRESSURE GALJGE SUPPLED WITH PVERY FOUR (4) VALVES.	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HARAMER UNION, AND ROV THE REMOY HANDLE. (OWE (1) G-600 PS) PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVE).	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HARMREI UNION, AND ROV REMOUN HANDEE. (ONE (1) G-600 PS) PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVE).	4" ROV BALL VALVE, 1,000 PSI, WITH PIPE NIPPLE, HARAMER UNDON, AND ROV FROM CHROLY HANDLE. (ONE (1) G-600 PSI PRESSURE GALUGE SUPPLED WITH EVERY FOUR (4) VALVES	4" ROV BALL VALVE: 1,000 PSJ, WITH PIPE NIPPLE, HARMRED UNKDN, AND ROV THE REMOUNT HANDLE. (DNE (1) G-600 PSJ PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVEY.	4" ROV BALL VALVE: 1,000 PSJ, WITH IPPE NIPPLE, HAMMER UNION, AND ROV THE WEARDY HANDLE: ONE (1) G-600 PSJ PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVES.	4" ROV BALL VALVE: J,000 PSI, WITH PIPE NIPPLE, HARAMER UNDON, AND ROV FROUND Y HANDLE. (ONE (1) G-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY FOUR (4) VALVEY.	4" ROV BALL VALVE: J,000 PSJ, WITH IPPE NIPPLE, HARAMER UNDIN, AND ROV TRUINCY HANDLE. (DNE (1) G-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVE).	4" ROV BALL VALVE, 1,000 PSI, WITH PIPE NIPPLE, HARAMER UNDIN, AND ROV FROM RENDY HANDLE. (ONE (1) G-600 PSI PRESSURE GALUGE SUPPLED WITH PVERY FOUR (4) VALVES.	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAAMARR UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUND ROLY HANDLE.	4" ROV BALL VALVE: 1,000 PSJ, WITH PIPE NIPPLE, HARMRED UNDON, AND ROV THE REMOY HANDLE: (DNE (1) G-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVEY.	4" ROV BALL VALVE; 1,000 PSI, WITH PIPE NIPPLE, HARAMER UNDON, AND ROV FROUND Y HANDLE. (ONE (1) G-600 PSI PRESSURE GALUGE SUPPLED WITH EVERY FOUR (4) VALVES.	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAAMAGEN UNION, AND ROV FRIENDLY HANDLE. (ONE [1) 0-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY FOUND ROLY MALVIES.	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREINDY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY LODIS 64 VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRINCIN HANDLE. (ONE (1) 0-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY FOUR 14 VALVES.	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PRINCH YHANDE. (OWE (1) G-600 PSI PRESSURE GALIGE SUPPLED WITH EVERY POUR (4) VALVE).	2. Z. X. SE GOE IS UPPERMANT, GASIGNAMENT, GASIGNAMENT SZ O D. X. 1. 1000° WALL BUTTWELD PREP. 1. 1000° WALL BUTTWELD PREP. 1. 1000° WALL BUTTWELD PREP. 1. 18. 250°, STANDARD SERVICE PER NOBLE QUALITY PLAN.	22. Y sie 98 doneil superbewinkt, ckiskichweiger habpyfers, doodopsy, Person 2. Dr. 1250° Wall euthwidd person producer
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tem Description 18-3/4" x 10-3/4" casing hanger, 11-1/2" tenaris tsh wedge 623 dopeless 198-20 uBFT) BOX DOWN x . V. DD, PSI-3, RATED FMIGH TRMP/HIGH LOAD.	F/H2S	18-3/4" x 10-3/4" CASING HANGER, 11-1/2" TENARIS ISH WEDGE 623 DOPELESS (82.0 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" 0.D. X 1.000"WALL BUTTWELD PREP. UP X 22.13" 0.D. X 750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN	2294 JU 222* X8" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 5000* WALL IN INTERFEL DIRECT LINE 3.3.5" O.D. Y 350" WALL INTERFEL DIRECT	1.000" WALL BUTIWELD PREP. UP X 2.2.13" O.D. X. 7.50" WALL BUTIWELD PREP. DOWN, MIN. 1.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN GGGALD.	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN QSQ4.01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN QS04.01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN QS04.01	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X 750" WALL BUTTWELD PREP UP. NOBLE QUALITY PLAN QSQ4.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OP 0504.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OP 0504.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING RRACKET PER NOBLE OP 0504.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING RRACKET PER NOBLE OP 0504.01	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING	BRACKE FEN NOBE OF COUNTY WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING	BRACKET PER NOBLE QP QSQ4.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING	BRACKET PER NOBLE QP 0504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING	BRACKET PER NOBLE QP GS04.01 BRACKET PER NOBLE QP GS04.01	PREP, MAX. O.D. 305.10", MIN. LD. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GSG4,01	56" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 75G" WALL BUTTWELD PREP, MAX. O.D. 30 S 5G", WITHOUT FOWRY, WITH SPLIT LOCKDOWN HING, UP SEL AND O-RING, MONOGRAM PER AM 17D, NOBLE QUALITY PLAN GGMOI.	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X 750" WALL BUTTWELD PREP, MAX. O.D. 30.510", MM. ID. 26.50", WITHOUT FLOWBY WITH SRLIT PROCODOWN MINING LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE POLISTITY AND CREA	COLLING TO CASHO HANGER, 28" O.D. X. 75G" WALL BUTTWELD PREP, MAX. O.D. 92'55G", WITHOUT FOWER, WITH SUIT LOCKDOWN HING, UP SEL AND O-RING, MONOGRAM PER AM 17D, NOBLE QUALITY PLAN GGMOI.	SLOPE INDICATOR MOUNTING BRACKET, TYPESS-15/10/10C, WITH 0-2 DEGREE BULLSFYE. FOR USE ON 38', 36" OR 30" CONDUCTOR PIRE, WITHOUT WELD ON FLANGE, WITH 3-3/4/TON LITING SHACKES, NOBLE QUANTY PLAN 0.994.01	SLOPE INDICATOR MOUNTING BRACKET, TYPESS 13/10/10C, WITH 0-2 DEGREE BULLSYEF, FOR USE ON 38' 36' "O R 30" CONDUCTOR PIPE, WITHOUT WELL-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN QS94.01	SLOPE INDICATOR MOUNTING BRACKET, TYPE 25-15/10/10C, WITH 0-2 DEGREE BULLSFYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELLON FAMEE. WHITH 3-34" TON LIFTING SHACKEES, MOBIE CUALITY PLAN 0594.01.	18-3/4" X 10-3/4" CASING HANGEN, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD,	7/10. 18-3/4" x 10-3/4" CASING HANGER, 11-1/2" TENARS TSH WEDGE 623 DOPELESS 18-3/4" X 20 LB/FT] BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD,	771.25 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING DRACKET DED ANDEL FOR GEAR 04	BRACKET FER WOBLE OF CASHOUS WELD ON FLANGE FOR WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET DED MODIE OF DEGRA OF	BRACKET FEN NOBLE 'GE 4504", U.E. WELD OF RENGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET DER FINDE FOR DOCKM 0.1	BRACKE I FER NOBLE OF ASSALUE WELD ON FLARMGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OP OSGAL01	WELD ON PLANCE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING RRACKET BER NORIF OR O'SOA. O'	BRACKE I PER NUBEL UP USU4.01 BRACKET ON FLANGE OF 0594.01 BRACKET ON FLANGE OP 0594.01	WELD ONLY FOR THE WORLD OF WELLHEAD TO ALLOW INSTALLATION OF MOUNTING DRACKET DED MODIE OF DEGRA WELLHEAD TO ALLOW INSTALLATION OF MOUNTING	BRACKET PER NOBLE OF 0504.01 BRACKET PER NOBLE OF 0504.01 BRACKET PER NOBLE OF 0504.01	SINGAL TEN NODLE CE COMMON AND PIPE NIPPLE, HAMMER UNION, AND ROV TENDER HANDLE. (JONE (1) 0-600 PS) PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES.	TOOM (4) YALVES, AND PS, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERRODY HANDLE. (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)
Location	ELD Rack: F191	ELD Rack: F204		ELD Rack: L/1	ELD Rack: L71	ELD Rack: A05G	ELD Rack: A05G	ELD Rack: A05G	ELD Rack: A05G	ELD Rack: F191	ELD Rack: F191	FID Back: F191	FID Back: F191	100 avec 1101	ELD Nauk. F191	ELD Rack: F191	ELD Rack: F191	ELD Rack: F191	ELD Rack: L69	ELD Rack: L70	FID Back-175	ELD Rack: L70	ELD Rack: NYD CC-9 16	ELD Rack: NYD CC-9 15	ELD Rack: NYD CC-9 15	e Central para City	CLU RACK: T.191	ELD Nack: F191	ELD NACK: 1-3	ELD Nack: F191	ELD Back: F191	EI D Back: F191	ELD Rack: F191	CI Deach: Ci01	ELD Rack: F191 ELD Rack: F191	ELD Rack: 116	ELD Rack: J.to
Serial No.	00304950-01	00304950-02		00304837-01	00304837-02	00304257-01	00304257-02	00304257-03	00304257-04	00304566-01	00304566-02	00304566-03	00304566-04	000000000	10.50#90500	00304808-02	00304808-03	00304808-04	00304834-01	00304834-02	00304834.03	00304834-04	00305662-03	00305662-01	00305662-02	20 55530500	10-78-7-01	00308737-02	00302338-01	00303336-02	00302338-03	00302338-05	00302338-05	200000000	00302338-07	W/A	A/N A/N
item Number	2-415343-06	2-415343-06		2-404191-12	2-404191-12	2-404391-07	2-404391-07	2-404391-07	2-404391-07	2-401350-03	2-401350-03	2-401350-03	2-401350-03	2-401250-03	2401330-03	2-401350-03	2-401350-03	2-401350-03	2-413137-02	2-413137-02	2.412127.03	2-413137-02	2-413828-02	2-413828-02	2-413828-02	20 070378	2415343-00	2 401350 03	2.401350-03	2-401350-03	2-401350-03	2-401350-03	2-401350-03	0 400300000	2-401350-03	2-904265-02	2-904265-02
Facility Owner	Drilquip	Drilauio		Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio	Drilanio	Drilanio	dinglind	dinglad	r cincin	din	Drilquip	Drilquip	Drilquip	Drilauio	Drilquip	Circuit	Drilguip	Drilquip	Drilquip	in	- 1	dinb	dinding.	di dini	oralduip Grania	Drillauin	diagin	Drilquip		Drilauio	dialog dialog	Drilquip
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IREM DESCRIBTION PROJECT NUMBER ON THE PIPE NIPPLE, HAMMER UNION, AND ROV PRENOV HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH POERY	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMAMER UNION, AND ROV	FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE INPPLE, HAMMER UNDN, AND ROV RERNOLY HANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) WALVES!	4" ROV BALL VALVE: 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY WALVES: 0.00 (FSI, 0.600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERINDIV THOUSE, 100E (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHRE ALX VANORSY.	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY WHOLE. (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOHR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY. WHOLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHR (44 VANVES)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY HANDLE. (DNE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FON IR ALA VANASKY.	4 ROY BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FERNOY HAMDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FORR (1) YALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV RENDLY HANDLE. (IONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOHR (A) MANYSI.	4" ROV BALL VÄLVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FREINDL WALLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (41 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMAEN UNION, AND ROV FIRENDLY WANDEL. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHRE (44 VANORS)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PIERINDL THOUSE, 100 GOO PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (41 V MANUES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDIV THOUSE, 100 FG00 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOHR IALY WANDESI	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDL WALVES. FOUR (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (1) VANVES)	4" ROY BALL VALVE. 1,000 PSJ, WITH PIPE NIPPLE, HAMMER UNION, AND ROY FRENDY LANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDY LANDLE. (ONE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (1) VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERRINDL HOWELE, 10-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (41 V HANVES)	4" ROV BALL VALVE. 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY HANDLE. (DNE (1) 0-600 FSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 YANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDY THANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER. UNION, AND ROV THENDLY HANDLE. (ONE 13) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) WALVESI.	4" ROV BALL VÄLVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDL WALLE. (DNE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VANVES)	4" ROV BALL VALVE. 1,000 FSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY WANDLE. (DNE (1) 0-600 FSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PIERINDLY WANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44) YANDLES)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERRONC HANDLE. (DUE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOHRE (44 VANORY)	4" ROV BALL VALVE. 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRENDLY WALVES. FOUR (41 Y MANUE).	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY HANDLE. (DNE (1) 0-600 PSI PRESSURE GALGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PS), WITH PIPE NIPPLE, HAMMER UNION, AND ROV FIRENDY WHOLE: (ONE (1) 0-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FOUR (44 VANVES)	4" ROOM SHALVEL 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV PERNOYT HANDLE. (DUE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR RICHARD SHAVES)	4" ROV BALL VALVE, 1,000 PS, WITH PIPE NIPPE, EHAMMER LIVION, AND BOY FRENDY THANDLE. (ONE (1) 0-600 PS! PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)
Location	ELD Rack: J37	ELD Rack: J37	ELD Rack: J9	ELD Rack: J16	FID Back: 116	ELD Rack: J9	EID Rack: 138	FID Back: 138	ELD Rack: J39	FID Back: 139	ELD Rack: F217	FI D Rack: F217	ELD Rack: F217	ELD Rack: F217	EID Rack: 159	ELD Rack: J59	ELD Rack: J46	ELD Rack: J31	ELD Rack: K100	ELD Rack: J51	ELD Rack: J46	ELD Rack: J51	ELD Rack: J31	ELD Rack: J46	ELD Rack: JS1	FID Back: 151	ELD Rack: J31	ELD Rack: J31	ELD Rack: J31	ELD Rack: K100	ELD Rack: K100
Serial No.	N/A	N/A	W/N	Α/Ν	4/2	4/X	4/N	V/N	ζ /ν 4/ν	4/N	K /N	4/N	N/A	. V	4/N	N/A	N/A	. V/A	. V	Α/Ν	N/A	Α/Ν	K /N		A/N	, A	Υ /N	N/A	Α/Ν	, N A/N	N/A
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TEAT DESCRIPTION AND TO THE RIPPLE, HAMMER UNION, AND ROV FREINZY WHOLE. (ONE (1) 0-600 PSI PRESSURE GAJGE SUPPLIED WITH EVERY FOR ALL WAY VEST.	4 FOO ABLY WALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HAMLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOIR AM AND VEST.	4" ROV BALL VIALVE, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (DNE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR HY NALYS)	4" ROV BALL VALVE: 1,000 PS, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FORR IN HANDLE: (ONE (1) G-600 PS) PRESSURE GAUGE SUPPLED WITH EVERY FORR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMARE UNION, AND ROV FRENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRERDLY HANDLE. (OPE (1) 0-600 PSI PRESSURE GAUGE SUPPLED WITH EVERY FOUR (4) VALVES)	4" ROV BALL VALVE. 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNDON, AND ROV FORRUV HAMDLE. (ONE (1) 0-600 PSI PRESSURE GALJGE SUPPLED WITH EVERY FOUR (4) VALVES)	36" WELLHEAD HOUSING RIGID LOCKDOWN/ARNULUS SHUT-OFF, TYPE 55-15. SF CD A. 2000 WALLE MAY. I. DE REP. ORG CANTAINTED MAINING TOOL HYDRAFE DIVERSION SEAL, MIN. LD 36 GET, MATERIAL LOCKS AA, TEMP, V. PSL. 3. APALTO THE CRO OFFICE FOR OFFICE WITH STATE TOWN SHORE OF DESAM, V. PSL. 3. APALTO THE CRO OFFICE WAS CONTINUED FOR THE OFFICE TOWN SHOULD SHOW THE OFFICE TOWN SHOWS T	35 X.45 DEPERMENT IN ALADAPHEN, SO LOUX X, ZOUW WALE BUI INVELLED WEEK. FOUN-EP OFFIST ADDIVINITIESED PREED, DOWN, WITH TWEEKE (12) AF MINI, ENDW-EP OFFIST ADDIVINITIESEN POSTIFICATE FOR RSF SCAB HANGER, MINI, ID, 30.240°, OAI, APPROX, 35" PER NOBLE OP 0.5546.	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. 10" X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12).4" 10.004 P FORTS AND INTERNAL POSTINESTOP PROPILE FOR 28" SCAB HANGER, MINI. (D. 30.240", OAL APPROX, 28" PER NOBLE GP DSQ4, 01.	36 "X 28" SUPPLEMENTAL ADAPTER, 36" O D. X 2.000" WALL BUTTWELD PREP. 10" X 36" O.D. X 2000" WALL BUTTMELD PREP. DOWN WITH TWELVE [12] 4" 11" FLOW BY PORTS AND INTERAL POSTIN'S STOP PROFILE CPA 28" SCAB HANGER, 11" IN 30.240", OAL APPROVI. 28" PER NOBLE GP GSA-01.	18-3/4" RIGID LOCKCOWN RIG RODE I VICILHEDO HOLISNIG, TYPE SS-15, UPPER PROFIT COMMANATARE WITH LOHA HOLISNIG, TYPE OD. MANDREL WIELLIGAD RODINEL COMMANATARE WITH LOHA HOLISON WAYN RODINEL SHOWN THE WITH HOLISON WAS LIBED AND THE WAYN BO, PS-13, RESSENCE, SOLD BENDRIER OF SOLD STATISTICS OF XXXXX. RODILLISH FINE PRINDIE OF DOSALDI XXXX TO THE RIGID PER NOBLE OF DOSALDI DOSALW, MINIGLIN FRANCH TO RODINGSTS OF: " PPE-CLISTONERS SUPPLIED, 27" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLE OD STATISTICS WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLE OD STATISTICS WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, 27" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, 27" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, 27" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, MINIGLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALW, WINGERLIN, RESPONDENT FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALD FER NOBLED, X.2" O.D. X.1250" WALL, API SI, GRADE X-80, DOSALD FER NOBLED, X.2" O.D. X.1250" WALL, AP	15-3/4" RIGID LOCKDOWN BIG BODE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREF FOR LOCKLOWN BIG BODE I WELLHEAD HERE FOR ACTUATED RUNNING TOOL 2.7" OO. AMADIBAE, WILLIED HEAD HEAD HEAD HEAD HEAD HEAD HEAD HE	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-20/5S, WITH 0-2 DEGREE BULLSPE, FOR USE ON 38", 36" O R 30" CONDUCTOR PRE, WITHOUT WELL-ON FLAMEE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GS04.01	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS-10/55, WITH 0-2 DEGREE BULLSPYE, FOR USE ON 38°, 38° O R 30° CONDUCTOR PRPE, WITHOUT WELDON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSGA01	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS - 10/55, WITH 0-2 DEGREE BULLSFYE, FOR USE ON 38", 36" O R 30" CONDUCTOR PRE, WITHOUT WELL-ON FLAMEE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSGA.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE ESS - 10/55, WITH 0-2 DEGREE BULLSFYE, FOR USE ON 38°, 36° O R 30° CONDUCTOR PRE, WITHOUT WELL ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GSOA.01	36" WELLHELD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15. 18° C. D. Z. 2000 WALLE WAY. I.D. REP. LOCK CAM CLUTATED MINING TOOL. HYDRITE DIVERSION SEAL. MINI. I.D. 20 6617". MATERIAL CASS. AN. TEMP. V. PSL. 3, APA-1D. PROFILE FOR OVERBULL SPLIT RINGE, PER NOBLE, GO ESSA0.	36" WELLHELD HOUSING RIGID LOCKDOWN/ARNULUS SHUT-OFF, TYPE 55-15. 18" C. D. I. 2000 WALLE MY. P. LI. PREP. TROCK MACTIVATED BUNNING TOOL. HYDRATE DIVERSION SEAL. MINI. LD. 30.657", MATERIAL CASS. AN. TEMP. V. PSL. 3, APA-1D. PROFILE FOR OVEROUL, SPLT MINI. FEB. NOBLE, GO DSDA.01.	SLOPE INDICATOR MOUNTING BRACKET, TYPE 25-15/10/10C, WITH 0-2 DEGREE BULLSPEF. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4TON LIFTING SHACKIES. NOBLE QUALITY PLAN QSO4.01	SLOPE INDICATOR MOLWTING BRACKET TYPE ESS 15/10/10C, WITH 0.2 DEGREE BULLSPE, FOR USE ON 38" 38" OR 30" CONDUCTOR PPE, WITHOUT WELD-ON FANNES, WITH 3-3/4TON LIFTING SHACKLES, NOBLE QUALITY PLAN QSQ4.01
Location	E Back K100	ELD Rack: K100	ELD Rack: J46	ELD Rack: J31	ELD Rack: J31	ELD Rack: J31	ELD Rack: B15G	ELD Rack: J92	ELD Rack: L79	ELD Rack: J92	ED BACK RISR W-16	ELD Rack: E03G	ELD Rack: NYD CC-9 8	ELD Rack: NYD CC-9 8	ELD Rack: NYD CC-9 15	ELD Rack: NYD CC-9 15	ELD Rack: B15G 4	ELD Rack: B15G4	ELD Rack: NYD CC-9 18	ELD Rack: NYD CC-9 18
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Item Number	2,204265,02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-904265-02	2-404172-09	2-413195-02	2.413195.02	2-413195-02	2.40686207	2.406862-07	2-411654-02	2-411654-02	2.411654.02	2-411654-02	2.404172.09	2.404172-09	2-413828-02	2-413828-02
Facility Owner	di di di	Orllani	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio	Drilquip	dinbijud	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip
Facility Pelouis Deserted	District Control of	Drikuip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drigute - Houston	Driqup - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston

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COMPRISON	Project Name		IAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA			GC 200													MC 519 #3	MC 519 #3		
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100000913-02 ELD Rack NYO CC-9 20				<u>α</u>	<u>α</u>		œ	œ		دہ				0.5	0.5				0	4 × →	<u> </u>	<u> </u>
O0300913-02 ELD Rack RD CC-9 20	TH 0-2 DEGREE	OUT WELD-ON AN Q504.01	TH 0-2 DEGREE OUT WELD-ON AN QS04.01	PE SS-15, UPPEI - WELLHEAD L"VX/VT" D, API 17D, V, LOCK-DOWN	PE SS-15, UPPEI WELLHEAD L"VX/VT" D, API 17D, V, LOCK-DOWN	RUN WITH INNABLE ILE QUALITY	e SS-15, UPPEI L'VXLHEAD L'VXXVT D, API 17D, V, LOCK-DOWN	e SS-15, UPPEI L"VX/VT" D, API 17D, V, LOCK-DOWN	-2 DEGREE OUT WELD-ON N Q504.01	ITWELD PREP. /ELVE (12) 4" : SCAB HANGER	NK PIN DOWN, LITY PLAN	NK PIN DOWN, LITY PLAN	NK PIN DOWN, LITY PLAN	8: 10,000 PSI, SYSTEM RATEC D MOLD INLAY 3, STANDARD	R: 10,000 PSI, SYSTEM RATEC D MOLD INLAY 3, STANDARD	TTWELD PREP. /ELVE (12) 4" SCAB HANGER	TTWELD PREP. /ELVE (12) 4" SCAB HANGER	3, 22" O.D. X JITYWELD PREP ITY PLAN	RS 13-3/8" ANI S OUTER LOCK	4.50"/14.75" D FILE WILL WOR QUALITY PLAN	4.50"/14.75" D FILE WILL WOR QUALITY PLAN	4.50"/14.75" D FILE WILL WOR QUALITY PLAN
O0300913-02 ELD Rack RD CC-9 20	15/10/10C, WI	OR PIPE, WITH	15/10/10C, WI TOR PIPE, WITH SLE QUALITY PI	DHOUSING, TY O.D. MANDRE O.D. MANDRE TWITH INCONE THE STOR MIN I NOR RING, EXTRA	D HOUSING, TY O.D. MANDRE WITH INCONE 1, 18.510" MIN I N RING, EXTRA	OR H2S, TO BE S" DIA.), BIT RI IGH LOAD, NOR	O HOUSING, TY O.D. MANDRE O.D. WITH INCONE 1, 18.510" MIN I NN RING, EXTRA	O HOUSING, TY O.D. MANDRE O.WITH INCONE 1, 18.510" MIN I N RING, EXTRA	10/15, WITH 0 FOR PIPE, WITH E QUALITY PLA	000" WALL BU DWN, WITH TV ROFILE FOR 28'	SS-15, 18" BLA 'D, NO BLE QUA	SS-15, 18" BLA 'D, NOBLE QUA	SS-15, 18" BLA D, NOBLE QUA	NGER ADAPTEI P AND DOWN. PSI, WITH WEI (O.D., AA, PSL	NGER ADAPTEI IP AND DOWN. PSI, WITH WEI CO.D., AA, PSL	000" WALL BU DWN, WITH TV ROFILE FOR 28'	000" WALL BU DWN, WITH TV ROFILE FOR 28"	NGER ADAPTEI 7.750" WALL B R NOBLE QUAL	OR ALL HANGE EALS, INCLUDE	SE RUN WITH 1 SS, UPPER PRO S STYLE, NOBLE	SE RUN WITH 1 SS, UPPER PRO S STYLE, NOBLE	SE RUN WITH 1 SS, UPPER PRO S STYLE, NOBLE
O0300913-02 ELD Rack RD CC-9 20	CKET, TYPE SS-	130" CONDUCT	CKET, TYPE SS- 130" CONDUCT SHACKLES. NOE	IE II WELLHEAG NG TOOL. 27". 4 CONNECTOR. " WALL B.W.P. DING REACTIO	TE II WELLHEAD AG TOOL. 27" of TOOL. 27" of TOONECTOR TO WALL B.W.P. DING REACTION OF TOOLER NORIF OF TOOLER	, TYPE SS-15, F NG SUBS (12.2 HIGH TEMP./H	IE II WELLHEAD 4G TOOL. 27" 4 CONNECTOR 7 WALL B.W.P. DING REACTIO	IE II WELLHEAC VG TOOL. 27". 4 CONNECTOR " WALL B.W.P. DING REACTIO ER NOBLE QP C	CKET, TYPE SS- 130" CONDUCT OR ROD, NOBL	A, 36" O.D. X 2. WELD PREP. DO SITIVE STOP P. PER NOBLE CI	HANGER, TYPE AM PER API 17	HANGER, TYPE AM PER API 17	HANGER, TYPE AM PER API 17	AL CASING HA TWELD PREP. L IG AND 10,000 ", 22.186" MAI Q504.01	'AL CASING HA "WELD PREP. U IG AND 10,000 ", 22.186" MAX	X, 36" O.D. X 2. WELD PREP. DI SITIVE STOP P	X, 36" O.D. X 2. MELD PREP. DO SITIVE STOP P.	AL CASING HA X 22.13" O.D. X RD SERVICE PE	5, 15,000 PSI F LL-TO-METAL S 2504.01	PESS-15, TO FIEVING BIT SUE	PESS-15, TO E EVING BIT SUE APTER, "J" LUG	PESS-15, TO E EVING BIT SUE APTER, "J" LUG
100000913-02 ELD Rack NYO CC-9 20	OUNTING BRA	N 38", 36" OR TON LIFTING S	DUNTING BRA ON 38", 36" OR TON LIFTING S	OWN BIG BOR JATED RUNNIN E WITH HD-H4 (** O.D. X 1.250 (CE. SOLID BEN SPLIT RING P	OWN BIG BOR JATED RUNNIN LE WITH HD-H2 (" O.D. X 1.250 CE. SOLID BEN SPITT RING PI	ISHING SLEEVE AND RETRIEVI I, RATED FOR I	OWN BIG BOR JATED RUNNIN E WITH HD-H¢ "." O.D. X 1.250 CE. SOLD BEN SPLIT RING P	OWN BIG BOR JATED RUNNIN E WITH HD-HC "O.D. X 1.250 CE. SOLD BEN SPLIT RING PI	DUNTING BRA N 38", 36" OR STICK INDICATO	NTAL ADAPTEF D" WALL BUTT INTERNAL PO L APPROX. 28"	NTAL CASING F. E II, MONOGR	NTAL CASING P.E. II, MONOGR.	NTAL CASING I	I SUPPLEMENT O" WALL BUTT OF 16" CASIN IIN. I.D.18.375'	O" WALL BUTT O" WALL BUTT OF 16" CASIN IN. I.D.18.375	NTAL ADAPTER "WALL BUTT INTERNAL PO	NTAL ADAPTER D" WALL BUTT INTERNAL PO LAPPROX, 28"	I SUPPLEMENT ELD PREP. UP.) 250", STANDAI	BLY: TYPE SS-1. ET DUAL META ER NOBLE QP (EAR SLEEVE, TY NG AND RETRI TEST TOOL AD	EAR SLEEVE, TY NG AND RETRI TEST TOOL AD	EAR SLEEVE, TY NG AND RETRI TEST TOOL AD
100000913-02 ELD Rack NYO CC-9 20	Description INDICATOR M	.EYE. FOR USE (3E, WПН 3-3/4	EYE. FOR USE 0	t" RIGID LOCKE FOR CAM ACTI LE COMPATAB ET PREP. UP, 23, SL-3, H2S SERV VES, OVERPUL	# RIGID LOCKE FOR CAM ACTI LE COMPATAB ET PREP. UP, 22 SL-3, H2S SERV MFS, OWERPILI	t" x 13-3/8" BL IPLE RUNNING TIVE RETRIEVA Q504.01	#" RIGID LOCKE FOR CAM ACTI LE COMPATAB ET PREP. UP, 23, SL-3, H2S SERV WES, OVERPUL	1" RIGID LOCKE FOR CAM ACTI LE COMPATAB ET PREP. UP, 23, 5L-3, H2S SERV VES, OVERPUL	INDICATOR M EYE, FOR USE (SE. WITH MUD:	28" SUPPLEME 96" O.D. X 2.00 -BY PORTS AND .D. 30.240", O/	18" SUPPLEME WITH BIG BOF 01	18" SUPPLEME WITH BIG BOF 01	18" SUPPLEME WITH BIG BOR 01	16" BIG BORE! 22" O.D. X 1.25 .5 MILLION LBS NAD PROFILE, N CE PER NOBLE	16" BIG BORE! 22" O.D. X 1.29 .5 MILLION LBS MD PROFILE, N	28" SUPPLEME 36" O.D. X 2.00 -BY PORTS ANI D. 30.240", OA	28" SUPPLEME 36" O.D. X 2.00 -BY PORTS AND D. 30.240", OV	18" BIG BORE! "WALL BUTTW 4, MIN. I.D. 18. 01	4" SEAL ASSEM LER, WEIGHT S H2S SERVICE P	t" BIG BORE W SLEEVE RUNN SPECIAL B.O.P.	t" BIG BORE W SLEEVE RUNN SPECIAL B.O.P.	t" BIG BORE W SLEEVE RUNN SPECIAL B.O.P.
0030767-02 0030767-04 00307313-02 00305717-02 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03 0030534-03	ItemI			18-3/A PREP. PROFI GASKE DD, PS	18-3/4 PREP. PROFI GASKE DD, PS	18-3/k MULT SELEC PLAN	18-3/4 PREP. PROFI GASKE DD, PS	18-3/A PREP. PROFI GASKE DD, PS			22" X PSL-3, Q504,	22" X PSL-3, Q504,	22" X PSL-3, Q504,	22" X WITH FOR 1 ON LO	22" X WITH FOR 1 ON LO	36" X UP X 3	36" X UP X 3 FLOW MIN. I	22" X 1.000' DOWN	18-3/2 SMALI RING,	18-3/2 WEAR WITH Q504.)	18-3/4 WEAR WITH 0504.)	18-3/4" E WEAR SL WITH SPE Q504.01
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IREM 28-4/F VI 313-4/F VADAPTER SLEEVE, TYPE 55-15. TO BE RUN WITH 6-5/F TOOI JOINT SELECTIVE RETRIEVAL SUB AND 13-3/F WEAR BUSHING, FOR USE WITH BIG BOOK OF STANIANDE BORE WELLHEAD SYSTEMS, "F LUG STYLE, NOBLE TOUALITY PLAN 5504.01	"Z" Y YE'S GE OPOET IS UPPLIARENT CASING HANGER ADAPTER: 10.000 PSI, WITH 2.2 O.D. X. T. 25T' WALL BUTTWELD PREF, UP AND DOWN, SYSTEM BATED FOR I.S MILLION ISS. OF 16" C"SAING AND 30,000 PSI, WITH WELD NOWD IN INST. ALL OLD REPORTE, MAIL DISSA'S YES STANDARD SERVICE PER NOBLE OLD MAIL PARA QSOA, 011.	. 22. * X.5° GE ODRE IL SPIPERKRYTC, KSWIE ANDERER, ADDOR PSI, SUZ. * X.5° GE ODRE IL SPIPERKRYTCO OD PSI, WHITH 22° O. D. X. Y. Z.5° WALL BUTTWELD PREP, PAND 50.000°PSI, WITH WELDNOWE, SYSTER ARTED FOR 1.5 MILLION 16.5. OF 16° C-SING AND 30.000°PSI, WITH WELDNOWD IN INAN, TO AND ARTHOUGH WITH WELDNOWD IN INAN, STANGER PROBE OUT AND	"Z" Y TGF BG BORE ISJUPITARENTA CASKHE ANAGER ADAPTER: 1000 PS; WITH 22" O. D. X. 13GF WALL BUTTWELD PREP, PAND DOWNL, SYSTEM RATED FOR 15. MILLION 185. OF 16" CASING AND 10,000 PS; WITH WELD MOD DIVILAY OLD REPORTED AND 10,000 PS; WITH WELD MOD DIVILAY DIVILOUS PS; ADARD MOD DIVILAY DIVILOUS PS; ADARD MODE FOR A TO ADARD MO	BERUN WITH RUNNABLE JOBLE QUALITY	18:3/4" SELECTABLE BORE PROTECTOR 1-TIPE RUNNING AND RETREVING TOOL, TIPE 55-15, 6-5/8" API FIL, BOX UP WITH BORE BACK RELIE'BY PIN WITH RELIFE GROOVE, 9380" MAX, O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN 05040.01	18-3/4" SELECTABLE BORE PROTECTOR J-TIPPE RUNINNG AND RETREVING TOOL, TYPE 55-15, 6-5/8" API F.H. BOX UD WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9:980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN GOGGAI.	18-3/4" SELECTABLE BORE PROTECTOR 1-TYPE RUNNING AND RETREVING TOOL, TYPE 55-15, G-5/8" APIF.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9:980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN GGGOVE, 9:980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN GGGOVE, 9:980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN GGGOVE.	18-3/4" SELECTABLE BORE PROTECTOR J. TYPE RUNNING AND RETREVING TOOL, TYPE SS-15, G-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY INI WITH RELIEF BOXED, S-380" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUAUTY PLAN GS-04.01	SE" WELLHEAD HOUSING RIGIO LO CRODWIN/ANNULUS SHUT-OFF, TYPE 55-15: 28" CD & ZDOW WALEB WP, LD, REPE, FOR CAM, CALLOTED BUNNINGT TOOL. HYDRA'D RESERVISHED WAS LL, MILL 10, 36,87", MATERIAL CASS AA, TEMPR', PSL. 3, APP. 17D. PROTILE FOR OV ERPLIL SPUT RING, PER NOBLE OP 0504.01.	36" WELLHEAD HOUSING RIGID LOCKOOWN/ANNILLUS SHUT-OFF, TYPE S\$-15: 36" O.D. X. 2.000" WALL B.W.P. I.D. PREP. FOR CAMACTUATED RUININING TOOL. HYDART ED PRESENDS SHOW, I.D. BLOSS, AA, THEMP, Y. PS., SAPH-3D. RROPIET FOR OVERPULL SPUT RING, FER NOBLE OP OSSA 0.1	2.2. Y ALE POSTUTE STOP CASING HANGER. TYPESS-1015. 1000 PSI, 1s' FLANK HIN DOWN, 14.595" AMI. 1D., V. AA. PSI, 3, FOR USE WITH A E' O'R B.13.TS' NOMINAL OD. CASING. FOR USE WITH BIG BODE! IN WILLIAGO STERM, RATED TELS MILLION LBS. OF CASING AND 10,000 FSI PER NOBLE QUALITY PLAN 6594.01.	2.2" Y SE POSTIVE STOP CASING HANGER. TYPESS-JOTIS, 1000 PSI, 15° BLANK PIN DOWN, 14.59" ATO. PCA, PSI-3, FOR USE WITH 26° OR 8.125" NOMINAL O. D. CASING, FOR USE WITH 86 DOE II WELLHEAD STREM, RATED STATEMENT OF LASHING AND 10,000 PSI PR NOBLE QUALITYPLAN POSTAD.	22. Y 16" POSITIVE 5TOP CASHIG HANGER: TYPESS-10/15, 10,000 PSI, 16" BLANK HOWN, 1450 YO, MAIN, 10", V. A.A.S., FON USE WITH "FO YO, BLZS" NOMINAL O. I. CASHIG, FON USE WITH BIG BODE II WELLHEAD SYSTEM, BARED AND ISSUED TO SELECTED BY THE WELLHEAD SYSTEM, BARED SOLOSING AND 10,000 PSI PRINGBLE QUALITY PLAN GOOD.	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X 750" WALL BUTTWELD PREL, MAX. O.D. 30.510", MIN. LD. 26.50", WITHOUT FLOWBY, WITH SPLT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GGM 51	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUITWELD PREL, MAXA. O.D. 30250", MINI. ID. 26.50", WITHOUT FLOWEY, WITH SPLIT LOCKDOWNS RING, ILD SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN G504.01	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSJIRE/HIGH TEMERATURE, UPPER 1.D. PREP. FOR CAM ACTUATED RUININING TOOL, O.D. PREP. FOR CAM ACTUATED RUININING TOOL, O.D. MATERIA EN WERGHEN, 14" BLANK BOX, MATERIAL LOKSS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULALITY FLANK DSAM, DRANGS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULALITY FLANK DSAM, DRANGS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULALITY FLANK DSAM, DRANGS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULALITY FLANK DSAM, DRANGS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULALITY FLANK SAM, DRANGS, AM, TEMP. RATINGS, Y. PSI, 3 NOBLE CULARITY FLANK SAM, DRANGS, AM, TEMP. RATINGS, THE SAM, DRANGS, AM, TEMP. RATINGS, AM, TE	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 170, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/HELDWOOD KATMAI	BESI-84 X. AL COSMO HANGER, IF THORIS LISTED BLYTT BOX DOWN X DOWN X BESI-85 X AT DEPTH BOX DOWN X DOWN THE ALCONOUS KATMAN DOWN SPECIAL, FREEDWOOD KATMAN XXXX XXXX XXXX FL CASING MANKER DOINT BLACK PROSSESS OF THE ALCONOUS SIPPLIES BLY THE ALCONOUS SIPPLIES BLY THE BLY TO SHOW THE ALCONOUS SIPPLIES BLY THE BLY TO SHOW THE ALCONOUS SIPPLIES BLY THE	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" WIND X, API 170, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH DIA SPECALL FFEEDWOOD KATMAI
ALT STATE STATE STATE STEELE TYPE SS-15, TO BE RUIN WITH 6-5/8" TO DE RUIN WITH 6-5/8" TO JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH SELECTIVE RETRIEVAL SUB SYSTEMS, "I" LUG STYLE, NOBLE DUINITY PLAN GS40.1	S HANGER ADAP P. UP AND DOW OOO PSI, WITH V MAX O.D., AA, P	F. UP AND DOW 000 PSI, WITH V MAX O.D., AA, P	S HANGER ADAP P. UP AND DOW OOO PSI, WITH V MAX O.D., AA, P	18-3/4" X 13-3/8" BUSHNG SLEEVE, TYPE SS-15, FOR H25, TO BE RUN WITH MULTIPE RUNNING AND RETREVING SUBS (12.25" DIA.), BIT RUNNARBLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY LANA GSOM 01	18-3/4" SELECTABLE BORE PROTECTOR 1-TPPE RUNINING AND RETREVING T TPPE 25-15, G-5/8" API F.H. BOX UP WITH BORE BACK RELIFE BY PIN WITH RI GROOVE, 9:800" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN 05040.01	E BACK RELIEF B RAEA, NOBLE C	18-3/4" SELECTABLE BORE PROTECTOR J-TIPE RUNINING AND RETREVING T TIPE 55-15, 6-5/8" APIF.H. BOX UD WITH BORE BACK RELIE BY PIN WITH RE GROOVE, 9:980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUAUTY PLAN 0504.011	E BACK RELIEF B R AREA, NOBLE C	SE "WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE: PR OD X 2 DOWN WALLE MAY, ID, REPE, POE WAR MATULATED BUNNING HOST TO MERCHAN SELVEN, LANI, ID, 36627", MATERIA CLOSS AN, TRANS, 3, APA-17D. PROPFLE FOR OVERPULL SPUT RING; PER NOBLE OP 0204-021.	EAD HOUSING RIGID LOCKDOWN/ANNULLUS SHUT-OFF, TYPE: 2.000° WALL BW.P. I.D. PREP. FOR CAM ACTUATED RUNNING VIPESION SELL MINI. I.D. 066377", MATERAL LACKS AM, TEM PROFILE FOR OVERPULL SPUT RING. PER NOBLE OF DGSOA.D.	PE SS-10/15, 10 OR USE WITH 16 ORE II WELLHEAI	22" X 16" POSTIVE STOP CASING HANGER: TPRES, 21075, 3 (2000 PS) 1, G"B. IN TONNO, 14, SEPO MIN. 1.D., V, AA, PSC, 3, FOR USE WITH 16" OR 16, 123" NOMINAL O.D. CASING, FOR USE WITH 81G BORE II WILLIHGAD SYSTEM, RATE OF TABLE SMLLIDN LBS. OF CASING AND 10,000 PSI PRE NOBLE QUALITY PLAN FORM.	227 Y 16" POSITIVE STOP CASING HANGER: TYPE 55-10/15, 10,000 PSI, 16" BI. NOMINAL O. D. CÁSING, FOR USE WITH 16" OF 162 L255 NOMINAL O. D. CÁSING, FOR USE WITH 16" OP 55 TEM, REAL DESTANDANTAL O. D. CÁSING, FOR USE WITH 16" OP 55 TEM, REAL DESTANDANTAL O. D. CÁSING, FOR USE WITH 16" OP 55 TEM, REAL DESTANDANTAL OF 15, JOHN 10" OF	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X. 750" WALL BUTTWEL. PREV., MAX. O.D. 30.530", MM. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GGGA.01	" O.D. X .750" W /ITHOUT FLOWB NOGRAM PER A	18-3/4" x 14" BIG BORE II CASING HANGER: TYPE SS-15. HIGH PRESSURE/HIGI TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. WATERIA, CLASS: MA, TEMP. BATTINGS, V. PSL-3 NOBLE CUMLITY-DA GSASA. MATERIA, CLASS: MA, TEMP. BATTINGS, V. PSL-3 NOBLE CUMLITY-DA INGSAG.	23 (115 LBS/FT) ED F/HIGH TEMF	Bisajar Yit Cakine Haweet, at Princis 20 (11st Best) Box Down X 237° Min Iox, Api 170° V, As. Fet.3, Britto Filled Tewrerauting-Hit Lood, SPECOL, FFIELDWOOD KATMAJ YI SEC AND REAL MARIED OFFI BECCUP, COMSISTS OF PREC CATROLAGES SUPPLIED AS 11st BEPT Q125-C, 20 FT. LONG, 14° 11: HIPOS 228 WAS 1556 FF 824 LIST MAN BUILD BAS HIPOS 2000 MAN 1556 FF 824 LIST AND STATE OFFI PRINCIP AS 11 HIPOS 2000 MAN 1556 FF 824 LIST AND STATE	23 (115 LBS/FT) ED F/HIGH TEMF
LEEVE, TYPE SS- .UB AND 13-3/8' E WELLHEAD SY	MENTAL CASING BUTTWELD PRE CASING AND 10 8.375", 22.186" PLAN Q504.01	MENTAL CASING BUTTWELD PRE CASING AND 10 8.375", 22.186"	MENTAL CASING BUTTWELD PRE CASING AND 10 8.375", 22.186" PLAN QSO4.01	LEEVE, TYPE SS- RIEVING SUBS (FOR HIGH TEMI	OTECTOR J-TYPI XX UP WITH BOF XTENDED WEAF	OTECTOR J-TYPI XX UP WITH BOF XTENDED WEAF	OTECTOR J-TYPI XX UP WITH BOF XTENDED WEAR	OTECTOR J-TYPI XX UP WITH BOF XTENDED WEAF	ID LOCKDOWN/ P. 1.D. PREP. FOI MIN. 1.D. 30.617"	ID LOCKDOWN/ P. I.D. PREP. FOI IIN. I.D. 30.617* RPULL SPLIT RIP	ING HANGER: TY, V, AA, PSL-3, FI JSE WITH BIG BI ING AND 10,000	ING HANGER: TY, V, AA, PSL-3, F4 JSE WITH BIG B6 ING AND 10,000	ING HANGER: TY , V, AA, PSL-3, Fi JSE WITH BIG BI ING AND 10,000	ING HANGER, 28 N. I.D. 26.50", V ND O-RING, MO	ING HANGER, 28 N. I.D. 26.50", W ND O-RING, MO	SING HANGER: TEP. FOR CAM A	R, 14" HYDRIL S , AA, PSL-3, RAT D KATMAI	B3-34" Y 12" CGNIG HANGER, 12" H' PROBILE 22 [115] 12.375" MIN LON, API TID, V, AA, PSI-3, RATED FINI 12.375" MIN LOAD, SEGLAL, FIRELUWOOD KATIMAI XXXXX PRIC CASING HANGER, JOINT BLICK-LU FOONSISTS OF: PRIC CASING HANGER, JOINT BLICK-LU FOONSIST OF HYD 523 FOONSIST OF A 121-25" SEGLAT CASING THE PLAN SIGN OF THE CASING MARKED BAN A A AND THE CONTINUE OF THE CASING MARKED BAN A AND THE CASING T	R, 14" HYDRIL 5 , AA, PSL-3, RAT
JON 3/8" ADAPTER S IVE RETRIEVAL S STANDARD BOF N OSO4.01	22" X 16" BIG BORE II SUPPLEMENTAL CASIN WITH 22" C.D. X. 1.250" WALL BUTTWELD PF FOR 1.5 MILLION LBS. OF 16" CASING AND 1 ON LOAD PROFILE, MIN. I. D.18. 375", 2.2.188 SERVICE PER NOBLE QUALITY PLAN QSO4.01	22" x 16" BIG BORE II SUPPLEMENTAL CASIN WITH 22" O.D. X 1.250" WALL BUTWELD PF FOR 1.5 MILLION 1BS. OF 16" CASING AND 1 ON LOAD PROFILE, MIN. I.D.18.375", 22.186 SERVICE PER NOBLE QUALITY PLAN 0594.01	22" X 16" BIG BORE II SUPPLEMENTAL CASIN WITH 22" C.D. X. 1.250" WALL BUTTWELD PF FOR 1.5 MILLION LBS. OF 16" CASING AND 11 ON LOAD PROFILE, MIN. I. D.18.375", 22.188 SERVICE PER NOBLE QUALITY PLAN QSQ4.01	3/8" BUSHINGS NNING AND RE TRIEVAL, RATED	TABLE BORE PF -5/8" API F.H. B 30" MAX. O.D., I	77ABLE BORE PF -5/8" API F.H. B 30" MAX. O.D., I	77ABLE BORE PF -5/8" API F.H. B 30" MAX. O.D., I	.TABLE BORE PF -5/8" API F.H. B 30" MAX. O.D., I	D HOUSING RIG DOO" WALL B.W. ERSION SEAL. N ROFILE FOR OV	D HOUSING RIG 200" WALL B.W. ERSION SEAL. R ROFILE FOR OV	SITIVE STOP CAS 4.590" MIN. I.D D. CASING, FOR ION LBS. OF CAS	A.590" MIN. I.D. C. CASING, FOR ION LBS. OF CASING	SITIVE STOP CAS 4.590" MIN. I.D D. CASING, FOR ION LBS. OF CAS	SITIVE STOP CAS D.D. 30.510", M RING, LIP SEAL A N Q504.01	SITIVE STOP CAS D.D. 30.510", M RING, UP SEAL A N Q504.01	BIG BORE II CA IE, UPPER I.D. PI EIGHT SET META ASS: AA, TEMP.	18-3/4" X 14" CASING HANGER, 14" HY 12.375" MIN ID X , API 17D, V, AA, PSL-3 LOAD, SPECIAL, F/FIELDWOOD KATMAI	12.375 "MIL DX., API TZD, V. AA, FBL.9 10.A0, SPECIAL, FFIELDWOOD KATMAI ** 14" CASING HANGER JOINT BUCK-UP ** 14" CASING HANGER JOINT BUCK-UP ** 19" CASING HANGER JOINT BUCK-UP ** 19" CASING HANGER JOINT BUCK-UP ** 19" CASING HANGER JOINT STATE ** 19" CASING HANG	CASING HANGE ID X , API 17D, V
18-3/4" X 13-3/8" ADAP JOINT SELECTIVE RETRIE BIG BORE OR STANDARE OUALITY PLAN OS04.01	22" X 16" BIG WITH 22" O.C FOR 1.5 MILL ON LOAD PRC SERVICE PER	22" X 16" BIG WITH 22" O.I FOR 1.5 MILL ON LOAD PRO SERVICE PER	22" X 16" BIG WITH 22" O.C FOR 1.5 MILL ON LOAD PRC SERVICE PER	18-3/4" x 13-3/ MULTIPLE RUN SELECTIVE RETE PLAN QS04.01	18-3/4" SELE TYPE SS-15, 6 GROOVE, 9.9 Q504.01	18-3/4" SELE TYPE SS-15, 6 GROOVE, 9.9 Q504.01	18-3/4" SELE TYPE SS-15, 6 GROOVE, 9.9 Q504.01	18-3/4" SELE TYPE SS-15, 6 GROOVE, 9.9 Q504.01	36" WELLHE 36" O.D. X 2.0 HYDRATE DIV 3, API-17D. F	36" WELLHES 36" O.D. X 2.0 HYDRATE DIV 3, API-17D. F	22" X 16" PO PIN DOWN, 1 NOMINAL O.1 FOR 1.5-MILL Q504.01	22" X 16" PO PIN DOWN, 1 NOMINAL O.I FOR 1.5-MILL	22" X 16" PO PIN DOWN, 1 NOMINAL O.I FOR 1.5-MILL QSQ4.01	36" X 28" POSITIVE STO PREP., MAX. O.D. 30.510 LOCKDOWN RING, UP S QUALITY PLAN Q504.01	36" X 28" POSITIVE STO PREP., MAX. O.D. 30.51 LOCKDOWN RING, LIP S QUALITY PLAN Q504.01	18-3/4" X 14" TEMPERATUF PREP. FOR W MATERIAL CL	18-3/4" X 14" 12.375" MIN LOAD, SPECIA	18-3/4" X 14" X 14" X 14" X 14" X 14" X X X X X X X X Y Y PIPE: CUSTO HYD 523 PIN X 4.1" CA SUNG	18-3/4" x 14" 12.375" MIN
Location ELD Rack: F201	ELD Rack B14G	ELD Rack B14G	ELD Rack B14G	ELD Rack: F187	ELD Rack: D06G	ELD Rack: F211	ELD Rack: F211	ELD Rack: F211	ELD Rack: B15G 2	ELD Rack: B15G 2	ELD Rack: F200	ELD Rack: F205	ELD Rack: F200	ELD Rack: L1	ELD Rack: L2	ELD Rack: F214	ELD Rack: F199	CH DV DVA Jva D U I	ELD Rack: F199
ELDE	ELD	019	ELD	ELD	ELD R	ELD	ELD	ELD	ELD R:	9	ELD	g	ELD	93	93	ELD	ELD	5	
Serial No.	00302105-03	00302105-02	00302105-04	00310224-01	00303431-01	00303431-02	00303431-03	00303431-04	00310309-01	00310309-02	00310048-01	00310048-02	00310048-03	00310376-01	00310376-02	00310480-03	00310480-04	00340644	00310644-03
tem Number 2-408063-08	2-413198-02	2413198-02	2-413198-02	2-408641-04	2-405222-03	2-405222-03	2-405222-03	2-405222-03	2-404172-09	2-404172-09	2-407284-18	2-407284-18	2-407284-18	2-413137-02	2-413137-02	2-410497-03	2-410497-09	00 500000	2-410497-09
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	Е/нібн -, о.b. Вох,	A DOWN,	14.75" DIA. ILL WORK LITY PLAN	WITH SUE PAUTY	8" TOOL SE WITH DBLE	8" TOOL SE WITH DBLE	O.D. X ELD PREP. AN	O.D.X ELD PREP. AN	O.D. X ELD PREP. AN	O.D. X ELD PREP. AN	O.D. X ELD PREP. AN	O.D.X ELD PREP. AN	A DOWN,	u DOWN,	u DOWN, LAN	A DOWN,	15, UPPER LHEAD VT" 17D, V, -DOWN	15, UPPER LHEAD VT" 17D, V, -DOWN	15, UPPER LHEAD VT" 175, V, -DOWN	RESILIENT AN,	RESILIENT AN,
INTERPORTATION OF THE TOTAL OF	18-3/4" x 14" BIG BORE II CASING HANGER. TIPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, LIPPERI, D. PREP. FOR CAM ACTUATED BUUNNING TOOL, O.D. PREP. FOR WELLY SEL ASSEMENT, 34" BLASSURE, SPENSER, STRANGEN, 24" BLASSURE, SPENSER, AND ROSSE AS, TRANF RATINGS, YES, SHOBIE COLARITY PLANG SOSA.	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN 0,504, 0.1	18:3/4" BIG BORE WEAR SLEEVE, TYPESS-15, TO BE RUN WITH 14:50"/14.75" DA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PRÖFILE WILL WORK WITH SPECIAL B.O.P. TESTTOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN SCHALL	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H25, TO BERUIN WITH MULTIPLE RUININING AND RETREVING SUBS (12.25" DIA.), BIT RUINIANBLE SELECTIVE RETRIEVIAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY BLAND GOGM 31	18-3/4" x 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOI JOINT SLEECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BBIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE OLALITY PLAN GOSO JO.	18-3/4" X 13-3/8" ADAPTER SIEEVE, TYPESS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVALS JUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "F" LUG STYLE, NOBLE QUALITY PLAN GSG40.1	22" X 18" BIG BORE!! SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. LP X 2.2.13" O.D. X. 750" WALL BUTTWELD PREP. DOWN, MINI. ID. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN 10504.011	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPITER, 22" O.D. X 1.1000"WALL BUITWELD PRED. UP X 22.13" O.D. X .750" WALL BUITWELD PRED DOWN, MIN. 1D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN OSGMA).	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUITWELD PRED. UP X 22.13" O.D. X .750" WALL BUITWELD PRED DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN GGGAQII.	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PRED. UP X 22.13" O.D. X .750" WALL BUTTWELD PRED. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN OGGAGII.	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PRED. UP X 22.13" O.D. X .750" WALL BUTTWELD PRED DOWN, MIN. 1.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN 505040.11	72" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X .750" WALL BUTTWELD PREP, DOWN, MIN. 1.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN DOSGA 21.	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN GS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QS04.01	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN QSO4.01	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD HOUSING, THE SS-15, UPPER RIPER FOR CAME CALCHER BINUMENT COLL 2.7" D. AMAROBER WELLHEAD RIPOILE COMPATABLE WITH ED-HIC CONNECTOR, WITH INCOME, "YAYL" GASKET RIPE. IO. 72" O. D. X.1250" WALL B.W.P., IB SSIG" MINI D. API 17D, V, D. P.S.4., PREWINE STODU BERINDER REAL-OTH MINIOR STRALLOW REAL-OTH WITH GROOVES, OVERPOLL, SPIT RING PER NOBLE OF SOSARI	18:3/4" RIGD LOCKDOWN BIG BORE I WELHEAD HOUSING, THE SS-15, UPPER REPE FOR CAM, CALCHER DRIWINGTOOL, 27 D. DA AMORIES, WELLIEDD RIGHEL COMMTARIE WITH ECHAL CONNECTOR, WITH INCOME, "YAVYT CAKET PREP. UP. 22" OD. X 1250" WALL B.W.P., 38 SIG" MAIN ID, AN 17D, Y, DD. PS-3, APS SEWERT, SOUD BERINGER SEALOND RING, EXTRA LOCK-DOWN GROOVES, ORFROLL, SPIL RING PER NOBLE OF 923401	18:3/4" RIGID LOCKDOWN BIG BORE IN VELHEAD HOUSING, THE SS-15, UPPER REPER FOR CAME ACTUALER BRUNNET COLO. 27" DO. MANDREL WELLISED PROFILE COMMATABLE WITH 10-14 CONNECTOR, WITH INCOME. "VAVITGASKET REP. 10). EXT. 20" CAL 7.129" WALL B. W.P; 85.50" MINI. 0, API 170. V. D. PS-3, AS SEVERE SCEND DERINGE REACTOR RING, EXTRA LOCK DOWN GROOMS. OFFIRM, STITAL LOCK DOWN GROOMS. OFFIRM, STITAL LOCK DOWN GROOMS. OFFIRM, STITAL LOCK DOWN GROOMS.	22" X 18" BIG BORE II SEAL ASSEMBLY: PYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSO4 01	22" x 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PS, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, OSEAL, PSI, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,
G HANGER: TYPE S' FOR CAM ACTUA' O-METAL SEAL ASS	G HANGER: TYPE S: FOR CAM ACTUA: O-METAL SEAL ASS	G HANGER, TYPE S GRAM PER API 17D	TYPESS-15, TO BE TRIEVING BIT SUBS ADAPTER, "J" LUG	VE, TYPE SS-15, FO EVING SUBS (12.25' R HIGH TEMP./HIG	VE, TYPE SS-15, TO AND 13-3/8" WEA VELLHEAD SYSTEM	VE, TYPE SS-15, TO AND 13-3/8" WEA VELLHEAD SYSTEM	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	INTAL CASING HAN JP X 22.13" O.D. X . DARD SERVICE PER	G HANGER, TYPE S GRAM PER API 17D	G HANGER, TYPES GRAM PER API 17D	G HANGER, TYPES GRAM PER API 17D	G HANGER, TYPE S GRAM PER API 17D	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD HOUSI REFE FOR LAND LATULATED BUHAT (ONLO L. 27 ° 0.D. M RIGHTE COMMY ARRE WITH HO-HAT (ONLO L. 27 ° 0.D. M GASKET PREP. UP, 22" 0.D. X.1250" WALL B. M.P., 18.51C D. P. P. 3., P. SERVICE, SOULD BERNION REACTION RING GROOVES, OVERDULL SPIT RING FER NOBILE OF DSJACK	18:3/4" RIGD LOCKDOWN BIG BORE II WELLHEAD-HOUSI MERFER FOR CAMPATARIE VIHTH EUNHUR TOOL. 27" OD IN MERFER FOR CAMPATARIE VIHTH EUNHUR TOOL. 27" ST	18:3/4" RICED LOCKDOWN BIG BORE II WELLHEND HOUSI PROFILE COMPAYABLE WITH HO HIS CONNECTOR, WITH GASKET RIPE, UP, 27" GO, X.125" WALLE, MAPP, 18,35TG DD, PS-3, ATSERVICE, SOULD BEHUND REACTION RING GROOVES, OVERBULL SPIT TRING PER NOBILE OF DSJAKIN.	MBLY: TYPE SS-10/ , RATED 5,000 PSI,	MBLY: TYPE SS-10/ , RATED 5,000 PSI,
BIG BORE II CASIN E, UPPER I.D. PREF EIGHT SET METAL-1 ASS: AA, TEMP, RA'	BIG BORE II CASIN E, UPPER I.D. PREF EIGHT SET METAL-1 ASS; AA. TEMP. RA'	PLEMENTAL CASIN	ORE WEAR SLEEVE RUNNING AND RE . B.O.P. TEST TOOL	3/8" BUSHING SLEE NNING AND RETRII FRIEVAL, RATED FC I	3/8" ADAPTER SLEE VE RETRIEVAL SUE STANDARD BORE V	3/8" ADAPTER SLEE VE RETRIEVAL SUE STANDARD BORE V 1 QS04.01	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME SUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. I I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. (I.D. 18.250", STAN	BORE II SUPPLEME BUTTWELD PREP. (I.D. 18.250", STAN	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN IG BORE II, MONO	PLEMENTAL CASIN	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D. X 1.2 S SERVICE. SOLID B	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D. X 1.2 S SERVICE. SOLID B	LOCKDOWN BIG E M ACTUATED RUN PATABLE WITH HD UP, 22" O.D.X 1.2 S SERVICE. SOLID B	BORE II SEAL ASSE TANDARD SERVICE	BORE II SEAL ASSE TANDARD SERVICE
18-3/4" X 14" BIC TEMPERATURE, I PREP. FOR WEIG MATERIAL CLASS	18-3/4" X 14" TEM PERATUR PREP. FOR WE MATERIAL CIV	22" X 18" SUP PSL-3, WITH B Q504.01	18-3/4" BIG B WEAR SLEEVE WITH SPECIAL Q504.01	18-3/4" X 13-3 MULTIPLE RUI SELECTIVE RET PLAN Q504.01	18-3/4" X 13-3/8" ADAP JOINT SELECTIVE RETRIE BIG BORE OR STANDARI OUALITY PLAN OSO4.01	18-3/4" X 13- JOINT SELECTI BIG BORE OR QUALITY PLAN	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DO WN, MIN. Q504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. 0504.01	22" X 18" BIG 1.000" WALL I DOWN, MIN. 0504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	22" X 18" SUP PSL-3, WITH B Q504.01	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2. GROOVES, OV	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2. GROOVES, OV	18-3/4" RIGID PREP. FOR CA PROFILE COM GASKET PREP. DD, PSL-3, H2: GROOVES, OV	22" X 18" BIG SEAL, PSL-2, S Q504.01	22" X 18" BIG SEAL, PSL-2, S
ELD Rack: F213	ELD Rack: F213	ELD Rack: F199	ELD Rack: F218	ELD Rack: F187	ELD Rack: F206	ELD Rack: F206	ELD Rack: K53	ELD Rack: K53	ELD Rack: L86	ELD Rack: K67	ELD Rack: K67	ELD Rack: F204	ELD Rack: F192	ELD Rack: F213	ELD Rack: F213	ELD Rack: F192	ELD Rack: E03G	ELD Rack: E03G	ELD Rack: 603G	ELD Rack: A83	D Dock And
00310644-04	00310644-01	00310573-01	00310618-01	00310754-01	00310622-01	00310622-02	00310874-03	00310874-02	00310874-01	00310819-01	00310819-02	00310819-03	00310814-02	00310814-03	00310814-04	00310814-01	00310833-01	00310833-03	00310833-04	00311226-01	00 300 11000
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15/20, WEIGHT SET RESILIENT NOBLE QUALITY PLAN,	G. DOWNX 7-5/8" API REG, -05 WEAR SLEEVE AND 2-	G. DOWN X 7-5/8" API REG, -05 WEAR SLEEVE AND 2- I	G. DOWN X 7-5/8" API REG, -05 WEAR SLEEVE AND 2- I	NR ALL HANGERS 13-3/8" AND ALS, INCLUDES OUTER LOCK	OR ALL HANGERS 13-3/8" AND ALS, INCLUDES OUTER LOCK	N BE RUN WITH 6-5/8" TOOL RR BUSHING, FOR USE WITH S, "J" LUG STYLE, NOBLE	15/20, WEIGHT SET RESILIENT NOBLE QUALITY PLAN,	15/20, WEIGHT SET RESILIENT NOBLE QUALITY PLAN,	15/20, WEIGHT SET RESILIENT NOBLE QUALITY PLAN,	15/20, WEIGHT SET RESILIENT NOBLE QUALITY PLAN,	~10/15, 10,000 PSI, 16" BLANK EF WITH 16" OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	-10/15, 10,000 PSI, 16" BLANK ie with 16" OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	~10/15, 10,000 PSI, 16"BLANK is with 16"OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	-10/15, 10,000 PSI, 16" BLANK E WITH 16" OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	IS LBS/FT) BOX DOWN X HIGH TEMPERATURE/HIGH PF: -CY, ZO FT. LONG, 14" 115#	4-03, ITEMS 33. S-15, HIGH PRESSURE/HIGH TED RUNNING TOOL, O.D. SEMBLY, 14" BLANK BOX,	REQUALITY PLAN (2504.01)	-10/15, 10,000 PSI, 16" BLANK E WITH 16" OR 16.125" WELHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	-10/15, 10,000 PSI, 16" BLANK E WITH 16" OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	-10/15, 10,000 PSI, 16" BLANK E WITH 16" OR 16.125" WELLHEAD SYSTEM, RATED PER NOBLE QUALITY PLAN	JTTWELD PREP DOWN X 22.13" 7 PLAN Q504.01	EMBLY, 4" NPT MALE IN D	NR ALL HANGERS 13-3/8" AND ALS, INCLUDES OUTER LOCK
item Description 22° x 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, YSE2, STANDARD SERVICE, RATED 5,000 PSJ, NOBLE QUALITY PLAN, OSCAL 01	DOWN X 7-5/8" API REG, BOWN X 7-5/8" API REG, DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14-50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408535-06 BIT SUB, NOBLE, CUALITY PLAN 0504.01	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG, DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14, 75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN QS04.01	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG. BOX UP, TO BERUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2- 408225-06 BIT SUB, NOBLE QUALITY PLAN OSO4.01	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SLEECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BBIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE OLALITY PLAN GOSA QI.	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSJ, NOBLE QUALITY PLAN, OSOM 01	22. X 18. BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSC-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSG4.01	22" X 18" BIG BORE II SEAL ASSEMBLY: FYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSQ4.01	22" x 18" BIG BORE II SEAL ASSEMBLY: PYPE SS-10/15/20, WEIGHT SET RESILENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, QSQ4.01	TAX. TAY FORSING YEAD COASING HANGER; PRESS_DIAS, ALGORD YS, LEG BLANK, PRODOWN, 14.260° MIN. ID. Y. AA, PSIS_3. FOR USE WITH #E'O RE 16.22° NOMINAL O. D. CASING, FOR USE WITH BIG BOOK II WELLHEAD SYSTEM, BATED FOR IS, SMILLED WILLIAM OF CASING AND 10,000 FSI PERNOBLE QUALITY PLAN 6504.01.	TAX. SE POSTRIVE CASO CASING MARKER, TRESES, DIAZ, ALGORO PSI, ER BLANK, PRODOWN, 14.50° MINI, ID. Y. AA, PSIS, 3. FOR USE WITH 16° OR 16.12°. NOMINAL O. D. CASING, FOR USE WITH BIG BOOKE II WELLHEAD SYSTEM, BAYED FOR IS. SMILLED AND STATED FOR IS. SMILL BIG BOOKE II WELLHEAD SYSTEM, BAYED FOR IS. SMILL BUILD HES. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN GEORGIA.	2.2. Y. ALE POSTINE STOP CASING HANGER. THE SES, JOINS, 1,000 PSI, ISE "BLANK THIN DOWN, 14.592" MIN. 1.D., V. AA, PSI, 3, FOR USE WITH A FOR A SELS, TON USE WITH A FOR A SELS WITH A FOR A SELS WITH A SELS W	ZZY X IG POSTINCE STOP CASING HANGER: TYPESS-JOTIS, 1000 PSI, 16° BLANK PIN DOWN, 14.590" MAI. I.D., V. AA, PSI-3, FOR USE WITH A E'O'R B.125" NOMINAL OD. CASING, FOR USE WITH BIG BODE II WELLHEAD STSTEM, RATED STATES AND THE SMLLLON HES OF CASING AND 10,000 FSI PER NOBLE QUALITY PLAN GOD AND 11.	BASHY TAY COMBINENANCE, AT "FROM L521 L155 L155 L155 L155 L155 L155 L155	* 14"CASING HANGER, PIN 24.10-09-7-09, CP15334-03, ITENS 33, THE SAS 344"CASING HANGER, PIN 24.10-09-7-09, CP15334-03, ITENS 33. THE PIG GORGE IL CASHO HANGER TYPE SSAS. HIGH PRESSURE PIG HANGER TO CO. O. THE PREPARATION TO CO. O. THEP. FOR WEIGHT STEM PITAL TO METAL SEAL ASSENDER, JA" BANKE BOX, THE PIC OF WEIGHT SEAL METAL SEAL METAL SEAL METAL SEAL SEAL SEAL SEAL SEAL SEAL SEAL SE	WAI ENGLICASS.RA, TEMPLRAINGSY, PSJS NOBLE LUDALIT PLAN U2944.01 18-3/4" SEAL ASSEMBUY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SKAMLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING. HZSSERVICE PER NOBLE OP OSGA, 01	22' X.16' POSTIVE STOP CASING HANGER: TYRESS-10/15, 10,000 PSI, 16' BLANK HOWN, 14.50' ON THE 10,00, VAS.3, FOR USE WHITE ON BL.23' FOR WHITE ON EAST ON THE STANLING TO CASING, FOR USE WITH BIG BODE IN WELLHEAD SYSTEM, BARED TO STANLING TO SEE WHITE OF CASING AND 10,000 PSI PRINGBE QUALITY PLAN GOOD AT	22" Y SEP POSTUTOS ESTOP CÁSINGE MANGER, TYPE SS. POLÍS. 1,000 PSI, 1,5° BLANK PIN DOWN, 14.590" MIN. 10., V. AA, PSI. 3, FOR USE WITH 16" OR 8.1.25" NOMINAL O. 1. CASING, FOR USE WITH 16! DOWN II WILLIAGO SYSTEM, RATED COSTOR OF THE MAND IN 10,000 PSI PSE NOBLE QUALITY PLAN DOSM 21.	22" X 45" POSTING STOP CASING HANGER, TYPE SS_NITS, A GOOD PS, 1.6" PLANK PIN DOWN, 14.59" WIN. LD, V. AA, PSL, 3, FRO ISE WITH #F O'R B.123" NOMINAL DD, CASING, FOR USE WITH #BIG BODE! IN WELLHEAD STREM, RATED SOON DI. SOON	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WIEGHT SET BOULA METFALT—TO-METAL SEALS, INCLUDES OUTER LOCK STROKE PER NOBLE OP 0504, 01
Location Itee 22° 52° 52° 55° 55° 55° 55° 55° 55° 55°											_	22" PIN NO FOI ELD Rack: F194				#3	ELD Rack: F184 18- 18- SM SM						
Serial No.	00303429-01	00303429-02	00303429-03	00311715-01	00311715-03	00312053-01	00312112-02	00312112-03	00312112-04	00312112-01	00312260-01	00312260-02	00312402-01	00312402-02			00312508-01	00312568-01	00312568-02	00312568-03	00312626-01	IN CP FILE	00313001-01
tem Number	2.408524-05	2-408524-05	2-408524-05	2-404254-05	2-404254-05	2.408063-08	2-408455-05	2-408455-05	2-408455-05	2-408455-05	2-407284-18	2-407284-18	2-407284-18	2.407284.18		2.410497-09	2-410497-03	2-407284-18	2-407284-18	2-407284-18	2-404391-07	2-409052-02	2-404254-05
Facility Owner	Driloui	Drilquip	Drilquip	Drilquip	Drilquip	Drilauio	Drilouin	Drillquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio	Drifauio		Drilquip	Uniquip Drilanio	Drilanio	Driftanio	Drilauio	Drilquip	Drilquip	Drilouio
Facility Delouin - Houston	Orilanio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilouio - Houston	Delbuin - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilqujp - Houston	Drilquip - Houston	Drilauip - Houston	Drilouin - Houston		Drikquip - Houston	Driguip - Houston Drilania - Houston	Drikuip - Houston	Prilaulo - Houston	Drilauip - Houston	Drilquip - Houston	Drilquip - Houston	Drilouip - Houston

Average Cost Total Value WPs Net Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
On Hand Oty Length	p-a	* -4	-	1	ed	1	1	1	e	1	1		ri	1	1	1		rei	ri	26	-		п	1	Ţ.	1	1
UOM Condition Wt. (lbs	EA	EA	۳.	EA	EA	EA	EA	EA	EA	EA	EA	EA	¥3	EA	EA	EA	EA	EA	EA	EA	ď	: ¥3	EA	EA	EA	EA	EA
Project Number Project Name	GC40-1																		A					MC 519 #3	KATMAIF, GC 40F 3, OSC-G-34536	KATMAIF, GC 40F 3, OSC-G-34536	MEXICO
Rem Description 22. X.8" Bio BORE II SEAL ASSEMBLY: TYPE SS.10/15/20, WEIGHT SET RESILENT SSEA, PSS.4, STANDARD SERVICE, RATED S, GOD PSJ, NOBLE QUALITY PLAN, GSO4.01.	18-3/4" X 10-34" GEN II CASING HANGER LOCK-DOWN SIEDYE, 15,000 PSI, TIVE SS15, MN 9, 262" IO, TREPN, ANTH CLASSO DSI, SS13, GNN BS, 2000 RP EAVED LOCK-DOWN CAPACITY, MCONEL CLADDED TREE SAL MITTERACE, HIGH TEMPERATURE/HIGH LOAD SHOULDES, MOBIE COLALITY PLANT GSAG).	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUAUTY PLAN Q504.01	2.7 x 50 for gone is upper imperfact, assisted standard sources, in 2.2 x 50 for x 1.25° wall but the standard sources and sources of FOR 1.5 MILLON LES, OF 16° CASING AND 10,000 PSI, WHITW WELD MOLD IN FOR 1.5 MILLON LES, OF 16° CASING AND 10,000 PSI, WHITW WELD MOLD IN FOR 1.5 MILLON LES, OF 16° CASING AND 10,000 PSI, WHITW WELD MOLD IN SERVICE PER WORLE QUALITY PLAN CSA, OF 10.	22" X 16" BIG BORE II SEAL ASSEMBLY: WBIGHT SET METAL-TO-METAL, 10,000 PSI METAL TOLOMO PSI METAL SED METAL TOLOMO PSI METAL SED WITH REDUCED GASING WEIGHT REQUIREMENTS). HZS SERVICE, NOBIE GUIALITY PLAN GSGA01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (10,000 PSI RATE), PLAN OSSA, 01. H2 SERVICE, NOBLE (QLALITY PLAN OSSA, 01.	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (10,000 PSI RATE), (10,000	22" x 16" BIG BORE! ISEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, 10,000 PSI RATE WITH REDUCED CASING WEIGHT REQUIREMENTS). HZS SERVICE, NOBIE QUALITY PLANG SSA 0.1	22 * X 16" BG BDREI 1954A. ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATEO, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE, NOBLE COLALITY PLAN 0594.01	22" X 16" BG BOREI ISEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATEO, (13,000 PSI RATEO, (13,000 PSI RATEO), (13,000 PSI RATEO WITH REDUCE ASSING WEIGHT REQUIREMENTS). H25 SERVICE, NOBLE GUALITY PLAN 0,504,01	22" X 16" BIG BORE II SEAI, ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (10,000 PSI RATE), (10,000	22" X 16" BIG BOREII ISEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATEO, (19,000 PSI RATEO, (19,000 PSI RATEO) WHITR REDUCE ASSING WEIGHT REQUIREMENTS). H25 SERVICE, NOBLE CUALITY PLAN 0,504,01	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATEO, (13,000 PSI ATSEO, (13,000 PSI ATSEO) WHITH REDUCES ASSING WEIGHT REQUIREMENTS). H25 SERVICE, NOBLE GUALITY PLAN 0,504,01.	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (10,000 PSI RATED PSI METAL PROUIREMENTS). HIS SERVICE, NOBLE CULALITY PLAN 0594.01.	22" X 16" BIG BORE II SEAI, ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATE, (10,000 PSI PSI PSI WEIGHT REQUIREMENTS). H25 SERVICE, NOBLE GUALITY PLAN 0,504,01.	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PS FOR ALL HANGERS 13-3/8" AND SMALLER, VIEDER TS TO THE MITS ALT OWNER'S RECURDES OUTER LOCK RING, HASSERVICE PER NOBLE GP 0504.01	18-3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PS FOR ALL HANGERS 13-3/8" AND SMALLER, WEBGEH'S ST PULM METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RIGH, HAS SERVICE PER NOBLE OP 5004.01	18-3/4" SEAL ASSEMBIE: TIPE SS-15, 15,000 PS FOR ALL HANGERS 13-3/8" AND SMALLER, WIGHTS SET DULAL METAL-10-METAL SEALS, INCLUDES OUTER LOCK RING, HASSERVICE PER NOBLE OP GSQI, 01	18:3/4" SEAL ASSEMBLY: TYPE SS-1S, 1S,000 PSI FOR ALL HANGERS 133/8" AND SMALLER, WIGHT'S FLOUM METAL-TOWARTAL SEALS, INCLUDES OUTER LOCK RINGH, H32 SERVICE PER NOBLE OP GSG40, 01.	18-3/4" SEALASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SWALLER, WEIGHT SET DULK MITK, 1-70-AMETAL SEALS, INCLUDES OUTER LOCK IRNG, 1-15 SEEVICE PER NOBLE OP 5000, 0.1	4" MIPPLE DIPE FOR AMMULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE BIO, 3" SIOT INTERFACE ONE BIO TY ADJEET TO USE.	18-3/4" SEAL ASSEMBIY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SNALLER, WIEIGHTS FET DUAL MITAL-TO-METAL SEALS, INCLUDES OUTER LOCK RIME, HAS CREATER PER MAIR FOR PERA.	18-3/4" SEAL ASSEMBLY: TIPE 55-15, 15,000 PSI FOR ALL HANGERS 133/8" AND SMALLER, WEIGHT SEINDAM METHAL SEMETRAL SERVICE PER NOBLE OF DESCRIPTIONS SERVICE PER NOBLE OF DESCRIPTIONS.	18-3/4" SEAL ASSEMBLY: TYPE 5S-15, 15,000 PS FOR ALL HANGERS 13-3/8" AND SMALLER, WEBGHT SET DULM METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RINGL HASSERVICE PER NOBLE GP 5004.01	18.3/4" X 10.3/4" GRN I CASING HANGER LOCK DOWN SIERE, 15,000 PS; I'PPE 15.3.4. V. DO PELS, 200 KP RATED LOCK DOWN GAPAITN, INCOMEL CADOED PREESEA, INTERACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555": I.D., NOBLE QUALITY PLAN CSG4.03.	19.3 /4" BIG BORE INVELHEID HOUSING, 15,000 PSI, TIPE ES-15, 22" x 1.500* BITTINEED PREP DOWN X HOHA PROPILEN WINCHEL VAN CHEF PUP, V, BITTIS SAS, 34,7 FAIZE POWN X HOHA PROPILEN WINCHOLK LOWN & R HOPBET DOWN SAS, 34,7 FAIZE WINCH PROLITE DIVERSION SAS, 1,5 FEG. WITHOUT FLOWNS, WINCTIAN, LOCK-DOWN GROODES	19.3 /4" BIG BORE IN WELLHEID HOUSING, 15,000 PSI, TIVE ES-15, 22" x 1.500* BILTIVELD PREP DOWN X HOH-H PROPILE WINGCOMEL WAYN GSKT PREF UP, V, DD, PSI, 3, FIVES, W/OVER PULL SPIT RINGS RIGD LOCK DOWNY, B, PYDRATE DIVESION SELL, SPECLAL, WITHOUT FLOWBY, W/JRTIAN LOCK DOWN GROODES	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK, JAY "8-IV".
Location ELD Rack: A83	ELD Rack: F204	ELD Rack: F203	ELD Rack B14G	ELD Rack: A83	ELD Rack: A83	ELD Rack: A79	ELD Rack: A82	ELD Rack: A82	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A79	ELD Rack: A82	ELD Rack: A82	ELD Rack: A82	ELD Rack: A82	ELD Rack: A82	ELD Rack: F221	FI D Rack: 485	ELD Rack: A85	ELD Rack: A85	ELD Rack: F205	ELD Rack: E03G	ELD Rack: E03G	ELD Rack: F128
Serial No. 00313180-02	00313356-01	00313801-02	00309922-01	00315155-01	00315155-02	00316049-01	00315506-01	00315506-02	00317848-01	00317848-02	00317848-03	00317848-04	00317848-05	00317848-06	00319512-01	00319512-02	00319512-03	00319512-04	00319512-05	IN CP FILE	003200331-01	00320231-02	00320231-03	00321346-01	00259282-01	00259282-02	00306162-01
Item Number 2-408455-05	2-413573-02	2-404391-07	2-413.198-02	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-411888-07	2-404254-05	2-404254-05	2-404254-05	2-404254-05	2-404254-05	2-409052-02	2.404254.05	2-404254-05	2-404254-05	2-414283-02	2.408468.02	2-408468-02	240559-02
Facility Owner Drilquip	Drilquip	Drilquip	Drillauio	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilanio	Drilquip	Drilquip	Drilquip	Drilanio	Drilauip	Drillauip	Drilquip	display	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip
Facility Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drikauip - Houston	Drilquip - Houston	Drilguip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilguip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilanio - Houston	Drilguip - Houston	Drilanio - Houston	Drilquip - Houston	Delbuin - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Driquip - Houston	Drilquip - Houston	Drilquip - Houston

On Hand Cty Length Average Cost Total Value W/K Net Value	0	1	0	0			0		0	1 0	1 0	1 0	1 0	0	0	0	0			0	0 0	1 0	0 0 0	000000000000000000000000000000000000000	1 1 0 0	1 0 0
UOM Condition Wt. (lbs		EA	Ā	EA.						EA	EA	EA	EA	EA	Ä	E.A.	EA		<u> </u>	S &	EA	EA	EA .	EA EA	E EA	EA
Project Number Project Name CUSTOMER	CUSTOMER	CUSTOMER	CUSTOMER		KATMAIF, GC 40F 3, OSC-G-3438	KATMAIF, GC 40F 3, OSC-G-34436	KATMAIF, GC 40F 3, OSC-G-34536	KATMAIF, GC 40F 3, OSC-G-34536	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK	STOCK			18 98 70	KC 292 #2	MC 252 #1 ORLOV	ORLOV	ORLOV	ORLOV	ORLOV	ORLOV
TRANSCRIPTION 18.3/* X 10.34" SEN II CASING HANGER LOCK DOWN SEEVE, 15.000 PS), TYPE 28.34" X 10.543. SOR HI CASING HANGER LOCK DOWN CAPACITY, INCONEL (CADODE) THE ESAL HITTRACE, HIGH TEMPREATURE/HIGH LOAD SHOULDER, CECET IN ADMIE TO MAITTE OR AN OCCUT OF	THE STATE OF THE CASH	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SLEDVE, 15,000 PS), TYPE 15X-15, V. DD, PSL-3, 106 Ht 22, 2008 KP RATED LOCK-DOWN CAPACITY, INCONEL CADODED TREE SEAL INTERFACE, HIGH TEMPRATURE/HIGH LOAD SHOULDER, 9.555", ID, NOBEL QUALITY PLAN GSM, 0.1	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK DOWN SIEEVE, 15,000 PS), TYPE 15X-15, V. DD, PSL-3, 106 Ht 32, 2000 FP ARTED LOCK-DOWN CAPACITY, INCONEL CADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 95.555", ID, NOBE QUALITY PLAN GSM, 0.1	18-3/4" SEAL ASSEMBY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METALTO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE OP 0504.01	20/5515, 30/20 PS, 27 E 90 DORI LEUPPREMENTAL CASING HANGER DATTER: TYPE 55. 20/5515, 30/20 PS, 27 C DA, 21/20°C MALL BUTTHELD PREP. DOWN BY 22" CD. A. 15/20°C WALL BUTTHELD PREP. DIG MINI. DIS 23577, AA, PS, 2. SUPPLEMENTAL HANGE, WEIGHT SET, WITH PREP. POR SEECTABLE WEAR SUPPLEMENTAL HANGE, WEIGHT SET, WITH PREP. POR SEECTABLE WEAR DIG SCHING, PREP DOS CASHIG, WITH PODIR (4) SHOULDER DIG SCHING, PREP DOS CASHIG, WITH PODIR (4) SHOULDER	2075 ST. SE GEO EDECE LUS PURPLEMENTAL DEVICE RANDER: TWE ES. 2075 ST. S. DOOR PSI, 22" O. D. X. LSOO" WALL BUTTWELD PRED. DOWN BY 22" O. D. X. LSOO" WALL BUTTWELD PRED. DOWN BY 22" O. D. X. LSOO" WALL BUTTWELD PRED. DOWN BY 22" SUPPLEMENTAL HANGE, P. F. FOR SE DE ROSE ELH "NO-COS" STILL ES SUPPLEMENTAL HANGE, WIGHOFT SET, WITH PRED. FOR SELECTABLE WEAR BUTTWELD STRONG, STRONG PRED. PROSECULAR PROPRED. PROSECULAR PROPRED. PROSECULAR PROPRED. PROSECULAR PROPRED. PROSECULAR PROPRED. PROSECULAR PROPRED. PROPRED. PROPRED. PROPRED. PROSECULAR PROPRED.	16" BIG BORE ILH SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPESS-20/5S-15, API GA, API RA, API SA, TEMPERANTURESS-300° F. FOR 16" BB IH-I SUPPLEMENTAL CASING HAMGER, BR STYLE, WEIGHT SET METALT TO METAL SEAL, RATED FOR 1.2 MM BS. LOCK-ODWN. NOBLE DUALTYP AND 9594.01.	16" BIG BORE IIH SEALASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPESS-20/5S-15, APIG, AA, PKS-3, TEMPERATURE 2S'-300" F., FOR 1G" BBIH-1SUPPLEMENTAL CASING HANGER, BR STYLE, WEIGHT SET MEALL TO METAL SEAL, RATED FOR 1.2 MM BS. LOCK-ODWN. NOBLE GUALITY PLAN US94.01	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.	WITH AUTHER BANNING AND EARTH ALL STAFFS AT, 30 FEBUN WITH MULTINE BANNING AND EFFECTIVE ENGINEERS AND, BIT BANNINGE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BONE TANNIS STRANDS AND	IN 344 Y. 13.48 S. SELFOLE WAR BRUNKSLEKE. THY ESS-15. TO BE RUN WITH MULTIPLE RUNKING AAD RETERVING SLIB § 12.335° TO ÅL) BIT RUNKARLE SELECTIVE RETRIEVAL, UPPER PRODIE FOR BO. P. TEST TOOL ADAPTE, BIG BORE AND STANDARD BORG WELLHELD SYSTEMS, RATED FOR HIGH TEMPERATURE/HIGH LOAD. H2S SERVICE.	IN 34/4"Y 13-34"S 'EICTREL WAS BUSHNIGKEIRPE. THE SS.15, TO BE BUN WITH MULTIPLE RUNNING AND RETREWING SUBS L12-35" DAL, BIT KUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE TOR B.O.P. TEST TOOL ADAPTES, BIG BORE TRANSPANDED BORE WELLHEND SYSTEMS, RATED FOR HIGH TRANSPANDED BORE WELLHEND SYSTEMS, RATED FOR HIGH	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE	ZZ Y ZIF SEG BORE INDORTINE STOCKANG HANGER TIPE SS-JOJSS, 6,SOD-PS, BE ST ULFT, HYDRU, STILD IN DOWN, PREP, FOR WEIGHT SET SEA, ASSEMBLY, MIN. LD. LSGOD, Y, MATERIAL LLOKS, A.A. FSG. 3 ***********************************	* PIPE: CUSTOMER SUPPLED 16", 97#, P-110, WITH HYDRIL 511 BOX X HYDRIL 511 PIN, APPROX. 20 FT.LONG * 16" SUPPLEMENTAL HANGER: P/N 2-403133-02,CP8979-01, ITEM 14.1	18" SEAL ASSEMBLY, TYPE SS-10/15/20, API 6A, V, AA, PSL-2, FOR USE WITH 18" SUPPLEMENTAL HANGER, FOR USE WITH BIG BORE II / BIG BORE II H WELLHEAD SYSTEM	SLOPE INDICATOR MOUNTING BRACKET, TYPE 5S-15/5S-10, W/ 0-2 DEGREE BULLSFE, F/USE ON 38° CONDUCTOR PIPE, WITHOUT WELL-ON FLANGE, EXTRA LONG WITH ROV GUIDE HANDLES. 18° "VAM HOL 1.776 G.S."	18" VAM HDL 117# Q125 F.C	18" DUAL WIPER PLUG MOD II	13:525 VAM 3LUI 08:28 U.Z.5 F.C. 13:525 VAM SLUII 82:28 U.Z.5 G.S. 872E"VAM SLUII 87 EHOTS E.C	9.875"VAM SLINI 62.8#Q125 F.C. 9.875"VAM SLINI 62.8#Q125 G.S.	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX 7.75" TSH523 DOPELESS 46.1# Q125 G.S.
Location EI n Back: E102	ELD Rack: F192	ELD Rack: F184	ELD Rack: F214	ELD Rack: A80	ELD Back B13G	ELD Rack B13G	ELD Rack: A80	ELD Rack: A80	ELD Rack: F195	ELD Rack: F195	ELD Rack: F198	ELD Rack: F198	ELD Rack: F198	ELD Rack: F223	ELD Rack: F216	ELD Rack: F223	ELD Rack: A84		ELD Back: NVD C.6	ELD Rack: A84	ELD Rack: NYD CC-9 17 OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27 1 PLUG SET SHIPPED TO DRIL-	QUIP THE OTHER SHIPPED TO DOCK WITH CEMENT HEAD	OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27	OSS DOCK C-PORT 2 BLD 27 OSS DOCK C-PORT 2 BLD 27
Serial No.	00323757-02	00325456-01	00325658-01	00327858-01	003.25.810-01	003.25810-02	00328407-01	00328407-02	00293489-03	00293489-04	00293489-01	00293489-02	00333696-01	00339241-02	00339241-03	00339241-01	00227560-01		1003001	00178688-01	00175605-01					
ttem Number	2-414283-02	2-414283-02	2-414283-02	2-404254-05	2.416531-02	2416331-02	2-412617-13	2-412617-13	2-403665-02	2-403665-02	2-403665-02	2-403665-02	2-403666-02	2-404122-02	2.404122-02	2.404122-02	2-403134-02		2,403432.03	2-403132-02	2-405105-02	109994	112032	111637	109067	114099
Facility Owner	dingud	Drilguip	Drilanio	Drilguip	Difforition	Difformio	Drilania	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Drilquip	Dilauio	Olauio	Drilguip		c c	ding	Drilquip Franks International	Franks International	Franks International	Franks International	Franks International	Franks International Franks International
Facility Delvuin - Houeton	Drilauin - Houston	Drilguip - Houston	Drilaule - Houston	Drilquip - Houston	Drilauin - Houston	Drikuip - Houston	Drilauio - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilquip - Houston	Drilauip - Houston	Drilouin - Houston	Drilquip - Houston		Delouin Houston	Drilauip - Houston	Drilquip - Houston Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma	Franks - Houma Franks - Houma

Transport Tran		Franks International 115250 Franks International 114099	2, 1.	875" TSH 523 62.8# Q125 LANDING COLLAR 75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX	ORLOV EA	4 ल	0 0
Column C	Column C	114055	r: 0	75" TSH523 DOPELESS 46.1# Q125 G.S.	ORIOV TA-9 FA	2	0 0
Column		115250		775" TSH 523 62.8# Q125 LANDING COLLAR	ORLOV EA		0
Control Cont		106438	13	.625" VAM SLU-II 88.2# Q125 FLOAT COLLAR 625" VAM SLU-II 88.2# Q125 GUIDE SHOE			0 0
		114883		775"VAM SIJI-II 65.3# Q125 FLOAT COLLAR		2	0
	The part of the	110651		" SISF 115.53# Q125 CENTRALIZER SUB		15	0 0
The control of the	1000000000000000000000000000000000000	109994		"VAM HDL 117# Q125 F.C			0
		106438	13	.625" VAM SLUII 88.2# Q125 F.C. 875" TSH 513.71.8# O125 F.C	ORLOV EA	1 2	0 0
	1	112582	81	"VAM HDL 117# Q125 FLOAT COLLAR	GENOVESA EA	1	0
1		107304	11	.875" TSH513 71.8# FLOAT COLLAR "TSH523 116# O125 FLOAT COLLAB	GENOVESA EA	1 0	0 0
Company of the Comp	March 1987 March 2011 Mar	115425		13F223 118F Q123 FCOAT COLLOR 875" TSH513 71.8# Q125 FLOAT COLLOR	KATMAI-2ST EA	2 2	0
	Columb	115422	01	.125" TSH513 79.29# Q125 FLOAT COLLAR	KATMAI-2ST EA	2	0
		114883	8'6	375"VAM SUJI 65.3# Q125 F.C	ORLOV TA-9 EA		0 0
	1.	115366	10	.264" ISH623 DOPILESS 122.5# Q125 FLOAT COLLAR	CHALKIL4 EA	2 3	0 0
1000000000000000000000000000000000000		113594	16	"TSH521 109# P110 F.C.	ICHALKIL4 EA	2	0 0
1000000000000000000000000000000000000	1	111140	14	" TSH513 113# Q125 F.C.	CHALKIL 4 EA	2	0
The control of the	1	116159	3. S. G.	375" TSH523 62.8# Q125 F.C. 775" TSH523 62.8# O140 ORIEITE F.C.	CHALKIL4 EA	2 3	0 0
1	1000000000000000000000000000000000000	114099	7	'5" 46.1# Q125 (135 MYS) WEDGE 523 (INNOVEX 735-AB "DVBR")	KATMAI#2 ST EA	2	0
	Column	114883	8.6	375" VAM SLJII 65.3# Q125 FLOAT COLLAR	GENOVESA EA	T	0
Deconcement	Decocycient 1807) September 1805 September 1800 S	106438	13	.625" VAM SLIJ-II 88.2# Q125 FLOAT COLLAR	GENOVESA EA	1	0
100 100	CONTROCCEDENT FILES TABLES AND CONTROLLED AND C	109067		75" VAM SIJII 62.8# Q125 G.S.	ORLOV	2 1	0
CONTROL CHAPTER CONTROL CH	The Compact Content and Compact Content and Content	111637		.625" VAM SLU-II 88.2# Q125 GUIDE SHOE	GENOVESA EA		0
Fig. 100	10 10 10 10 10 10 10 10	111637		.625" VAM SLUII 88.2# Q125 G.S.	ORLOV EA	1	0
1	17. 17.	109998		" VAM HDL 117# G.S.	ORLOV EA		0
Interface 1875 18	Interface And Decision 1977 1979 197	115423	10 TO	. LSS 194513 179, 29# QLZS GUIDE SHOE TSHS13 113# 0175 C.E.G.S.	CHAIKII 4 FA	2 2	0 0
Majord to the COSTA 11 SETS TO TAKE A SEASON CONTROL OF TAKE A SEAS	1000 1000	114884	9.6	75" VAM SUJII 65.3# Q125 C.E.G.S.	ORLOV TA-9 EA		0
The control of the Control of C	Trick of Manual Control Final Part Fin	109068	=	.875" TSH 513 71.8# Q125 C.E., G.S.	ORLOV EA	2	0
The control of the	The control of the	112583		"VAM HDL 117# Q125 GUIDE SHOE		eri (0
The STAN STAND 11 FT 513 11 AT 25 GAUGN CONTROL CO	Mind of The Wed Stable 14 The STATE COLOR STATE 14 THE STATE COLOR STATE 14 THE STATE COLOR STATE 15 THE STATE COLOR ST	mational 115424		73 138323 46.1# Q123 GUIDESHOE 825" TCHE13 71 8# 0125 GUIDE CHOF		7	D 0
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17.5 COLON WINTER TURNER TURNER TOWN COLON COL	17.5 Cold Windows Ending	111904		./5" X 9.635" DUAL WIPER PLUG MOD II			0 0
10.000 WITH CEMBER LUCK MODELLI 10.000 CANTIN CEMBER LUCK MODE	10 10 10 10 10 10 10 10	109030	7.6	:25" DUAL WIPER PLUG		2	0
1377 DIAL WINTER DIAL MODEL 1577 DIAL WINTER DIAL WODEL 1577 DIAL WINTER DIAL	1377 OLA, WARREN LUCK AND III 157 OLA, WARREN LUCK AND III	113133	9.6	325" DUAL WIPER PLOG MOD III		2	0
1377 OD CONTINUE PARTICULAR CONTINUE	13.75 OLA, WATER TALGE ACODI 13.75 OLA, WATER TALGE ACODI	111904	10	.75" 9.625" DUAL WIPER PLUG MOD II			0
1377 OLIVA WERE NUCK MODER 1377 OLIVA WERE NUCK WODER 1377 OLIVA WER	1379 COLON WORTER FOLK MODES 1 11 11 11 11 11 11 11 11 11 11 11 11	111101	13	.3/5" DUAL WIPER PLUG MOD III			0 0
13 Jay 20 July Wirek Nucleon CHANLIA EA CALINIA	13.79° DUAN WERE NEU MOD II 10.000 WERE NEU WERE NEU MOD II 10.000 WERE NEU WERE NEU WOD II 10.000 WERE NEU W	113238	10	75" OD X 9.625" SINGLE WIPER PLUG			0
137 50 OAK WITH CEMBERT HE GROUND CONTINUE AND CONTINUE	1975 1974	111601	13	.375" DUAL WIPER PLUG MOD III		2	0
TO DOCK WITH CEMERT HIGH DISTORAN WHERE PLUCK MODIT 15.257 DALW WHERE PLUCK MODIT 15.257	TO DOOK WITH CEMENT HOLE DISTORATIVE MICRORITIES CORROY CARROY CARR	111601	13	.375" DUAL WIPER PLUG MOD II			0 0
TO DOOK WITH CRARET HELD SET COLAR WINER PLUIG MODEL	To DOOWTHING THAN THE THE MADDINI CORROY E.A. 2 2 2 2 2 2 2 2 2	111304	Or	.75 A9.055 DUAL WIFER PLUG MOD II		7	D
1357 OLAM WHERE NADOR 10010 0010V EA 2 2 2 2 2 2 2 2 2	1127 1127	112032	_	" DUAL WIPER PLUG MOD II		1	0
19425 FORM, WITERING MODII ORIGIN EA 1 1 1 1 1 1 1 1 1	13.75 TO LAN WINTER TO LAND THE TOTAL CONTROL OF EA	111804		.875" DUAL WIPER PLUG MOD II		2	0
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1.77 5 July Wiley Rich (MODII What List Lis	1177 1178 1179	111601	13	.375" DUAL WIPER PLUG MOD II			0
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13875 DAM, WIRTER LIUG MODIII KATMANA25T	13375 DAIA WIPER PLUG MODII KATMAA251 EA 25 CHAN WIPER PLUG MODII CHAN WIPER PLUG PRENDI CHAN WIPER PLUG PRE	111904	01	.75" 9.625" DUAL WIPER PLUG MOD II	GENOVESA EA	1	0
1157 S. DALA, WINTER PLUIG MODII	1175 Y SA DAM, WHERE RULGS MODO II KATMANA 25T EA 2 2 2 2 2 2 2 2 2	111601	13	.375" DUAL WIPER PLUG MOD II	GENOVESA EA	1	0
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15 15 15 15 15 15 15 15	15 15 15 15 15 15 15 15	113133	9'6	325" DUAL WIPER PLUG MOD III	GENOVESA EA	-	0
10.75 ON 50.825 'SHORLE WIREFRUED ORIGOT NA-9 EA 1.0.75 ON 50.825 'SHORLE WIREFRUED ORIGIN NA-	10	112032	88	" DUAL WIPER PLUG MOD II	GENOVESA EA	Ţ	0
10.1257 F145.25 P14.25 P14.2	Mack No. pPRIL 2017-Fixed 37 2 3 9 10 10 10 10 10 10 10 10 10 10 10 10 10	113133	36	3/5" DUAL WIPER PLUG MOD III	ORLOV IA-9 EA	7	0
STATE STAT	Application	115505		125" TSH 523 79.29# 0125 C	KATMAL-1	3	0
Dec. Control Control	Dec.	114542	3.6	775" VAM SUJII 62.8# L80 L.C.	ORLOV EA	2	0
Active Or Port 2 In Not 2 I	Activity of pressure Activity of pressure	115505	10	.125"TSH523 79.29# Q125 LANDING COLLAR	KATMAI-2ST EA	2	0
Rack No. 99881 22 NACH List BASS DIA, 2017, 29331 Astron. Earl Noble EA 1	Rack No. 99811 21 Norl 51 8380 OLG Jap 7, 179931 Actumil Eart Noble EA Actumil Eart Noble EA 1 1 1 1 1 1 1 1 1	115627		375" V AM SLIII 65.3# L.C.	GENOVESA EA	1	0
Reactive parts 12 Note 1 is 12	Mack No. person. An internal and the control of	127543	IPR8L1	INCH 1.5 LB X80 DLQ, B/P, 2/75931	Katmai East Noble EA	1 61.78	0
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Rack No. gregit 2 INCH 15 Li 870 DIA, 55/3531 Activities for Noble EA 1	Rack No. p9861 2 INCH 5 L8 MSD DLQ, phr. 5/7931 Attnife St Noble EA 1	127548	PR8L1	INCH 1.5 LB X80 DLQ,B/P, 6/75931	Katmai East Noble EA	1 61.74	0
Mack No. 8P8011 ZI NCT 1.5 LOS DOLO, 20 Pf. 79931 Katmil East Noble EA I I I I I I I I I	Mack No. 9PRIL Z INCH 1.5 to 200 OLD 9FF 97.931 Administration of EA	127549	PR8L1	INCH 1.5 LB X80 DLQ,B/P, 5/75931	Katmai East Noble EA	1 61.72	0 0
Rack No. 8P881 21 NCH 15 18 X80 D Q, 8 P / 2353 Karima East Noble	Reck No. 1998 22 Not 15 16 8970 (1974) 9/1933 Strong Earl Notes EA 1 1 1 1 1 1 1 1 1	127551	PR8L1	INCH 1.5 LB ABO DLUGB/P, 777 3334 INCH 1.5 LB X80 DLQ.B/P, 8775931		1 61.75	0
Rack No. GPR61.1 22 INKH-1.5 LB X800 DLQ B/P 12/75931 Katmid Earl Noble EA 1 1 1 1 1 1 1 1 1	Rack No. 6PP681 22 NMCH 15 L8 NSO DOLG PF, 2475931 Katmai Each Noble EA 1 1 1 1 1 1 1 1 1	127552	PR8L1	INCH 1.5 LB X80 DLQ, B/P, 9/75931		1 61.86	0
Activation Act	Activation Act	127553	PR8L1	INCH 1.5 LB X80 DLQ, B/P, 14/75931		1 61.78	0
Rack No. 9981.1 ZINNCH.518.880 DLQ.8/P. 12/5931 Katmal Each Nobe EA 1	Rack No. 9PREL 21 NCH-15 LESS 20 LESP 27	127554		INCH 1.5 LB X80 DLQ,B/P, 13/75931		1 61.79	0
Rack Not prepr. 22 Invent 2 as Associated 22 Invent 2 as Associated 22 Invent 3 as Associated 23 Invent 3	Mark Not preprint 21 World 15 Like 200 U.Q. bpt 21 Morth 200 U.Q. bpt	127555		INCH 1.5 LB X80 DLQ,B/P, 12/75931	East Noble	1 61.83	0
	Rack No. QRB212 Z2 NKH-15 18 NSD OLQ PIE_55/75931 Katmul Eart Noble E.A. 1 Rack No. GRB12 Z2 NKH-15 18 NSD OLQ PIE_55/75931 Katmul Eart Noble E.A. 1 Rack No. GRB21 Z2 NKH-15 18 NSD OLQ PIE_55/75933 Katmul Eart Noble E.A. 1	127557		INCH 1.5 LB X80 DLO.B/P. 11/75931	East Noble	1 61.88	0
Rark No. OR8112 22 INCH 1 5 I R X X O D I O D PF 16/75 G 21	Rack No. QRR112 22 INCH 15 IB X80 DLQ/P/E, 16/75931 Katmai Eat Noble EA 1 Rack No. BPPBLI 22 INCH 15 IB X80 DLQ/P/F, 15/7933 Katmai Eat Noble EA 1	128094		INCH 1.5 LB X80 DLQ,P/PE, 15/75931		1 81.3	0
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533. 5933.	JLQ,B/F, 11/75933 JLQ,B/F, 10/75933
3/76563	36 INCH 1.5 LB X65 DLQ,B/P,X/O, 3/76563
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71719	INCH 1 LB X80 DLQ,B/P,X/O, 5/71719
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927	DLQ,B/P, 7/76927
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927	55 DLQ,B/P, 5/76927 PLAIN,
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27	DLQ,P/PE, 2/76927 DLQ,P/PE, 1/76927
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Lafayette	ks International	130510	Rack No. QRLSL2	INCH 1 LB X80 DLQ	ORLOV II	EA	1 41.44	0
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	ks International	48572	Rack No. QR3RL5	INCH 1.25 LB X80 D	ORLOV II	EA	1 41.83	0
	ks International	48574	Rack No. QR3RL5	LB X80 E	ORLOV II	EA	1 41.88	0
	ks International	48612	Rack No. QR3RL5	X80 E	ORLOV II	EA	1 41.79	0
	ks International	48613	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ, B/P, 102/76929	ORLOV II	EA	1 41.79	0
	ks International	48615	Rack No. QR3RL5	X80 DLQ,B/P	ORLOV II	EA	1 41.46	0
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-	ks International	48622	Kack No. QK3KL5	08X	ORLOVII	EA	1 41.75	0
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	ks International	50183	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 106/76929	ORLOV II	EA	1 41.86	0
	Franks International	50185	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ, B/P, 100/76929	ORLOV II	EA	1 41.79	0
	ks International	82761	Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ, P/PE, 111/76929	ORLOV II	EA	1 39.69	0
Lafayette Fran	Franks International	115834	Rack No. QRR1R1	,B/P, 5	ORLOV II	EA	1 42.16	0
	ks International	132380	Rack No. QRPRODL2	Q.B/P,	ORLOV II	EA	1 41.95	0
	Franks International	132385	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ, B/IBV, 4/76939	ORIOVII	EA	1 40.9	0
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-	ls International	135359	NA	X60 DLO.B/P.	ORLOVII	EA	1 41.98	0
-	ls International	135360	AA	28 INCH 0.75 LB X60 DLQ,B/P, 7/76940	ORLOVII	EA	1 41.97	0
fayette	Franks International	135361	NA	28 INCH 0.75 LB X60 DLQ, B/P, 25/76940	ORLOV II	EA	1 41.94	0
	ks International	135362	AN	28 INCH 0.75 LB X60 DLQ, B/P, 11/76940	ORLOV II	EA	1 41.01	0
	ks International	135363	NA	28 INCH 0.75 LB X60 DLQ, B/P, 29/76940	ORLOV II	EA	1 40.26	0
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	ks International	135365	ΝΑ	28 INCH 0.75 LB X60 DLQ, B/P, 30/76940	ORLOV II	EA	1 41.94	0
	ks International	135366	ΑΝ	28 INCH 0.75 LB X60 DLQ, B/P, 15/76940	ORLOV II	EA	1 41.95	0
	Franks International	135367	AN	28 INCH 0.75 LB X60 DLQ, B/P, 31/76940	ORLOV II	EA	1 41.96	0
	ks International	135368	AN	28 INCH 0.75 LB X60 DLQ, B/P, 35/76940	ORLOV II	EA	1 41.96	0
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Lafayette Fran	Franks International	135370	NA	28 INCH 0.75 LB X60 DLQ,B/P, 14/76940	ORLOV II	EA	1 41.98	0
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	ks International	135372	ΑN	28 INCH 0.75 LB X60 DLQ, B/P, 16/76940	ORLOV II	EA	1 41.93	0
	ks International	135373	AN	28 INCH 0.75 LB X60 DLQ, B/P, 34/76940	ORLOV II	EA	1 41.96	0
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	is international	0.0001	K V	28 INCH 0.75 LB X60 DLC(B) 7, 33/70340	= AONO	¥2	1 41.93	D 0
lafavette Granke I	ke Intermational	135370	(28 INCH 0.75 LB X60 DIO 8/0 20/26940	II ACIBO	() u	1 41.05	o c
-	k International	135379	Rack No. ORB315	28 INCH 0 75 IB X60 DIO B/P 18/76940	= NO800	PA	1 41 97	
-	le International	135380	da v	28 INCH 0 75 IB X60 DIO B/P 41/76940	II AURO	44	1 41 03	
-	Franks International	135381	Rack No. ORR315	28 INCH 0.75 LB X60 DIO:B/P: 19/76940	II /0800	FA	1 41.97	0
favette	ks International	135382	Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ, B/P, 17/76940	ORLOV II	EA	1 41.95	0
	ks International	135383	NA	28 INCH 0.75 LB X60 DLQ, B/P, 38/76940	ORLOV II	EA	1 41.97	0
	ks International	135384	AA	28 INCH 0.75 LB X60 DLQ, B/P, 39/76940	ORLOV II	EA	1 41.93	0
	ntemal	135385	NA	28 INCH 0.75 LB X60 DLQ,B/P, 43/76940	ORLOV II	EA	1 41.95	0
	ks International	135386	AN	28 INCH 0.75 LB X60 DLO, B/P, 40/76940	ORLOV II	EA	1 41.96	0
- Lafayette Fran	Franks International	135387	AN	28 INCH 0.75 LB X60 DLQ, B/P, 36/76940	ORLOV II	EA	1 41.97	0
	ks International	135388	ΑΝ	28 INCH 0.75 LB X60 DLQ, B/P, 42/76940	ORLOV II	EA	1 41.97	0
	ks International	135494	NA	28 INCH 0.75 LB X60 DLQ,B/P, 8/76940	ORLOV II	EA	1 41.94	0
	ks International	135495	AN	28 INCH 0.75 LB X60 DLQ, B/P, 27/76940	ORLOVII	EA	1 41.96	0
Lafayette Fran	Franks International	135496	AN	28 INCH 0.75 LB X60 DLQ, B/P, 32/76940	ORLOV II	EA	1 41.94	0
	ks International	135497	NA	28 INCH 0.75 LB X60 DLQ, B/P, 9/76940	ORLOV II	EA	1 41.96	0
Lafayette Fran	ks International	135498	NA	28 INCH 0.75 LB X60 DLQ,B/P, 28/76940	ORLOV II	EA	1 41.94	0
	Franks International	135499	AN	28 INCH 0.75 LB X60 DLQ, B/P, 10/76940	ORLOV II	EA	1 41.96	0
	Franks International	135500	Ϋ́	28 INCH 0.75 LB X60 DLQ, B/P, 26/76940	ORLOV II	EA	1 41.96	0
	ks International	135501	ΑN	28 INCH 0.75 LB X60 DLQ, B/P, 6/76940	ORLOV II	EA	1 41.94	0
	Internat	135502	AM	28 INCH 0.75 LB X60 DLQ,B/P, 5/76940	ORLOV II	EA	1 41.96	0
Lafayette Franks	ks International	135503	NA	28 INCH 0.75 LB X60 DLQ, B/P, 22/76940	ORLOV II	EA	1 41.97	0
	ks International	135504	ΑΝ	28 INCH 0.75 LB X60 DLQ,B/P, 4/76940	ORLOV II	EA	1 41.96	0
	ks International	135505	ΑN	28 INCH 0.75 LB X60 DLQ, B/P, 21/76940	ORLOV II	EA	1 41.01	0
	ks International	135508	ΝΑ	28 INCH 0.75 LB X60 DLQ, B/P, 23/76940	ORLOV II	EA	1 41.96	0
	Ē	135540	AN	28 INCH 0.75 LB X60 DLQ,B/P, 3/76940	ORLOV II	EA	1 41.96	0
	ks International	135543	NA	INCH 0.75 LB X60 DLQ,B/P	ORLOV II	EA	1 41.47	0
Lafayette Fran	Franks International	135546	NA	INCH 0.75	ORLOV II	EA	1 41.97	0
-	ks International	138955	Rack No. QR13	X60 DLQ, B/P	ORLOV II	EA	1 41.96	0
-	ks International	138956	Rack No. QR15	INCH 0.75 LB X60 DLQ,B/P	ORLOV II	EA	1 41.95	0
	ks International	138957	Rack No. QR15	INCH 0.75 LB X60 DLQ,B/P	ORLOV II	EA	1 41.95	0
	Franks International	138958	Rack No. UKIS	INCH 0.75	OKLOV II	EA	1 41.98	0
	ks International	88725	Rack No. BPL7R5	INCH 0.75 LB X60 DLQ,B/P	ORLOV II	EA	1 42.02	0
	ks International	88729	Rack No. BPL7R5	INCH 0.75 LB X60 DLQ,B/P	ORLOV II	EA	1 41.96	0
	ks International	124226	AN	INCH 1 LB x80 DLQ, B/P, 99	ORLOV II	EA	1 41.45	0
	Franks International	124227	NA	INCH 1 LB x80 DLQ, B/P	ORLOV II	EA	1 41.51	0
	ks International	124230	NA	INCH 1 LB x80 DLQ, B/P	ORLOV II	EA	1 41.49	0
-	ks International	124231	NA	INCH 1 LB x80 DLQ, B/P	ORLOV II	EA	1 41.51	0
- Lafayette Franks I	ks International	124233	Rack No. BPL6L3	1 LB x80 DLQ,B/P, 97/7597	ORLOV II	EA	1 41.48	0
-	ks International	124234	AN	INCH 1 LB x80 DLQ, B/P	ORLOV II	EA	1 41.51	0
-	Franks International	124235	NA	INCH 1 LB x80	ORLOV II	FA	1 41.47	0
-	ve International	124237	AN	INCH 1 LB x80 DIO, B/P, 109/759	II AOIBO	EA T	1 415	> 0

	and maker	Frank International	124230	AN AN	22 INCH 1 LB X80 DLU, b/ V, 263/759 /6	OKIOV II	FA		
	-ranks - Lafayette	Franks International	124242	AN	INCH 1 LB x80 DLQ, B/P,	ORLOVII	S &	1 41	1.5 0
	ranks - Lafayette	Franks International	124243	NA NA	INCH 1 LB x80 DLQ,B/P,	ORLOV II	EA	1 41	48
	ranks - Lafayette	Franks International	124262	Rack No. BPL7L4	INCH 1 LB x80 DLQ,B/P,	ORLOVII	E EA	1 41	
	anks - Lafayette	Franks International	124267	AN	INCH 1 LB x80 DLQ, B/P,	ORLOVII	E	1 41	
	anks - Lafayette	Franks International	124269	NA	INCH 1 LB x80 DLQ,B/P,	ORLOV II	EA	1 41	
	anks - Lafayette	Franks International	124279	NA NA	INCH 1 LB x80 DLQ, B/P,	ORLOV II	EA	1 41 41 41	
	anks - Lafayette	Franks International	124281	NA	INCH 1 LB x80 DLQ,B/P,	ORLOV II	EA	1 41	
	anks - Lafavette	Franks International	124284	4 2 2	(80 DLQ, B/P,	ORLOVII	EA EA	1 41	
Column	anks - Lafayette	Franks International	124286	AN	(80 DLQ, B/P,	ORLOVII	Z A	1 41.	
	anks - Lafayette	Franks International	124310	NA	(80 DLQ, B/P, 112/759	ORLOV II	EA	1 41	
	anks - Lafayette	Franks International	124312	NA NA	B/P, 118/7597	ORLOV II	EA	1 43	
	anks - Latayette	Franks International	124313	AZ Z	B/P, 119/7597	ORIOV	EA EA	1 41	
Control Cont	nks - Lafayette	Franks International	125166	NA	x80 DLQ, B/P, 128/7597	ORLOV II	EA	1 41.	
	nks - Lafayette	Franks International	125172	NA	x80 DLQ, B/P, 122/7597	ORLOV II	EA	1 41	
	nks - Lafayette	Franks International	125173	AN	B/P, 123/7597	ORLOV II	EA	1 41	
Company Comp	nks - Lafayette	Franks International	125190	NA	3/P, 144/7597	ORLOV II	EA	1 41	
Continuent	nks - Latayette	Franks International	125191	NA.	3/P, 143//59	ORLOVII	EA	4.7	0
	iks - Lafavette	Franks International	125200	AN	P 154/759	ORIOVII	43	1 41	
	ks - Lafayette	Franks International	125204	AN	P, 159/7597	ORLOV II	EA	1 41	
	ks - Lafayette	Franks International	125205	NA	B/P, 158/7597	ORLOV II	EA	1 41	
	cs - Lafayette	Franks International	125213	Rack No. BPL7L2	B/P, 162/7597	ORLOV II	EA	1 41	
	cs - Lafayette	Franks International	125219	AN N	B/P, 139/759,	ORLOVII	EA	1 41	
	s - Lalayette	Frank International	125221	(4 Z	B/P 136/759	II AOIRO	K 41	1 41	
The control of the	cs - Lafavette	Franks International	125249	N.	P, 145/759	ORLOV II	EA	1 41.	
Decide Companient Decide	ks - Lafayette	Franks International	125250	AN	22 INCH 1 LB x80 DLQ, B/P, 146/75976	ORLOV II	E	1 41	
The continue of the continue	ks - Lafayette	Franks International	130092	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 22/76941	ORLOV II	EA	1 41	
Part	ks - Lafayette	Franks International	130093	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 15/76941	ORLOV II	EA	1 4 2	
	cs - Lafayette	Franks International	130094	Rack No. ORS8L	22 INCH 1 LB X80 DLQ,B/P, 24/76941	ORLOV II	EA	1 41	
	s - Latayette	Franks International	130095	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 9/76941	ORLOV II	EA	1 41	
Information of the control o	ks - Lafayette	Frank International	130007	Rack No. ORSEL	22 INCH 1 LB X80 DLQ,B/P, 34/ 78341	I ACINO	V9	1 41	
Location of Annies of A	cs - Lafavette	Franks International	130098	Rack No. ORS8L	22 INCH 1 LB X80 DLQ.B/P, 28/76941	ORLOVII	EA	1 41	
Lington Transit minimization 13800 Control Lington Lington Lington Frank in minimization 13800 See See Lington (Lington (Lington Lington) (Lington) (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington (Lington Lington) Lington Frank in minimization 13800 See Lington (Lington Lington) Control Lington Lington) Lington Frank in minimizat	cs - Lafavette	Franks International	130099	Rack No. ORS8L	22 INCH 1 LB X80 DLO.B/P. 19/76941	ORLOV II	EA	1 41	
	s - Lafayette	Franks International	130100	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 39/76941	ORLOV II	EA	1 41	
Decimal Content Decimal Co	s - Lafayette	Franks International	130101	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 40/76941	ORLOV II	EA	1 41	
Part Proc. Part	s - Lafayette	Franks International	130102	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 25/76941	ORLOV II	EA	1 41	
The continue contin	cs - Lafayette	Franks International	130103	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 26/76941	ORLOV II	EA	1 41	
Total Control 13356 Total Control 13400<	ks - Larayette	Franks International	130104	2 2	22 INCH 1 LB A80 DLU,B/P, 38/ 70341	OKLOV II	E.A.	17	
1	cs - Lafavette	Franks International	130106	2 2	22 INCH 1 IB X80 DIO 8/P 32/76941	ORIOVII	FA	1 41	
Total Delivery Total D	s - Lafavette	Franks International	130107	9	22 INCH 1 LB X80 DLO.8/P. 17/76941	ORLOV II	EA	1 41	
	s - Lafavette	Franks International	130108	9	22 INCH 1 LB X80 DLQ,B/P, 44/76941	ORLOV II	EA	1 41	
Total bilderer Total b	s - Lafayette	Franks International	130109	9	22 INCH 1 LB X80 DLQ,B/P, 29/76941	ORLOV II	EA	1 41	
Total Departs Total De	s - Lafayette	Franks International	130110	9	22 INCH 1 LB X80 DLQ,B/P, 30/76941	ORLOV II	EA	1 41	
Displayer Princip International 1911 Displayer Princip International 1911 Displayer Di	s - Lafayette	Franks International	130111	9	22 INCH 1 LB X80 DLQ,B/P, 23/76941	ORLOV II	EA	1 41	
Part	s - Lafayette	Franks International	130112	9	22 INCH 1 LB X80 DLQ,B/P, 42/76941	ORLOV II	EA	1 41	
Anny Color 1 2011 3 Anny Color 2 2011 3 Anny Color 2 10 10 10 10 10 10 10 10 10 10 10 10 10	- La fayette	Franks International	130113	9 3	22 INCH 1 LB X80 DLQ,B/P, 35/76941	ORLOVII	EA	1 41	
Appeter Fresh tementional 139117 isa de to Gista 2 month of Line 1 month of Line	- Larayette	Frank International	130114	9 9	22 INCH 1 LB X80 DLQ,8/P, 36/ 76341	I NO S	FA	1 41	
In production of a part of a par		Franks International	130117	9	22 INCH 1 LB X80 DLO.B/P. 47/76941	ORLOV II	EA	1 41	
Part No. 1992 Part No. 199	s - Lafayette	Franks International	130118	19	22 INCH 1 LB X80 DLQ,B/P, 33/76941	ORLOV II	EA	1 41	
	s - Lafayette	Franks International	130121	ò	22 INCH 1 LB X80 DLQ,B/P, 46/76941	ORLOV II	EA	1 41	
Particul P	- Lafayette	Franks International	130125	9	22 INCH 1 LB X80 DLQ,B/P, 45/76941	ORLOV II	EA	1 41	
Anniele Profit of Transit International 1991 and Anniele Profit of Transit International 1991 and Anniele Profit International 1991 and Anniele Profit International 1992 and Anniele Profit Internati	- Latayette	Franks International	130126	9 9	22 INCH 1 LB X80 B/P, CPN, 37/76941	ORLOVII	EA	1 41	
	s - Lalayette	Frank International	130129	Back No OBS81	22 INCH 1 IB X80 DIO 8/P 43/76941	II AOIRO	K2 44	1 1 30	
Parketer Prante Immunication 130443 Rad sh to GRSS 2 Rife(11 18820 10.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	- Lafavette	Franks International	130142	Rack No. QRS8L	22 INCH 1 LB X80 DLO.B/P. 11/76941	ORLOV II	EA	1 41	
Displayette Franks International 139144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130145 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE, 1247 Sept. Control of the problem 130144 Rock OGS88, 2 INCFL ILE NASO DILAPPE,	s - Lafayette	Franks International	130143	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 13/76941	ORLOV II	EA	1 41	
Pack No. 1988 Pack No. 198	s - Lafayette	Franks International	130144	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 10/76941	ORLOV II	EA	1 41	
Indigetter Franch (International 1351346) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 14/78441 ORICOVII EAA 1 Indigetter Franch (International 1351346) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 14/78441 ORICOVII EAA 1 Indigetter Franch (International 135148) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 14/78441 ORICOVII EAA 1 Indigetter Franch (International 135154) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 14/78441 ORICOVII EAA 1 Indigetter Franch (International 135155) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 14/78441 ORICOVII EAA 1 Indigetter Franch (International 133155) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 17/78441 ORICOVII EAA 1 Indigetter Franch (International 133155) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 17/78441 ORICOVII EAA 1 Indigetter Franch (International 133155) Rack No ORSSA 2 INCH LI LAX SOD (LAZA) F. 17/78441 ORICOVII EAA 1 Indigetter Franch (International 133250	s - Lafayette	Franks International	130145	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 18/76941	ORLOV II	EA	1 41	
A trans 120.144 Park No Geber 120.14	s - Lafayette	Franks International	130146	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 16/76941	ORLOV II	EA	1 41	
Park to GRSS Park	s - Lafayette	Franks International	130147	Kack No. QKS8L	22 INCH I LB X80 DLU,B/P, 12/ /6941	OKLOV II	EA	1 41	
Interpreter Printed Beneficiaries 130.154 Act on Colors 130.	s - Lafayette	Franks International	130148	Kack No. UKS8L	22 INCH I LB X80 DLU,B/P, 14/ 76941	OKLOV II	EA	1 41	
Institute (Institute		Graph International	130149	NACK INC. CASSL	22 INCH 1 LB A80 DLC, b/ F, 20/ 7894 1	ONLOW	W G	74	
Opinion Industries Frank International 133554 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 7/78941 ORIQO II E.A. A.C. Dispetter Frank International 130556 130555 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 7/78941 ORIQO II E.A. 13 Dispetter Frank International 130556 130556 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 7/78941 ORIQO II E.A. 13 Dispetter Frank International 130556 130556 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 7/78941 ORIQO II E.A. 13 Dispetter Frank International 130556 130556 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 7/78941 ORIQO II E.A. 13 Dispetter Frank International 130559 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 2/779441 ORIQO II E.A. 13 Frank International 130559 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 2/779441 ORIQO II E.A. 13 Frank International 130759 G.7752 Rack to ORSRI 22 NNT-11 LEX/SOLO DAR P. 2/779441 ORIQO II E.A. 13 Frank International 130759 G.7752 Rack to ORSRIS 22 NNT-1		Frank International	130152	Rack No OR13	22 INCH 1 LB X80 DIO B/D X/O 1/75641	II ACINO	EA	1 71	
Park the marking 139155 Rack tho GRSSI 22 NMC1 LEXSO DOLAR P. 7/19841 ORIOVI E.A.		Franks International	130154	Rack No. ORSBL	22 INCH 1 LB X80 DLO.8/P. 4/76941	ORLOV II	EA	1 41	
Pack to Coppe Pack to Copp	s - Lafavette	Franks International	130155	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 3/76941	ORLOV II	EA	1 41	
Indignete	s - Lafayette	Franks International	130156	Rack No. QRS8L	22 INCH 1 LB X80 DLQ,B/P, 5/76941	ORLOV II	EA	1 41	
Parke Park	s - Lafayette	Franks International	130160	Rack No. QRS8L	INCH 1 LB X80 DLQ,B/P,	ORLOV II	EA	1 41	
Indicaperter Frinck International 133228 Rack No. 05834, Z INCH Lit M. 200 DLAPP, # 67/9541 C RICOVIII E A C RI	s - Lafayette	Franks International	130164	Rack No. QRS8L	INCH 1 LB X80 DLQ,B/P,	ORLOV II	EA	1 41	
Indignate	s - Lafayette	Franks International	130228	Rack No. QRS8L	INCH 1 LB X80 DLQ,B/P,	ORLOV II	EA	1 41	
Pack No. OPERAL Pack No. O	s - Lafayette	Franks International	130559	Rack No. QRSst.	INCH 1 LB X80 DLQ,B/P,	ORLOVII	EA	1 41	
Indigetter Frank International 62753 Rack No. ORGASI 22 INCH 12 IS 800 OLGAP, 2370 F644 ORLOW II EAA 1 Indigetter Frank International 62754 Rack No. ORGAP, 2370 F644 ORLOW II EAA 1 Indigetter Frank International 62752 Rack No. ORGAP, 2370 F644 ORLOW II EAA 1 Indigetter Frank International 62763 Rack No. ORGAP, 2370 F644 ORLOW II EA 1 Fack No. ORGAP, 24 Res ORGAP, 24 Res ORGAP, 25 Res ORGAP, 24 Res ORGAP, 25 Res ORGAP, 24 Res ORGAP, 26 Res ORG	s - Lafayette	Franks International	130560	Rack No. QRS8L	INCH 1 LB X80 DLQ,B/P, 41	ORION	EA	1 41	
Interprete France International 62724 Reactive Control 2.72 Reactive C	s - Larayette	Franks International	65/29	Kack NO. URKSLS	INCH 1.25 LB X80 DLQ, B/P	OKLOV II	E.A.	10	
Laliyepter Franks International 62782 Rack No. OR8015 22 INCH 125 IB X800 Dit 28/P; 39/76841 OR1OVII EA 1 1 1 1 1 1 1 1 1	s - Lafavette	Frank International	62761	Rack No. ORB315	INCH 1.25 LB X80 DLQ,B/P	ORIOVII	FA	1 41	
Pack No. ORBIG Pack	s - Lafavette	Franks International	62762	Rack No. ORR3L5	INCH 1.25 LB X80 DLO, B/P	ORLOVII	EA	1 41	
Lingwetter Frank International 67/56 Rack-No. 6881s. 22 INVH-12 Lis May 00.00.00.0p.; 100/75941 CARCAD. EAA. CARCAD. II. 1 A.	s - Lafayette	Franks International	62765	Rack No. QRR3L5	INCH 1.25 LB X80 DLQ, B/P	ORLOV II	EA	1 41.	
Labyerte Frank International 67/88 Rack No. ORBAIS J. 21 Norl 1.25 tb. 350 Ord. 30, 596 644.1 ORBQVIII EAA 1 A Labyerte Frank International 62/759 Rack No. ORB31S 22 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 759 Tb. 32 Norl 1.25 tb. 350 Ord. 30, 750 Tb. 32 Norl 1.25 T	s - Lafayette	Franks International	62766	Rack No. QRR3L5	INCH 1.25 LB X80 DLQ, B/P.	ORLOV II	EA	1 41	
Lativetter Frank International GZ756 Rack No. GR851 2 IN MCH41518 880 00LG.8pt. 78det. A CM CARSTAIL STANDARD S	s - Lafayette	Franks International	62768	Rack No. QRR3L5	INCH 1.25 LB X80 DLQ, B/P	ORLOV II	EA	1 41	
Lall partiet Frank International 62851 Rack No. GRBIS / 22 INCH.12.5 IB 800 DLG, 8P/7.9047 ACK	s - Lafayette	Franks International	62769	Rack No. QRR3L5	INCH 1.25 LB X80 DLQ, B/P,	II OORIOV II	EA	1 41	
Laftwette Farks (Membrational 10.2835 Reckt No. 1998982 Z 2 INCH1.18 S 20.00.06.P ₂ 20.00.06.P ₃ 20.00.00.P ₃ 20.00.06.P ₃ 20.00.06.P ₃ 20.00.06.P ₃ 20.00.06.P ₃ 2	s - Lafayette	Franks International	62851	RACK NO. URKSLS	INCH 1.25 LB X80 DLQ,B/P,	OKLOV II	EA	1 4	
Latavette Fransi International 103217 Rack No. BPR8R2 22 INCH 1 LB X80 DIQ.B/P.	s - Lafayette	Franks International	62863	KACK NO. UKKS LO	INCH 1.25 LB X80	ORLOV II	EA	14	
14/mapter Caralin manifolds 1/2/22	s - La faverte	Franks International	103217	NACK NO. BP NO. 2	INCH 1 LB X80 DLQ,B/P,	ii a	EA	.7	

Average Cost				1 81.85 0					0 00		1 40.09 0	1 40.06 0	0 0		1 23.75 0		40.09	1 40.09 0	90'09		1 40.09 0	1 40.09 0	1 40.09			1 40.1 0	1 40.08 0	1 40.08 0	1 12.48 0			1 24.16	1 40.09 0	0				44.03		1 43.58 0	1 61.46 0	1 49.56 0		o	000	60.74	1 42.13 0	1 41.66 0	1 41.96 0	1 42.05 0	1 42.07 0	1 42.15			1 42.11 0	1 42.12 0	1 42.12 0
UOM Condition	EAS	EA	EA	EA	EA	EA	EA	ЕA			EA	EA			ξ		EA	EA	EA		EA	EA	EA			EA	ЕА	ЕA	EA			EA	EA							EA	EA						EA .	EA	EA	EA	EA					EA	EA
Project Number Project Name	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE	NOBLE		#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH #A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH		SOUTH MARSH ISLAND 105#A-21 ST	#A-21 ST - SOUTH	MARSH #A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	MARSH #A-21 ST - SOUTH	MARSH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH #A-21 ST - SOUTH	MARSH	#A-21 SI - SUUTH	#A-21 ST - SOUTH MARSH	#A-21 ST - SOUTH	#A-21 ST - SOUTH	MARSH SOUTH MARSH	ISLAND#A-21 ST # 105	SHIP SHOAL 169 #G	SHIP SHOAL 169 #G	SHIP SHOAL 169 #G-	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV)	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)
tem Description	22 INCH 1 LB X80 DLQ,B/P, 4/74727	22 INCH 1 LB X80 DLQ,B/P, 2/74727	22 INCH 1.25 LB X80 DLQ, B/P, 15/74736	22 INCH 1.25 LB X80 DLQ, B/P, 50/74736 22 INCH 1.25 LB X80 DLQ, B/P, 9/74736	22 INCH 1.25 LB X80 DLQ,B/P, 23/74736	22 INCH 1.25 LB X80 DLQ, B/P, 22/74736	22 INCH 1 LB X80 DLQ,B/P, 7/7 2609 36 INCH 2 LB X70 DLQ,B.	22 INCH 1.25 LB X80 DLQ,B/PE,	26 INCH 1 I B X5256 DDS B/P 13/26560		26 INCH 1 LB X5256 DDS,B/P, 16/76560	26 INCH 1 LB X5256 DDS,B/P, 7/76560	26 INCH 1 LB X52 56 DDS.B/TCE. 11/76560	and the fact that the contract of a contract	26 INCH 1 LB X5256 DDS,B/FS, 18/76560		26 INCH 1 LB X5256 DDS,B/P, 8/76560	26 INCH 1 LB X5256 DDS,B/P, 17/76560	26 INCH 1 LB X52 56 DDS.B/P. 15/76560	oo oo tha ii thio oo oo oo aa aa taa aa aa	26 INCH 1 LB X5256 DDS,B/P, 14/76560	26 INCH 1 LB X5256 DDS,B/P, 5/76560	26 INCH 1 LB X5256 DDS.B/P - 4/76560	ACINICIA IN NEGLE MACINIO A PRECO	20 INCLEA LD ASSECT DOSPIFF, 37 70000	26 INCH 1 LB X5256 DDS,B/P, 12/76560	26 INCH 1 LB X5256 DDS,B/P, 10/76560	26 INCH 1 LB X5256 DDS,B/P, 6/76560	26 INCH 1 LB X5256 DDS,B/TCE,COT, 1/76560	26 INCH 1 I R X 52 S 6 DD 5 P / TCF 11 / 76 K 6 0	ACTIVITY IN NEVERTOR PART A PARTEO	Zb INCH 1 LB X2Z5b TCE/TCE, COT, 1/785b0	26 INCH 1 LB X5256 DDS,B/P, 12/76561	26 INCH 1 I R X 52 56 D D S R / P 3 / 76 56 1	26 INCH 1 I B VE2 56 DNS B/D 8 7/76561		26 INCH 1 LB X3235 DUS,8/F,COI, 6/76351	22 INCH 1 LB X80 ULC,9/ F,X/O, 1// 2003	36 INCH 1.5 LB X65 DLQ, B/P, 26/70264	28 INCH 0.75 LB X60 DLQ, B/P, 2/76746	22 INCH 1 LB X80 DLQ,B/P, 28/73725	22 INCH 1 LB X80 DLQ,B/P,BURST X DLQ,B/P, 10/76595	22 INCH 1 I B X 80 DIO B/P 20/76610	22 INCH 11 R X80 DIO R/P 27/76610		22 INCH 1 LB A80 DLUJB/P, 4 J/ 70010	22 INCH 1 LB X80 DLQ,B/P, 45/76610	22 INCH 1 LB X80 DLQ,B/P, 60/76610	22 INCH 1 LB X80 DLQ,B/P, 53/76610	22 INCH 1 LB X80 DLQ,B/P, 13/76610	22 INCH 1 LB X80 DLQ,B/P, 37/76610	22 INCH 1 LB X80 DLO.B/P, 40/76610	22 INCH 11 R X80 DIO R/D 22/76610	בד ווארון ז רף אסט סומלים! ג' בים! נססדט	22 INCH 1 LB X80 DLQ,8/P, 7/76610	22 INCH 1 LB X80 DLQ,B/P, 81/76610	22 INCH 1 LB X80 DLQ,B/P, 15/76610
				Rack No. QRRILL2					Back No. OBB211		Rack No. QRRZL1	Rack No. QRR2L1	άN		Ϋ́		Rack No. QRKZL1	Rack No. QRR2L1	Rack No. ORR211		Rack No. QRR2L1	Rack No. QRR2L1	Rack No. ORR2L1	PICODO WINTER	NACK NO.	Rack No. QRR5L4	Rack No. QRR2L1	Rack No. QRR2L1	Rack No. QRR2L1	Rack No ORRIR1	P. C. INC. AM Jacob	Rack No. UKL3L1	Rack No. QRRZL1	Rack No. ORRS14	ALIAGO ON Area		Rack No. URBS L4	NOUN BELLIANT	Rack No. BPL10L1	Rack No. BPL10L1	Rack No. BPR14L1	Rack No. BPL11R1	Rack No. BPR71.2	Back No BPR712	0.100	NACK NO. BP IV LZ	Rack No. BPR7L2	Rack No. BPL9L4	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No RDI QLA	אַראַ אַר מוראַדאַ	Rack No. BPL9L4	Rack No. BPL9L4	Rack No. BPR7L2
Item Number Seria	111396	111399	112330	112709	112710	112712	115996	123875	136805		136806	136807	136808		136809		136810	137230	137231		137232	137233	137234	70000	77,733	137239	137240	137241	137242	137243	***************************************	137244	137384	137397	127303		13/394	13/330	138065	138459	138928	138947	140972	140973		1403/4	140975	140976	140977	140978	140979	140980	140081	10000	140982	140983	140984
Facility Facility Owner	-		/ette Franks International	Franks - Lafayette Franks International Franks - Lafayette Franks International	rette Franks International	-	rette Franks International	Franks - Lafayette Franks International	Franks - Lafavette Franks International		Franks - Lafayette Franks International	Franks - Lafayette Franks International			Franks - Lafayette Franks International		Franks - Latayette Franks International	Franks - Lafayette Franks International	Franks - Lafavette Franks International		Franks - Lafayette Franks International	Franks - Lafayette Franks International	Franks - Lafavette Franks International			Franks - Lafayette Franks International	Franks - Lafayette Franks International	Franks - Lafayette Franks International	Franks - Lafavette Franks International			Franks - Latayette Franks International	Franks - Lafayette Franks International						Franks - Lafayette Franks International					Franks - Lafayette Franks International					Franks - Lafayette Franks International	Franks - Lafayette Franks International							

Franks - Lafayette Franks international Franks - Lafayette	140985 140985	Rack No. BPL11R4	22 INCH 1 LB X80 DLQ,B/P, 21/76610	TA-09 (ORLOV)	EA	٦	42.09 0	
		Meeting of the same						
	nal 140986	Rack No. BPR7L2	22 INCH 1 LB X80 DIQ,B/P, 70/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	42.96 0	
	nal 140987	Rack No. BPR7L2	22 INCH 1 LB X80 DIQ,B/P, 44/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	F	41.38 0	
	nal 140988	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.02 0	
	nal 140989	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	ı	42.04 0	
	nal 140990	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 74/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	42.08 0	
Franks - Lafayette Franks International	14091 14091	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 63/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	H	42.1 0	
Franks - Lafayette Franks International	nal 140992	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,8/P, 61/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	=	42.11 0	
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA	a	41.37 0	
		Back No. BPR71.2	22 INCH 1 I B X80 DLO B/P. 20/76595	GREEN CANYON 200 TA-09 (ORLOV)	FA	-		
		Dark No BB213	23 INCH 4 I B YON DI O B 64/2/640	GREEN CANYON 200	(s	1 -		
		77 07 07 07 07 07 07 07 07 07 07 07 07 0	TELLICIT A LUNCO UNALITY JAT VOLAN	GREEN CANYON 200		•		
Franks - Lafayette Franks International	140996	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 68/76610	TA-09 (ORLOV) GREEN CANYON 200	EA	-	41.36 0	
Franks - Lafayette Franks International	nal 140997	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76595	TA-09 (ORLOV)	ЕА		42.11 0	
Franks - Lafayette Franks International	nal 141002	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,8/P, 92/76610	TA-09 (ORLOV)	EA	-	41.45 0	
Franks - Lafayette Franks International	nal 141003	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 116/76883	TA-09 (ORLOV)	EA	-	41.43 0	
Franks - Lafayette Franks International	nal 141004	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 73/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	F	42.1 0	
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ.B/P. 130/76883	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	41.46 0	
		Back No. BPR712	22 INCH 1 I R X80 DLO B/P. 21/76695	GREEN CANYON 200 TA-09 (ORI OV)	FA	•		
-		C ECOCO - N - 10 - C	23 INCH 4 ID VON DICK DIVE CO.	GREEN CANYON 200	₹	•		
		Nach No. Dr. N. L.	22 INCLI 1 LD NO UTAÇAT F 2 V (1933)	GREEN CANYON 200	5	•		
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76595	TA-09 (ORLOV) GREEN CANYON 200	EA	1	42.11 0	
Franks - Lafayette Franks International	141009	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76595	TA-09 (ORLOV) GREEN CANYON 200	EA	1	42.12 0	
Franks - Lafayette Franks International	nal 141010	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 4/76610	TA-09 (ORLOV)	EA		42.05 0	
Franks - Lafayette Franks International	nal 141011	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 78/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	T	41.34 0	
Franks - Lafayette Franks International	nal 141012	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.16 0	
Franks - Lafayette Franks International	nal 141013	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 6/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	42.12 0	
Franks - Lafayette Franks International	nal 141014	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 33/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	42.14 0	
Franks - Lafayette Franks International	nal 141015	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 11/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.16 0	
Franks - Lafayette Franks International	nal 141016	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 9/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	42 0	
Franks - Lafayette Franks International	nal 141017	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.11 0	
Franks - Lafayette Franks International	nal 141018	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 32/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	ī	42.09 0	
	lal 141019	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 94/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	41.46 0	
Franks - Lafayette Franks International	nal 141020	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,8/P, 28/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		42.12 0	
	nal 141021	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 30/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	42.13 0	
	******	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 31/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	e	41.44 0	
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ.B/P. 90/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA			
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		41.47 0	
	nal 141026	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 84/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	41.49 0	
Franks - Lafayette Franks International	nal 141027	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 96/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	=	42.01 0	
		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 35/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	42.1 0	
	******	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	41.87 0	
	********	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	F	42.07 0	
_		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 10/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	H	42.09 0	
_		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883	MC519#3 - Genovesa	EA	H	41.47 0	
Franks - Lafayette Franks International	nal 141033	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76883	GREEN CANYON 200 TA-09 (ORLOV)	EA	-	41.42 0	
	nal 141034	Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 57/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA	1	42.08 0	
		C 12000 ON 4200	C	GREEN CANYON 200	ν	-	2, 5	

Transprinterior Transprint		GREIN CANYON 200 TA-09 (ORLOV) EA	1 42.13	0
COLUMN OFFICE ADDITIONS OF TITOMS C COLUMN STATES COLUMN		0.000 100000000000000000000000000000000		
Trans. Intermedical 14,003	10 mm	GREEN CANYON ZUU TA-09 (ORLOV) EA	1 41.49	0
Trans. benemination 14480		GREIN CANYON 200 TA-09 (ORLOV) EA	1 42.11	0
Trans. International 14,043 14,044 14,04		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.14	0
Trans. Immunicional 140031 140032		GREEN CANYON 200 TA-09 (ORLOV) EA	1 41.42	0
Trans. benomenand 14,053 Total		GREEN CANYON 200 TA-09 (ORLOV) EA	1 41.51	0
Trans. International 141041 Reach to 1970 2 International 141040 Reach to 1970 2 International 141040 Reach to 1970 2 International (11400) Reach to 1970 2 International (11400) Percentage (11400) <td></td> <td>GREEN CANYON 200 TA-09 (ORLOV) EA</td> <td>1 42.12</td> <td>0</td>		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.12	0
Transit intermedicant 1418-64 Reaction (1970) 2 (1970) 2 (1970) Reaction (1970) 2 (19		GREEN CANYON 200 TA-09 (ORLOV) EA	1 41.48	0
Free transmissional 14006 Inches 1970 2 Inches 1970			1 42.09	0
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Frank International 14009 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 547/N610 Frank International 141002 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 647/N610 Frank International 141002 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 647/N610 Frank International 141002 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 647/N610 Frank International 141006 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 627/N610 Frank International 141006 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 627/N610 Frank International 141006 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 627/N610 Frank International 141006 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 627/N610 Frank International 141007 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 627/N610 Frank International 141007 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 747/N610 Frank International 141007 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 747/N610 Frank International 141007 Rack No. BPP712 2 INCH 118 X88 DOLGAP, 747/N610 Frank International 141007 Rack No. BPP712 <td></td> <td>TA-09 (ORLOV) EA</td> <td>1 42.13</td> <td>0</td>		TA-09 (ORLOV) EA	1 42.13	0
Frank International 141060 Rack No. BPP012 27 MKCH 11 B/800 100.B/F, 54/766.0 Frank International 141063 Rack No. BPP012 27 MKCH 11 B/800 100.B/F, 64/766.0 Frank International 141063 Rack No. BPP012 27 MKCH 11 B/800 100.B/F, 64/766.0 Frank International 141064 Rack No. BPP012 27 MKCH 11 B/800 100.B/F, 64/766.0 Frank International 141065 Rack No. BPP012 27 MKCH 11 B/800 100.B/F, 64/766.0 Frank International 141066 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 64/766.0 Frank International 141067 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 64/766.0 Frank International 141070 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 54/766.0 Frank International 141070 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 54/766.0 Frank International 141073 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 54/766.0 Frank International 141073 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 54/766.0 Frank International 141073 Rack No. BPP012 27 MKCH 11 B/800 10.B/F, 54/766.0 Frank International 141075		ONE OF CANADON EA	1 41.64	0
Frank International 141051 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141053 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141054 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141055 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141056 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141056 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141056 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141076 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141071 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141073 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141076 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141077 Rack No. BPP012 2 Nich118 NB DLD B/P, 54/7650 Frank International 141078 Rack No. BPP012 2 Nich118		GREEN CANYON 200 TA-09 (ORLOV) EA	1 41.41	0
Frank International 141062 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 547/6610 Frank International 141064 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 647/6610 Frank International 141065 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 647/6610 Frank International 141066 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 647/6610 Frank International 141069 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 647/6610 Frank International 141069 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141079 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141079 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141079 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141071 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141071 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141072 Rack No. BPF01.2 Z INCH 118 880 DLQ BP, 727/6610 Frank International 141073 Rack N		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.13	0
Frank International 141063 Rack No BPF712 Z1 INCH 118 ARRO DOLOJIP, 347/6610 Frank International 141064 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 37/6610 Frank International 141065 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 67/6610 Frank International 141067 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 67/6610 Frank International 141067 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 67/76610 Frank International 141069 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 67/76610 Frank International 141070 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141071 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141072 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141073 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141073 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141073 Rack No BPF712 Z2 INCH 118 ARRO DOLOJIP, 73/76610 Frank International 141075 <			1 42.1	0
Frank international 141064 Reach to 8 PPUZ 2 INICH 118 800 LQLP/F SLYB650 Frank international 141065 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141066 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141067 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141069 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141070 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141071 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141071 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141072 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141073 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141073 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141073 Reach to 8 PPUZ 22 INICH 118 800 LQLP/F SLYB650 Frank international 141079 Reach to 8 PPUZ <th></th> <th>00</th> <th>CC 199</th> <th></th>		00	CC 199	
Frank International 141065 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 87/9883 Frank International 141065 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 87/9883 Frank International 141065 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 87/98610 Frank International 141079 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 87/98610 Frank International 141070 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 87/98610 Frank International 141071 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141072 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141074 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141076 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR712 22 INCH 118 880 DLQ JPP, 37/98610 Frank International 141077 Rack No. BPR71		00	77.7%	> 1
Franks international 141065 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 87/8883 Franks international 141066 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 87/8610 Franks international 141067 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 87/8610 Franks international 141069 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 57/8610 Franks international 141070 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 57/8610 Franks international 141072 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 57/8610 Franks international 141072 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P.P. 53/76610 Franks international 141073 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P. 53/76610 Franks international 141074 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P. 53/76610 Franks international 141076 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P. 53/76610 Franks international 141076 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P. 53/76610 Franks international 141076 Rack No. BPR71.2 Z. INCH 118.880 DQ.B.P. 53/76610 Franks international <		- A	1 41.41	9
Franks International 141066 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141067 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 577/6610 Franks International 141069 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 577/6610 Franks International 141070 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 577/6610 Franks International 141071 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 577/6610 Franks International 141072 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141073 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141075 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141075 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141076 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141076 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141077 Rack No. BPR712 Z INCH 118 X80 DIQ.8/P, 537/6610 Franks International 141079			1 41.48	0
Franks international 141067 Rack No. BPP012 21 INCH 118 X80 DQ.03 IP, 667 K610 Franks international 141068 Rack No. BPP012 22 INCH 118 X80 DQ.03 IP, 667 K610 Franks international 141070 Rack No. BPP012 22 INCH 118 X80 DQ.03 IP, 577 K610 Franks international 141071 Rack No. BPP012 22 INCH 118 X80 DQ.03 IP, 737 K610 Franks international 141072 Rack No. BPP012 22 INCH 118 X80 DQ.03 IP, 737 K610 Franks international 141073 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141074 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141075 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141076 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141076 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141076 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610 Franks international 141076 Rack No. BPP012 22 INCH 118 X80 DQ.04 IP, 737 K610		TA-09 (ORLOV) EA	1 42.09	0
Frank International 141058 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 56/765.0 Frank International 141070 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 57/765.0 Frank International 141071 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141072 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141073 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141074 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141075 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141075 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141076 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141076 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141076 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0 Frank International 141077 Rack No. BPP712 22 INCH 118 X8D DLQ.B/P. 73/765.0		TA-09 (ORLOV) EA	1 42.11	0
Frank International 141059 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 2P7 57/9610 Frank International 141070 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 2P7 77/8610 Frank International 141072 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 2P7 77/8610 Frank International 141073 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 77/8610 Frank International 141074 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 77/8610 Frank International 141075 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 77/76610 Frank International 141076 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 77/76610 Frank International 141077 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 77/76610 Frank International 141076 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 74/76610 Frank International 141077 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 74/76610 Frank International 141079 Rack No. BPP71.2 22 NICH 1 IB X80 DIQ 3P7 74/76610		GREEN CANTON 200 TA-09 (ORLOV) EA	1 42.13	0
Frank International 141070 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 3 47/8610 Frank International 141072 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 73/7/8610 Frank International 141073 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 73/7/8610 Frank International 141074 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141075 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610 Frank International 141076 Rack No. BP071.2 Z2 INCH 118 880 DLQ BP 34/7/8610		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.09	0
Frank International 141071 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141072 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TYNGED Frank International 141074 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TYNGED Frank International 141074 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141075 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141076 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141076 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141076 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED Frank International 141076 Rack No. BPFIL2 ZINCH 118 NSD DIOLAJP, TSYNGED		GREEN CANYON 200 TA-09 (ORLOV) EA	1 41.24	0
Frank International 141072 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 17/76610 Frank International 141073 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141074 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141075 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141076 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141076 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141077 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141078 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610 Frank International 141078 Rack No. BPFIZ B INCH 11 B NSD DIO_BIP 37/76610			1 42.14	0
Frank International 141073 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 387/8610 Franks International 141074 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 387/8610 Franks International 141075 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 737/8610 Franks International 141076 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 287/8610 Franks International 141077 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 247/8610 Franks International 141078 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 247/8610 Franks International 141079 Rack No. BPRIZE Z2 INCH 118 NSD DLQJAP, 247/8610			1 41.95	0
Franks international 141074 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, BSY/R610 Franks international 141075 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 73/R610 Franks international 141076 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 53/R610 Franks international 141077 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 43/R610 Franks international 141078 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 43/R610 Franks international 141078 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 43/R610 Franks international 141079 Rack No. BPR12 Z2 INCH 11 B NSD DLQ JP, 43/R610			1 42.09	0
Frank International 141075 Rack No. BPR71.2 Z.1 NCH 118 X80 DLQJR/P, 737/8610 Frank International 141076 Rack No. BPR71.2 Z.2 INCH 118 X80 DLQJR/P, 537/8610 Frank International 141077 Rack No. BPR71.2 Z.2 INCH 118 X80 DLQJR/P, 437/8610 Frank International 141078 Rack No. BPR71.2 Z.2 INCH 118 X80 DLQJR/P, 437/8610 Frank International 141079 Rack No. BPR71.2 Z.2 INCH 118 X80 DLQJR/P, 537/8610			1 42.09	0
Frank International 141076 Rack No. BPR71.2 Z2 INCH 118 X80 DLQJR/P, S47/R610 Frank International 141077 Rack No. BPR71.2 Z2 INCH 118 X80 DLQJR/P, 427/R610 Frank International 141078 Rack No. BPR71.2 Z2 INCH 118 X80 DLQJR/P, 437/R610 Frank International 141079 Rack No. BPR71.2 Z2 INCH 118 X80 DLQJR/P, 437/R610		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.08	0
Frank International 141077 Rack No. BR712 22 INCH 118 X80 DIQ,B/P, 42/76610 Frank International 141078 Rack No. BR712 22 INCH 118 X80 DIQ,B/P, 46/76610 Frank International 141079 Rack No. BR712 22 INCH 118 X80 DIQ,B/P, 25/76610			1 41.48	0
Frank International 141079 Rack No. BP0712 22 INCH 118 X80 DIO,B/P, 347/6610 Frank International 141079 Rack No. BP0712 22 INCH 118 X80 DIO,B/P, 357/76610		GREEN CANYON 200 TA-09 (ORLOV) EA	1 42.13	0
Fains International 141079 Rack No. BP0712 ZI MCH 1 LB X80 DICLASS F. 427 Y660 Fact No. BP0712 ZI MCH 1 LB X80 DICLASS F. 427 Y660 F. 427		00		
Frank International 141079 Rack No. BPR71.2 Z2 INCH 1.LB X80 DLQ,B/P, 25/7661.0		00	1 41.47	0
		9	1 42.15	0
22 INCH 1 LB X80 DLQ,B/P, 77/76610	Rack No. BPR71.2 22 INCH 1 LB X80 DLQ,B/P, 77/76610	TA-09 (ORLOV) EA GREEN CANYON 200	1 42.11	0
Franks - Lafayette Frank International 141081 Rack No. 8PR71.2 22 INCH 1.LB X80 DQ,8/P 3/76595		CREEN CANTON 200 GREEN CANTON 200 GREEN CANTON 200	1 42.11	0
Franks - Lathyette Franks international 141082 1.21 NCH 1 LB X80 DIOLA JP 83/7650		GREIN CANYON 200 TA-09 (ORLOV) EA	1 42.09	0

alue WP% Net Value																																																	
Average Cost Total V	o 0	. 0	0	0	0	0	0	0	0	0	0	> <	o (0	0	0	0	0	0	C	, ,	D 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	D 0	> 4	0	0	0
Length	41.45	42.15	42.12	42.05	42.13	41.49	41.42	41.5	41.5	41.47	41.5		41.4/	41.4/	41.5	43.52	41.45	41.48	42.45	42 18		47.79	40.95	41.89	41.72	41.72	41.65	41.7	41.7	41.94	41.96	41.9	42.02	42.01	42.09	41.94	41.99	41.94	41.96	42.1	42.1	41.94	41.94	41.96	A4 0A	41.94	41.94	41.94	41.98
Condition Wt. (lbs) On Hand Qty				###		-	-	-	-	-		•	•	-	1	-		et	e	-	4 4	-	H		•	-		-	eri	eri	=	e-1		-	-	-			-	-	1		r		•	٠,	H	-	
WON 5						EA	EA	EA	EA	EA	FA	5 :	5 1	Y.	EA	EA	EA	EA	EA	FA		5 ;	EA	EA	EA	EA	EA	EA	EA	EA	EA																	EA	EA
Project Number Project Name GREEN CANYON 200 TAGGORDON	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	MC519#3 - Genovesa	MC519 #3 - Genovesa	MC519 #3 -	MCS 19 #3 -	MCS 19 #3 -	MC519 #3 -	MC519#3-	MC519#3-	Genovesa MC519 #3 -	Genovesa GREEN CANYON 200	TA-09 (ORLOV)	MC519 #3 - Genovesa	MC519 #3 - Genovesa	MC519 #3 - Genovesa	MC519 #3 -	MC519#3-	MC519 #3 -	Genovesa MC519 #3 -	Genovesa GREEN CANYON 200	TA-09 (ORLOV)	GREEN CANYON 20C TA-09 (ORLOV)	Genovesa	TA-09 (ORLOV)	GREEN CANYON 20C TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 20C TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 20C TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV) GREEN CANYON 200	TA-09 (ORLOV)
Rem Description	22 INCH 1 LB X80 DLO. B/P, 80/76883	22 INCH 1 LB X80 DLO.B/P, 67/76610	22 INCH 1 LB X80 DLQ,8/P, 71/76610	22 INCH 1 LB X80 DLQ,B/P, 5.2/76610	22 INCH 1 LB X80 DLQ,B/P, 49/76610	22 INCH 1 LB X80 DLQ,B/P, 87/76883	22 INCH 1 LB X80 DLQ,B/P, 93/76883	22 INCH 1 LB X80 DLO B/P. 24/76883	22 INCH 1 LB X80 DLO B/P 83/76883	22 INCH 1 LB X80 DLO B/P 92/76883	22 INCH 1 I R X80 DIO R/P 28/76883	במפטב/נט ע/ע טוע אוויוו זיי	22 INCH 1 LB X80 DILL, B/Y, 90/ 70883	22 INCH 1 LB X80 DLQ,b/P, 132//3970	22 INCH 1 LB X80 DLQ,B/P, 20/76883	22 INCH 1 LB X80 DLQ,B/FS, 1/76748	22 INCH 1 LB X80 DLQ,B/P, 124/76883	22 INCH 1 LB X80 DLQ,B/P, 38/76883	36 INCH 1.5 LB X65 DLQ, B/P, 2/76608	36 INCH 1 5 I R X 65 DI O R /P 5/756 OR	DODA (AL LO CLE MI O CONTRACTOR DE CONTRACTO	30 INCL 1.5 LB ABS DLCL B/P; 3/ 7 000.0	36 INCH 1.5 LB X65 DLQ,B/P, 11/76881	36 INCH 1.5 LB X65 DLQ,B/P, 2/75995	22 INCH 1.25 LB X80 DLQ, B/P, 8/76813	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883	22 INCH 1.25 LB XB0 DLQ, B/P, 49/76883	22 INCH 1.25 LB X80 DLQ, B/P, 3/76813	22 INCH 1.25 LB X80 DLQ,B/P, 5/76813	28 INCH 0.75 LB X60 DLQ,B/P, 41/70915	28 INCH 0.75 LB X60 DLQ,B/P, 4/73211	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211	28 INCH 0.75 LB X60 DLO,B/P, 13/73213	28 INCH 0.75 LB X60 DLQ,B/P, 21/73213	28 INCH 0.75 LB X60 DLQ, B/P, 33/732.13	28 INCH 0.75 LB X60 DLQ, B/P, 5.1/70915	28 INCH 0.75 LB X60 DLQ, B/P, 28/732.12	28 INCH 0.75 LB X60 DLQ, B/P, 24/70915	28 INCH 0.75 LB X60 DLO, B/P, 3/73211	28 INCH 0.75 LB X60 DLQ, B/P, 40/73213	28 INCH 0.75 LB X60 DLQ, B/P, 29/73213	28 INCH 0.75 LB X60 DLQ, B/P, 37/70915	28 INCH 0.75 LB X60 DLQ,B/P, 13/70915	28 INCH 0.75 LB X60 DLQ,B/P, 31/732.13	28 INCH U. 2 to ARU ULU, 5 to 34/132.13	28 INCH 0.75 LB X80 DLQ,B/P, 53/70915	28 INCH 0.75 LB X60 DLQ,B/P, 16/70915	28 INCH 0.75 LB X60 DLQ,B/P, 8/7091.5	28 INCH 0.75 LB X60 DLQ, B/P, 20/73213
Serial No. Location	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR7L2	Rack No. BPR712	CICCA CANADON CONTRACTOR CONTRACT	DRUNING DELICE	Kack No. QKKBL3	Rack No. QRRBL3	Rack No. QRRBL3	Rack No. QRRBL3	Rack No. QRR8L3	Rack No. BPL12R1	Back No. RPI 1281		RACK NO. DPLLIZKI	Rack No. BPL12R1	Rack No. BPL12R1	Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR9L2	Rack No. BPR7R2	Rack No. BPR7R2	Rack No. BPR7R2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR7R2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR7R2	Rack No. BPR7R2	Dark Mr. DD Dark	Rack No. BPR/RZ	Rack No. BPR7R2	Rack No. BPR7R2	Rack No. BPR9L2
Item Number	141084	141085	141086	141087	141088	141089	141090	141091	141122	141123	141124	T-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	141125	141126	141127	141129	141130	141131	141230	141233		141234	141235	141236	141237	141238	141239	141240	141241	141392	141393	141394	141395	141396	141397	141398	141399	141400	141401	141402	141403	141404	141405	141406	242400	141407	141408	141409	141410
Facility Owner	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Frank International	2	rians international	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Frank International		Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Franks International	Figure International	Franks International	Franks International	Franks International	Franks International
Facility	Franks - Lafavette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafavette	Franks - Lafavette	Franks - Lafavette	2012	Franks - Larayette	Franks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette		rianks - Larayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	FIGHES - Language	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette

1.000.000.000.000.000.000.000.000.000.0		radiily Owner Rein Num		Locaco	Project Number	GREEN CANYON 200	JOM Condition Wt. (lbs)	Onnanday	Lengtin Average Cost Total Value W7% Net Value
	Columbria Colu		1	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ, B/P, 8/73213	TA-09 (ORLOV) GREEN CANYON 200	EA	1	
1982 1982			2	Rack No. BPR9L2		TA-09 (ORLOV) SREEN CANYON 200	EA	7	
	Column		8	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
1879 1979	1871 1871	100	4	Rack No. BPR9L2		TA-09 (ORLOV)	EA	F	
14.00 10.0	1871 1971		2	Rack No. BPR9L2		TA-09 (ORLOV)	EA	-	
14.00 10.0	14.00 1.00		9	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
Colorado	1.00 1.00		7	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
18 10 10 10 10 10 10 10	1001 1001		00	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
Colorado	1879 1879	******	6	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
1872 1972				Rack No. RDR91.2		GREEN CANYON 200	ν	-	
14423 100 10				770		GREEN CANYON 200	5 ;	4 .	
14.01 1.00	14000 1400		1	Rack No. BPR9L2		TA-09 (ORLOV) GREEN CANYON 200	EA	1	
1410.01 1410	14.02 1.0 1.		2	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14.000 10.000 1	1411-12 1411		e.	Rack No. BPR9L2		TA-09 (ORLOV)	EA	Ţ	
144123 100 1	14665 100 10		4	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
144121 14414 144	14422 100 10			C 10000 ON Jaco		GREEN CANYON 200	Y 0		
14423 14424 1442	14613 100 10		0	RACK NO. DP ROLZ		GREEN CANYON 200	4	4	
144103 144104 1	14429 14429 14424 1442		9	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
1440 1440	14420 1444		7	Rack No. BPR7R2		TA-09 (ORLOV)	EA	1	
14400 1440	144100 1014			Rack No. BPR7R2		GREEN CANYON 200 TA-09 (ORLOV)	EA	e	
141431 14144 141	14414 1441		-	COTOGO AN JACO			V 2	•	
14442 1	14103 14104 1410			Nach NO. Dr. NA.		GREEN CANYON 200	5	1	
14441 14444 1444	14421 14424 1442		0	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ.B/P, 30/70915	TA-09 (ORLOV)	EA	1	
14443 14444 1444	14441 14445 14446 1444		1	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14645 14646 1464	14144 Process are processed by Application		2	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141644 Part	141646 14104 141044 14		c.	Back No. BPB91.2		GREEN CANYON 200	41	-	
14444 Tests Test	14453 14454 1445								
14445 Table Tabl	14445 14440 14444 1444		4	Rack No. BPR9L2			EA	7	
14443 Rack the Preside Rac	14445 1		5	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14443 Reactive girend 2 Reactive girend	14443 14444 1444		9	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
14459 1445	14444 1444		7	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
14442 Pack No. 1970 Pack	14449 Rack to, BPP012 SMC1075 to M2010Q.Pp. 2072012 CHORUN DELL'ACONONION		oc	Back No. BPR91.2		GREEN CANYON 200 TA-09 (ORLOV)	FA		
141414	14444 Part					GREEN CANYON 200			
14444 Reach to Briell Re	14141 Rick No. Birol 2, 20 Nich City 18 960 Diagle 960/70355 Rick Country 20 Nich City 20		6	Rack No. BPR9L2		TA-09 (ORLOV) SREEN CANYON 200	EA	-	
14144 Pack No. BPPG12 28 INCHO 32 B NO DOLO, P. 24076915 Pack No. BPPG2 Pack No.	1444 Reach to prept 2 Reac		1	Rack No. BPR9L3		TA-09 (ORLOV)	EA	1	
141444 Reack No. BPNOL 1075 Lis MODILO, Pri. 207/1915 GREEK CANNON 200 Ex. 1 41.94 1	141443 Rack No. BPP612 Za INCHO 72 La MO DOLAJP, 2070815 GREEK CANNON NO. E.A. E		2	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141445 REACK BEPROL REACK BEPR	141446 Rack No. BPBC1 28 MCH OTS 18 800 DLO, PA, TAYONS TAYON CONTRICT, CANNON CONT		a	Back No. BDB01.2		GREEN CANYON 200	ν		
14444 Reat No BPRIZ SINCHO 75 is 300 DQB/P 7477915 CHECK OFF CAN DEPOSA CHECK OFF	14445 Reack Barbel Reack Barbe		,			GREEN CANYON 200			
14445 Rack to, gp/Sig Ra	14445 Rack No. BPRIZA 28 INCH O75 IB SKG DIQ.B/p.79/70315 TA-69 ORLOW) EAA 14.34 41.34 11446 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/70315 GREEK OKKNON 200 EAA 1.14 41.34 11447 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/70315 GREEK OKKNON 200 EAA 1.14 41.34 11448 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/72315 GREEK OKKNON 200 EAA 1.14 41.34 114460 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/72315 GREEK OKKNON 200 EAA 1.14 41.34 114463 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/78313 GREEK OKKNON 200 EAA 1.14 41.74 114463 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/78313 GREEK OKKNON 200 EAA 1.14 41.74 114464 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/78313 GREEK OKKNON 200 EAA 1.14 41.74 114464 Rack No. BPG SKR 28 INCH O75 IB SKG DIQ.B/p.74/78313 GREEK OKKNON 200 EAA 1.14 41.		4	Kack No. BPR9L2		GREEN CANYON 200	E.A.	-	
14446 Pack No. BPG No. 125 IN NO. 10.5 IL NO. 10.5	14146 Pack No. BPIGNA Pa		S	Rack No. BPR9L2		TA-09 (ORLOV)	EA	1	
141445 Rack No. BPIGAR Za INCH G75 IB X60 DICA, Pr. 177213 TAGO FGREN CANNON ZO EA	141445 Rack No. BPIGAR Za INCH O.75 IB X60 DLG.Bp. 11/70213 TAGO GLG.WINCON ZO CAREN CANNON		9	Rack No. BPL5R4	28 INCH 0.75 IB X60 DIQ,B/P, 74/70915	TA-09 (ORLOV)	EA	1	
141456 Rack No. BP/612 Za INCH 075 LB X60 DIQ JP/7 213 TASIS CANYON ZO EA 1 4.0 CO	14448 Rack No. BPIGSA Za INCH O75 LB X60 DLQ.B/P. 11/72313 TAGG ORFICO, CANYON ZO TAGG ORFICO, CANYON ZO TAGG ORFICE CANYON ZO TAGG ORFI	*******	7	Rack No. BPL5R4		GREEN CANYON 200 TA-09 (ORLOV)	EA	F	
141456 Reach No. general Reach No. gener	141452 Rack No. BPPG12 28 INCH O75 IB 360 DIQ.B/P. 26/73213 TASQ TOWNON 200 EA 1 1 1 1 1 1 1 1 1		œ	Back No. BPI584		GREEN CANYON 200 TA-09 (ORI OV)	FA	-	
1415-2 Reack to, Berbell 2 INCHT 125 B B BOOLDARP, 4678424 SHEET CONTOUR CANDON	1415-2			6 100000		GREEN CANYON 200		-	
141452 Rack No. BPR613 ZI NCH 135 B 880 DLAB P, 476833 GREE CANORAD ZO E.A. 1 14174 14174 14174 141454 Rack No. BPR613 ZI NCH 135 B 880 DLAB P, 976833 GREE CANORAD ZO E.A. 1 14174 14174 14175 Rack No. BPR612 ZI NCH 135 B 880 DLAB P, 5776833 GREE CANORAD ZO E.A. 1 14174 14174 14175 Rack No. BPR612 ZI NCH 0.75 B 880 DLAB P, 577683 GREE CANORAD ZO E.A. 1 14174 14174 14175 Rack No. BPR612 ZI NCH 0.75 B 880 DLAB P, 577695 MCS108 P	141452 Rack No. BPR613 ZI NCC1 125 B X80 DLA, Pp. A18633 GREEO CANONIO ZOI Rack No. BPR613 ZI NCC1 125 B X80 DLA, Pp. PR633 GREEO CANONIO ZOI Rack No. BPR613 ZI NCC1 125 B X80 DLA, Pp. PR633 GREEO CANONIO ZOI Rack No. BPR612 ZI NCC1 125 B X80 DLA, Pp. Pp. PR633 GREEO CANONIO ZOI Rack No. BPR612 ZI NCC1 125 B X80 DLA, Pp.			Mack No. Dr 1912		GREEN CANYON 200	5	4	
141654 Rack No. BPR612 2 INCH 125 IB X80 DIQ.B/P. 37/6813 TAA9 (GROW) EA 1 41.74 141654 Rack No. BPR612 2 INCH 125 IB X80 DIQ.B/P. 1076813 TAA9 (GROW) EA 1 4.17 41.75 141554 Rack No. BPR612 2 INCH 125 IB X80 DIQ.B/P. 51/76581 TAA9 (GROW) EA 1 4.17 41.71 141559 Rack No. BPR612 2 INCH 0.75 IB X80 DIQ.B/P. 51/76595 ACC STANCH AND	141653 Rack No. BPR613 2 INCH 125 IB X80 DIQ.B/P. 37/R813 TAA9 (GRUN) EA 1 41.74 141654 Rack No. BPR613 2 INCH 125 IB X80 DIQ.B/P. 51/R813 TAA9 (GRUN) EA 1 4.17 41.76 141554 Rack No. BPR612 2 INCH 125 IB X80 DIQ.B/P. 51/R813 TABA SIRSH CANNON ZOI EA 1 41.71 141559 Rack No. BPR612 2 INCH 075 IB X80 DIQ.B/P. 51/R819 TABA SIRSH CANNON ZOI EA 1 41.47 141550 Rack No. BPR612 2 RINCH 075 IB X80 DIQ.B/P. 51/R819 TABA SIRSH CANNON ZOI EA 1 41.47 141550 Rack No. BPR612 2 RINCH 075 IB X80 DIQ.B/P. 51/R519 TABA SIRSH CANNON ZOI EA 1 41.47 141551 Rack No. BPR612 2 RINCH 075 IB X80 DIQ.B/P. 53/F0595 Convoesa EA 1 41.47 141551 Rack No. BPR612 2 RINCH 075 IB X80 DIQ.B/P. 33/F0595 Convoesa EA 1 41.47 141552 Rack No. BPR612 2 RINCH 075 IB X80 DIQ.B/P. 33/F0595 Convoesa EA 1 41.47		2	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 4/76813	TA-09 (ORLOV) SREEN CANYON 200	ЕА	1	
14154 Rack No. BPPG1.2 21 NICH 125 LB XBO DIQ.B/P. 34/PSE3.3 TAGG PREPORTING NO. BPPG1.2 TAGG PREPORTING NO. BPPG1.2	14154 Rack No. BPRG13 2 INCH 125 IS MOD DLQ.Pp. 107/8813 Trade Office CANNON DOLQ.Pp. FA 41.76 14155 Rack No. BPRG12 22 INCH 125 IS MOD DLQ.Pp. 5.7/8813 Trade Office CANNON DOLQ.Pp. FA 14.17 141549 Rack No. BPRG12 28 INCH 075 IS MOD DLQ.Pp. 5.7/8956 RERED CANNON DOLQ.Pp. FA 14.17 141550 Rack No. BPRG12 28 INCH 075 IS MOD DLQ.Pp. 5.7/8956 Genovesa EA 1 41.47 141550 Rack No. BPRG12 28 INCH 075 IS WOD DLQ.Pp. 7.3/76956 MCS19813- Genovesa EA 1 4.147 141551 Rack No. BPRG12 28 INCH 075 IS WOD DLQ.Pp. 7.3/76956 MCS19813- Genovesa EA 1 4.147 141551 Rack No. BPRG12 28 INCH 075 IS WOD DLQ.Pp. 7.3/76956 Genovesa EA 1 4.153 141552 Rack No. BPRG12 28 INCH 075 IS WOD DLQ.Pp. 7.3/76956 Genovesa EA 1 4.153 141552 Rack No. BPRG12 28 INCH 075 IS WOD DLQ.Pp. 7.3/76956 Genovesa EA 1 4.153		6	Rack No. BPR5L3		TA-09 (ORLOV)	EA	1	
141558 Rack No. BPNG12 28 INCH 0.75 LB X80 DIQ JPP, 5 /76813 TOSI DIG JPP CANNON 20 PCR CANNON 2	141545 Rack No. BPRG12 28 INCH 0.25 LB XRB DIQ,By, 5/76813 TORD DIQ,By CREAD TORD DIQ,By CREAD 1 41.71 41.71 141548 Rack No. BPRG12 28 INCH 0.75 LB XRB DIQ,By F3, 1/7696 TORD DIQ,By CREAD FREED CANNON ZOD EA 1 43.6 141550 Rack No. BPRG12 28 INCH 0.75 LB XRB DIQ,By F3, 1/7696 MCS1983- Genovesa EA 1 4.147 4.147 141551 Rack No. BPRG12 28 INCH 0.75 LB XRB DIQ,By F3, 1/7696 MCS1983- Genovesa EA 1 4.147 4.152 141551 Rack No. BPRG12 28 INCH 0.75 LB XRB DIQ,By F3, 1/7696 MCS1983- Genovesa EA 1 4.152 141552 Rack No. BPRG12 28 INCH 0.75 LB XRB DIQ,By F3, 1/7696 MCS1983- Genovesa EA 1 4.153		4	Rack No. BPR5L3		TA-09 (ORLOV)	EA	п	
141548 Rack No. BPRGL 2 28 INCH 0.75 LB X60 DLQ P/FS, 1/F6596 TAGES (ORDINO) (DIA PAGE) (DI	141558 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, PF, S, 1/F696 TAGEN CANYON CA 1 43.6 141559 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, BP, 3.5/F6795 Genovesa EA 1 14.77 141551 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795 MCS1918-1 EA 1 4.192 141551 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795 MCS1918-1 EA 1 4.192 141552 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795 GENOVERS-1 EA 1 4.192 141552 Rack No. BPPGUZ ZR INCH 0.75 LB X60 DIQ, BP, 3.1/F6795 GENOVERS-1 EA 1 4.193		ıs	Rack No. BPR5L3		GREEN CANYON 200 TA-09 (ORLOV)	EA	Ħ	
141549 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, By, 73576795 Genove Canada EA 14.77 14.157 14.1551 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, By, 73176795 Genove Canada EA 14.92 14.1551 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, By, 73176795 MCS1987 EA 14.92 14.1551 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, By, 73076795 MCS1987 EA 14.1551 Control BPRB12 ZB INCH G75 LB X60 DLQ, By, 73076795 MCS1987 Control BPRB12	141559 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 35/76795 Genovesa E.A 14.77 14.157 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.157 14.1551 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Genovesa E.A 14.153 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 ZB INCH G75 LB X60 DLQ, B/P 31/76795 Rack No. BPRB12 Rack No. BPRB12 Rack		00	Rack No. BPR9L2		GREEN CANYON 200 TA-09 (ORLOV)	EA		
141550 Frank No. Berbell 28 INCH (47.5 IB MOD LOGAP) - 32 IN	141552 Rack No. 8PP812 Za INCH 0.75 IB XRO DIQ.8P; Za			C long of the stand		MC519#3 -	4		
141550 Rack No. 8PR9L2 28 INCH 0.75 LB X60 DLQ, B/P. 347/6795 Genoveea GA EA 1 41.92 141551 Rack No. 8PR9L2 28 INCH 0.75 LB X60 DLQ, B/P. 347/6795 54/75795 Genoveea EA 1 41.93 MCS19 H3- AKIS9 H3- AKIS9 H3- AKIS9 H3- AKIS9 H3- AKIS9 H3-	141550 Rack No. BPR912 28 INCH 075 LB X60 DLQ.BP. 317/6795 Genovesa E.A. T. 41.52 141551 Rack No. BPR912 28 INCH 075 LB X60 DLQ.BP. 347/6795 MCS19 HB ACCOUNTS 14.53 141552 Rack No. BPR912 28 INCH 075 LB X60 DLQ.BP. 347/6795 Genovesa E.A. 1 40.13		6	Rack No. BPR9L2		Genovesa MC519 #3 -	EA		
141551 Rack No. BPR9L2 28 INCH 0.75 LB X60 DLQ, 8/P, 3q/76795 Genomes EA 1.93 AC1.93 MC519 H3 .	141551 Rack No. BPR9L2 28 INCH 0.75 IB X60 DLQ, B/P. 34076795 Genroves E.A. 1.93 141552 Rack No. BPR9L2 28 INCH 0.75 IB X60 DLQ, B/P. 3476795 Genroves E.A. 1.41.93		0	Rack No. BPR9L2		Genovesa MC519#3	EA	1	41.92 0
MC519#3	141552 Rack No. 8P80.12 728 INCH 0.75 LB X60 DLQ,8/P, 23/76795 Genovesa EA 1		1	Rack No. BPR9L2		Genovesa	EA	1	
TOTAL	141552 Rack No. BPPBL 2 728 INCH 0.75 LB X60 DIQ, B/P 7.23/75/95 Genovesa E.A 1			6 100000		MC519#3-		•	

Cost Total Value WP% Net Value	0	0	0	0	0		•	0	0	0 0	0	0	0	0	0	0 (0 0	0	0 0	0	0 0	0 0	0	0 0	0	279145	0			0	0	0 0	0	-	0	0 (0 0	0	0	0	0 0	0	0 0	0	0 0	0	0	0	0	0	•) c		0	0	0	0	0	2
Length Average	41.93	41.93	41.93	41.95	41.01	40.96	R	40.9	41.5	43.06	50.55	42.03	42.03	42.04	42.04	42.03	42.09	41.91	42.43	31.4	41.95	42	42	21.4	40.07	2					2000	593.35	910.04	22	213.05	18.1	126	1926.05	84.85	8.55	13.25	6.4	85.15 1724.85	84.7	15.55	4.5	3836.7	899.55	42.4	6052.6	979	0 0	1140.0	169.25	171	1760	4	519.3	2,642
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Condition Wt. (lbs)																																UNKNOWN	UNKNOWN	ISED	NEW	USED	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW N	NEW	NEW N	NEW	USED	USED	USED	USED	G	200	0360	USED	NEW	UNKNOWN	NEW	NEW	
MON	ΕA	EA	EA	EA	EA	ν μ	5	EA	EA	E E	5 5	EA	E	Ę	EA	ΕĀ	EA	EA	E E	EA	¥ 5	E E	EA:	EA EA	ΕĀ	EA	ĘĄ		£	EA	EA	E E	EA	44	5 5	EA	5 5	EA	EA	ΕA	Z Z	ΕĄ	\$ \$	EA	E E	EA	EA	EA	EA	EA	V	: :	£	EA	EA	EA	EA	ΕA	5
Project Name MC519#3 -	Genovesa MC519#3-	Genovesa MC519#3-	Genovesa MC519#3	Genovesa	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200	GREEN CANYON 200	GREEN CANYON 200	TA-09 (ORLOV)								Noble	Noble	Noble	Noble	Noble	1 4	4	ORLOV II	ORLOVII	MC 948 GUNFLINT LONG LEAD	Thunderhawk	i	nuinden lawk	Thunderhawk	Thunderhawk	GC 200 TA-2 S/T	GC 200 1A-2 S/1 GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1	GC 40#1	GC 40 #1 GC 40 #1 OCSG	34536	34536 34536	GC 40 #1 OCSG 34536	GC 40 #1 OCSG 34536	GC 40 #1 OCSG	GC 40 #1 OCSG	GC 40 #1 OCSG	34536	GC 40 #1 KATMAI	27278	MISS CANYON 519 #3 OCSG 12209	GC 200 TA9-ST01- BP01	PLOT
Project Number																										140528					00000	FW192008	FW192008 FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	FW202002 FW202002	FW202002	FW202002	FW202002	FW202002 FW202002	FW202002	FW202002	FW202002	FW202002	FW202002	COOCOCAG	00000000	LW202002	FW202002	FW202002	FW202001	FW202001	FW192015	TATAGERA
Rem Description	28 INCH 0.75 LB X60 DLQ, B/P, 26/76795	28 INCH 0.75 LB X60 DLQ, B/P, 3/76795	28 INCH 0.75 LB X60 DLQ,B/P, 28/76795	28 INCH 0.75 LB X60 DLQ, B/P, 29/76795	22 INCH 1 LB X80 DLQ,B/P, 112/76926	22 INCH 1 IR X80 DLO B/D 28/76026		22 INCH 1 LB X80 DLQ,B/P, 111/76926	22 INCH 1 LB X80 DLQ,B/P, 123/76926	22 INCH 1 LB X80 DLQ,B/FS, 28 INCH 0 252 I R X56 DLO B/P 14724218	36 INCH 1.5 LB X65 DLQ,B/IBV,	28 INCH 0.752 LB X56 DLQ,B/P, 1/69354	28 INCH 0.752 LB X56 DLQ, 8/P, 4/69354	28 INCH 0.752 LB X56 DLQ.B/P, 3/93534 28 INCH 0.752 LB X56 DLQ.B/P, 7/69354	28 INCH 0.752 LB X56 DLQ,B/P, 12/69354	28 INCH 0.752 LB X56 DLQ,B/P, 24/69354	28 INCH 0.752 LB X56 DLQ,B/F5, 39/69534 36 INCH 1.5 LB X65 DLQ,B/P, 14/70264	36 INCH 1.5 LB X65 DLQ,B/P, 24/70264	36 INCH 2 LB X70 DLQ,6/P, 1//0264 36 INCH 2 LB X70 DLO,8/P, 5/70264	22 INCH 1 LB X80 DLQ,B/P, 7/72609	28 INCH 0.75 LB X5660 DLQ,B/IBV,LIF, 19/70466	28 INCH 0.75 LB X5660 DLQ,B/P, 5.47 0466	28 INCH 0.75 LB X5660 DLQ,B/P, 7/70466	22 INCH 1 LB X80 DLQ,B/P, 22 INCH 1.25 LB X80 PLAIN.	22 INCH 1.25 LB X80 PLAIN,	PLATFORM; PN:SW160121-01,TYP AERIAL LIFT	SIEMEMS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens	SIEMENS MOTOR: S/N: 1LE24214CC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC,	MARATHON MOTOR: S/N: WAA037677.125 HP, 1800 RPM, 460 VR, TEFC, Grame	445T	SIEMENS MOTOR: S/N: G1271269NPI7. 250 HP, 1800 RPM, TEFC Frame B449T	4 1/2" 15.50# HP1-13CK1 IO JPE SEAMLESS TUBING, BIS-6 THREAD E 1/2" 22 OP#12/2006 HE SEAMLESS TUBING DTS, 6 TUBERD	5 1/2" 29.70# HP213CR110 JFESEAMLESS TUBING, BTS-6 THRRAD 5 1/2" 29.70# HP213CR110 JFESEAMLESS TUBING, JFE LION THREAD	5 1/2" 29.70# HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD	5 1/2" 29 70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JESEAMLESS TUBING, JE UON THREAD 5 1/7" 36.00# HP213CR110 JESEAMI ESS TUBING, JEUN THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JE SEAMLESS PUP JOINTS, JEE LION THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION I HREAD 5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	4 1/2" 15.10# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	4 1/2" 18:90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18:90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	4 1/2" 18:30# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	4 1/2" 38:30# HP213CR110 JFE SEAMLESS I UBING, JFE LION I HREAD 5 1/2" 26:00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP 2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	5.1/2" 29 70HHD2.13/D110 IEF CEAMIESS TI IBING IEF I ION CD THDEAD	CANADA COMBINA SPENSOR DE CERRATICO TIDINO DE BOLLO PUBLICA	5 1/2 20:00# TITE-13CALIO JEE SEMMILESS TOBING, JEE LION ON THREAD	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 4 1/2" 17.00# VM-110 13CRSS VALLOUREC SEAMLESS TUBING, VAM TOP HC	THREAD	5 1/2" 23.00#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	The Advanced of Commence (Commence of Commence of Comm
rial No. Location	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR9L2	Rack No. BPR5L3	RAPE NO ROBELLS		Rack No. BPR5L3	Rack No. BPR5L3	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPL7L5	Rack NO. BPL7L5 Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPR7L4	Rack No. BPL7LS	Rack No. BPL7L5	Rack No. BPL7L5	Rack No. BPR8RZ	Rack No. N49		Yard Loc: H219, climate controlled facility	Yard Loc: H222, climate	Yard Loc: H223, climate	controlled facility Yard Loc: H225, climate	controlled facility	Rack No. AR30.	Rack No. AK30. Rack No. MURPHY.	Rack No. EO.22	>:	Rack No. 2-336.						ei .				Rack No. 2-336.	Rack No. K029.	Rack No. K029.	Rack No. K029.	Rack No. K029.	000 oN 1250	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NdUK IND. NUZS.	Rack No. K029.	Rack No. WKRK02.	Rack No. D001.	Rack No. E033.	Rack No. WRAP1.	
Item Number	141553	141554	141555	141556	141616	141619	40	141622	141625	65379	83028	84690	84693	84696	84881	84893	86362	86410	87.226	91366	93573	93576	93578	95141	87378	70024.A	Z0131.A		/0740/V	70147A	70149.A	7805505-01	7805505-02	7800124-05	7800124-01	7800124-06	7800124-01	7800124-03	7800124-03	7800124-07	7800124-07	7800124-08	7800124-02	7800124-02	7800124-02	7800124-07	7800101-01	7800101-01	7800101-01	7800101-01	2000101-03	7000000 00	10-10100/	7800101-02	7796246-01	7785930-01	7771779-01	7767125-02	1101250.00
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Facility	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Granks - Lafavotto	200	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette Franks - Lafayette	Franks - Lafayette	Franks - Lafavette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Lafayette	Franks - Latayette Franks - New Iberia	Franks - New Iberia	Hornbeck - Fourchon	Linear - Lafavette		רווופפן - רפופאפוופ	Linear - Lafayette	Linear - Lafayette	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	and the second	PIEGE ACID	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	Not- all all all all all all all all all al

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GC 200 TA9-ST01- BP01	GC 200 / OCSG 12209 TA-2 ST02	GC 200 / OCSG 12209 TA-2 ST02	GC 200 / OCSG 12209 TA-2 ST02	SC 200 TROIKA TA2 ST02 OCSG 12209	GC 200 TROIKA TA2 ST02 OCSG 12209	GC 200 TROIKA TA2 ST02 OCSG 12209	GC 200 TROIKA TA3 ST01 OCSG 12209	GC 200 TROIKA TA3 ST01 OCSG 12209	GC 200 TROIKA TA3 ST01 OCSG 12209	GC 200 TROIKA TA3 ST01 OCSG 12209	G.C. 40#21 S/T OCSG 34536 (KATMAI)	GC 200 TA3 OCSG 12209	GC 200 TA3 OCSG 12209	GC 40 #1 (KATMAI #1) OCSG 34536	GC 200 #TA-9ST 0CSG 12209	MC 519 #3 OCSG 27278	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 S/T OCSG 12209	GC 200 TA9 ST01 OCSG 12209	OCSG 12209	GC 200 TA9 ST01 OCSG 12209	GC 200 IA9 S101 OCSG 12209	G.C. 200 TA3 OCSG: 12209	GREEN CANYON 200 TA-2 / TA-3	5C 200 #TA-9 OCSG 12 209	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278	MC 519 #3 OCSG 27278
FW192015	FW192012	FW192012		FW192012	FW192012	G FW192012	FW192013	FW192013	FW192013	FW192013	FW191502				FW191023												FW191023		FW191023		FW191023	FW191023	FW191023	FW191023	FW191023	G FW191027	G FW192008		FW191517		FW191517	FW191517	FW191517	FW191517	FW191517
5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.20#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	5 1/2" 23.00#13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	4 1/2" 15.10#13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	7 3/4" 46.10#TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	7 3/4" 46.10#TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	7 3/4" 46.10# Q-125 TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	5 1/2" 26.00# V M-110 13CRSS V ALLOUREC SEAM LESS CASING, VAM TOP HC THREAD	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD			%	10.3 /4" 65.70th O-125 HC V&M TCA SEAM FSS CASING SLIIII THREAD	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLUII THREAD	9.7/8" 67 SOHTN.135,HCTENABIC SEAMI ESS CASING TSH 573 DDISTHREAD	9.7/8" 62.80#TN-125-HC TENANIS SEAMLESS CASING, TSH 523 DPLS THREAD 9.7/8" 62.80#TN-125-HC TENANIS SEAMLESS CASING, TSH 523 DPLS THREAD	9 7/8" 62 80#TN-125-HCTENARIS SEAMLESS CASING. TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	OTHER, THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	9 7/8" 64.10#Q-125 VALLOUREC SEAMLESS CASING, SLJJI THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJJI THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJII THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS PUP JOINTS, TSH 523 THREAD	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(0) HP113CR115(I) JFE SEAMLESS VIT, VAM DRS NA THREAD	9 7/8" 62.80# Q-125 TENARIS SEAMLESS CASING, TSH W523 DPLS THREAD	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	10 3/4" 73.20# TN-125-HC TENARIS SEAM LESS CASING, MAC II THREAD	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	ОТНЕВ, ТНВЕАО		1 7	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD
Rack No. WRAP1.	Rack No. LONGTR.	Rack No. 13-WK10.	Rack No. CUST1.	Rack No. 13-WK10.	Rack No. CUST1.	Rack No. 13-WK10.	Rack No. AR33.	Rack No. CP02.	Rack No. AR33.	Rack No. CUST1.	Rack No. K057.	Rack No. 2-438.	Rack No. 2-438.	Rack No. WKRK02.	Rack No. C248.	Rack No. EJ21.	Rack No. C050.	Rack No. C050.	Rack No. C050.	Rack No. CO50.	Rack No. COSO	Rack No. C050.	Back No. COSO	Rack No. CO50.	Rack No. C050.	Rack No. C048.	Rack No. C050.	Rack No. C048.	Rack No. C048.	Rack No. C048.	Rack No. C048.	Rack No. 2-439.	Rack No. 2-439.	Rack No. 2-439.	Rack No. 2-439.	Rack No. CEFPUP.	Rack No. AR34.	Rack No. CCF.	Rack No. CCF.	Rack No. 2-438.	Rack No. CCF.	Rack No. 2-439.	Rack No. CCF.	Rack No. 2-438.	Rack No. 2-438.
7767125-01	7762379-01	7762379-02	7762379-02	7759774-01	7759774-02	7759774-02	7759771-01	7759771-02	7759771-01	7759771-03	7754749-01	7753002-01	7753002-02	7752420-01	7749432-01	7749426-01	7745836-07	7745836-07	7745836-07	7745836-12	7745836.12	7745836-06	7745836.10	7745836-11	7745836-09	7745836-02	7745836-08	7745836-03	7745836-04	7745836-05	7745836-01	7742256-02	7742256-01	7742256-03	7742256-04	7741619-01	7738697-01	7736792-01	7734993-02	7734993-01	7734993-05	7734993-03	7734993-07	7734993-01	7734993-04
17977	7762	7762	7762	7759.	7759.	7759.	7759.	7759.	7759.	7759.	7754	77534	E277	77524	7749	7749	7745	7745	77458	77458	7745	7745	27.745	77451	77458	7745	7745	7745	7745	7745	7745	7742.	7742.	7742.	7742.	7741	7738	7736	7734	7734	7734	7734	7734	7734	7734
NON	NOV	NOV	NON	NOV	NOV	NOV	NOV	NOV	NOV	NOV	NON.	NON	AGN	NON NON	NOV	NOV	NOV	NOV	AGN.	NON N	NON	NON	YON	S S	AGN	NON NON	NON	NOV	NON	NOV	NOV	NON	NOV	NON	NON	NOV	NOV	NON	NOV	NON	NON	NON	NOV	NON	NON
NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Amelia	NOV - Amelia	ellom A. VOM	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia

: Total Value WP% Net Value	0	0		0	0	0	0	0	0	0		D	0	0 0		0 0	0	0	0	0	0	0	0	0 (0		0 (0 0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	C	0 0		0	0	0
Length Average Cost	8,6	659.7			162.95	399.25	128.4	44	361.35				406.55	170.2	31.75	31.8	10.7			352.8444	441.06	712	0	224.5	39.8	135.45		87.6 10		1092.6	39.15	2419.22	2185.05	3277.65		1789.7	23015	62.8	31.7	31.7	157.25	1218.4	1395.2	83.16	125.2	498.9857		190.95				975.55
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Condition Wt.	NEW	USED		NEW	NEW	NEW	NEW	USED	NEW	NEW	5	OSED	NEW	NEW	NEW	NEW	NEW	NEW	USED	NEW	NEW	NEW	USED	NEW	NEW	NEW	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	USED	USED	USED	NEW	NEW	NEW	NEW	NEW	NFW	USED		NEW NEW	NE N	NEW
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Project Name MC 519 #3 OCSG	27278	27278	GREEN CANYON 200	M.C 519 #3 OCSG:	27278 M C 519 #3 OCSG-	27278	M.C.519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG: 27278	M.C 519 #3 OCSG:	M.C 519 ROWAN	M.C 519 ROWAN	RESOLUTE DW 926 A 10	EW 826 A-18	EW 826 A-18 EW 826 A-18	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GC 40 / OCSG 34536	GREEN CANYON 200 TA9	GC 200 TA-2	GC 200 TA-9 BP01	GC 200 TA-9 BP01	GC 200 TA-9 BP01	6C 200 I A-9 BP01 EB 159 A-17	EB 159 A-17 ORLOV LONG LEAD	OCSG 12209	OCSG 12209	OCSG 12209	OCSG 12209	ORLOV LONG LEAD OCSG 12209	EB-158 A-12 GC 200TA-9 OCSG	12209	GREEN CANYON 200 TA-9 OCSG 12209	GI 47 E-17	GI 47 E-17	GI 47 E-17 ENTERPRISE 264 SS	169 OCSG: 00820	#2 S/T OCSG 34536	#2 ST OCSG 34536	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON ZUU TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	GREEN CANYON 200 TA-09 (ORLOV)	EB 160 A16	SMI 105 A21 ST#1	SMI 105 A21 ST#1	OCSG 17938 SMI 105 A21 ST#1	OCSG 17938
Project Number	FW191517	FW191517	CONSTRUCT	FW191023	FW191019	FW191019	FW191019	FW191019	FW191019	FW191019	Caccacacac	FWISIOIS	FW191019	FW191019	FW194024	FW194024 FW194024	FW191515	FW191515	FW191515	FW191515	FW191515	FW191515	FW191018	FW191021	FW191018	FW191018	FW191018	FW191018 FW185098	FW185098	FW181011	FW181011	FW181011	FW181011	FW181011	FW184070	FW191018	EW181011	FW184022	FW184022 FW184022	FW184022	FW184061	FW191001	FW191001	FW181011	FW181011	FW181011		FW184036 FW184036	OOS CONTO	FW191500	FW191500	FW191500
Item Description	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	A SOLITAL III II SWAYY CHARA EGG PAGAIR CHAY 346 CHOR 83 80/6 C	9 //8" 64.10#Q-125 VALLOUREC SEAMLESS CASING, VAM SULIT HREAD	13 5/8" 88.20# Q-125 HC V&M SEAMLESS CASING, SLUII THREAD	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SUJII THREAD	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SUJII THREAD	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLJJI THREAD	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLIJII THREAD	13 5/8" 88.20# Q-125 HC VMG SEAMLESS CASING, SUJII THREAD	C THE THE STATE ST	13 5/8 88.20# SW-123S NSSWIC SEAMLESS CASING, SUITI THREAD	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDLTHREAD	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	OTHER, THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	10 1/8" 79.29# Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	OTHER THREAD	7 3/4" 46.10# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	9 7/8 "62.80# TN-125-HC TENARIS SEAMLESS CASING, 13H 323 DFLS THREAD 9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	9 7/8" 62.80# Q-125 HC TENARIS SEAMLESS CASING, SLIJII THREAD	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD			18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLJII THREAD	9 7/8" FA THE O.3 35 VALIOLIBEC CT AB SE AMIFSS CASING STILLTHREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	2 //8" 6.50# 13CKB5 JFE SEAMILES TUBING, BTS-8 THREAD OTHER, THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD	14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	7 2/A" AS 10# O-125 TENARIS SEAMI FSS CASING. TSH 523 DPLS THREAD	7 3/8" 4.70# 13785 J FERRANDS SCHWILDS USING J 197 52 DFLS TRIEDAD 2 3/8" 4.70# 13785 J FERRANDES TUBING BTS-8 THREAD 2 3/8" 4.70# 13785 J FESEAMLES TUBING BTS-8 THREAD	A 3/0 4/10/1 ADENIES JESEMANEES TOOMA, DISCHILLEND OF 100 TO 100 DD 100 TEERS OF TEERS OF THE STATE TEERS OF THE TEERS OF THE STATE TEERS OF THE TEERS	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD O 5/8" 53.50# HCP-110 TENARIS CEAMIESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 IENARIS SEAMLESS FOF JOHN S, API OND LOING HINGAN	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD
ı, Location	Rack No. CCF.	Rack No. 2-313.	O & C A SIA Jane O	Kack No. C248.	Rack No. 2-438.	Rack No. R010.	Rack No. 2-330B.	Rack No. 2-313.	Rack No. R010.	Rack No. 2-340.	doce c all shad	FACK NO. 2-330B.	Rack No. 13-302.	Rack No. 13-302.	Rack No. C218.	Rack No. C152. Rack No. C152.	Rack No. CCF.	Rack No. CCF.	Rack No. CCF.	Rack No. 2-110.	Rack No. 2-213.	Rack No. 2-110.	Rack No. COR1.	Rack No. H002.	Rack No. E010.	Rack No. EG23.	Rack No. E010.	Rack No. SITEGUARD.	Rack No. SITEGUARD.	Rack No. 2-104.	Rack No. AR1.	Rack No. 13-302.	Rack No. I3SPUR5.	Rack No. 13-301.	Rack No. A037.	Rack No. C245.	Back No. KOSZ	Rack No. A037.	Rack No. A037. Rack No. A004.	Rack No. A037.	Rack No. A037.	Rack No. K051.	Rack No. K053.	Rack No. B048.	Rack No. B048.	Rack No. B035.	Rack No. B035.	Rack No. C152. Rack No. C152.	Don't No Chapt	Rack No. EMOS.	Rack No. EM05.	Rack No. EM05.
Item Number Serial No	7734993-06	7734993-09	2000 O	7734808-01	7732821-01	7732821-03	7732821-02	7732821-06	7732821-05	7732821-04	90 100000	//32821-08	7731874-01	7731874-02	7729854-01	7729854-01	7727342-03	7727342-03	7727342-04	7727342-01	7727342-01	7727342-02	7725195-01	7722897-02	7717849-01	7717849-06	7717849-02	7715996-01	7715996-01	7714562-01	7714562-01	7714562-01	7714562-01	7714562-01	7713962-01	7713824-01	2210150-01	7708123-03	7708123-02	7708123-04	7707781-02	7707229-01	7707228-01	7705545-01	7705545-01	7705545-01	7705545-01	7704862-02 7704862-01	4 V - 2000FOX 1	7703746-03	7.703746-03	7703746-02
Facility Owner	NON	NOV	, CA	NOV	NON	NOV	NON	NON	NON	NON	NO.	AQA.	AON.	NOV	NON	NOV	NON	NOV	NON	NOV	NON	NOV	AON	NON	NOV	NON	NON	NOV	NOV	NOV	NON	NOV	NON	NOV	NON	NOV	ò	NOV	NOV	NON	NON	NON	NOV	NON	NON	NON	YON	NON NON	, ic	AON SON	NON	NON
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NEW	NEW	NEW	NEW	NEW	NEW	NEW	USED	NEW	USED	USED	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NE S	NEW	NEW	NEW	NEW	NEW	NEW	USED	NEW	USED	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	USED	USED	NEW	NEW	NEW	NEW	N.
SMI 105 #A-21 ST#1 OCSG 17938 EA SMI 105 #A-21 ST#1		SS 169 G-3 EA SS 169 G-3 EA				SHIP SHOAL 169 G-3 EA	G.C. 200 IA-9 (ORLOV) EA	G.C. 200 TA-9 (ORLOV) EA						G.C. 200 TA-9 (ORLOV) EA		ō.			SHIP SHOAL 169 G-3 EA		SHIP SHOAL 169 G-3 EA	SHIP SHOAL 169 G-3 EA SM 105 A21 ST#1 EA		SM 105 A21 ST#1 EA		SM 105 A S1 EA	SM 105 A S1 EA	SM 105 A S1 EA		MP 296 815 EA	ENTERPRISE 264 SM 280 H EA	GREEN CANYON 200 TA-9 OCSG 12209 EA	GREEN CANYON 200 TA-9 OCSG 12209 EA	GREEN CANYON 200 TA-9 OCSG 12209 EA		SOUTH MARSH ISLAND 105 #A-21 ST							
FW191500						FW181013	FW181013	FW181013	FW181013	FW181013	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181011	FW181013	FW181013	FW181013	FW181013	FW181013	FW181013	FW181013 FW191000		FW191000	FW191000	FW191000	FW191000	FW191000	FW191000	FW185004	FW184054	FW181011	FW181011	FW181011		
7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLUII THREAD 7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLUII THREAD	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SUJII THREAD 7 5/8" 39.06# P-110 EC VSTAR SEAMLESS CASING, SUJII THREAD	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIII THREAD 7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIII THREAD	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLUII THREAD 7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLUII THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	16" 97.00# Q125 HP U SSTEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSFTHREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJII THREAD	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLJII THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97,00# Q.125 HP U. S.STEEL SEAMLESS CASING, SLSF THREAD	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 97 00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	16" 65.00# H-40 USS SEAMLESS PUP JOINTS, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD 18 5/8" 87:50# 1-55 MANNESMANN SEAMLESS CASNG, BUTTRESS THREAD	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	18 5/8" 87.50# 1-55 NSSMC SEAMLESS CASING, BUTTRESS THREAD	20.5/0. 07.50#.7-50 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD 18.5/8" 87.50#.7-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD		2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	11 7/8" 7.180# HCQ-125 U SSTEEL SEAMLESS CASING, TSH 513 THREAD	11 7/8" 70.26# Q125 XHP U S STEEL SEAMLESS CASING, TSH 513 THREAD	11 7/8" 71.80# HCQ-125 V&M SEAMLESS CASING, TSH 513 THREAD	18 5/8" 87.50# 1-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	
		Rack No. H062. Rack No. H002.				Rack No. 2-323.	Rack No. 2-203.	Rack No. 2-323.	Rack No. 2-203.	Rack No. 2-213.	Rack No. H021.	Rack No. 2-067.	Rack No. 2-201.	Rack No. 2-312.	Rack No. K016.	Rack No. E006.	Rack No. EO27.	Rack No. 1004.	Rack No. E086.	Rack No. E086.	Rack No. 2-310.	Rack No. K050.	Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-208.	Rack No. 2-323.	Rack No. 2-203.	Rack No. 2-323. Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-323.	Rack No. 2-323.	Rack No. EO07.	Rack No. EO07.	Rack No. EO07.	Rack No. EO07.	Rack No. HUBCIT.	Rack No. E069.	Rack No. H052.	Rack No. 13-140.	Rack No. B057.	Rack No. 12-ACC.	
7703736-01	7703736-02	7703511-01 7703511-01	7703511-01	7703511-01	7703511-01	7699979-01	7699979-02	7699979-01	7699979-03	7699979-04	7699448-01	7699448-01	769945-01	7699445-01	7699445-01	7699439-01	769439-01	7699431-01	7699431-01	769431-01	7699424-01	7699424-01	7698957-01	7698957-01	7698957-02	7698957-03	7698957-02	7698957-04	7698957-01 7695156-04	7695156-06	7695156-02	7695156-05	7694544-01	7694544-01	7694544-03	7694544-02	7694041-02	7690497-02	7677657-01	7677657-03	7677657-02	7669939-03	
NON	NON	NOV NOV	NON NON	NON	NON	NON	NOV	NOV	NON	NOV	NOV	NOV	NOV	NOV	NOV	NON	NON	NON	NON	NON	NON	NOV	NOV	NOV	NOV	NON	NON	NOV	NOV	NON	NOV NOV	NON	NOV	NOV	NOV	NON	NOV.	NON	NON	VON	NOV	NOV	
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SOUTH MARSH ISLAND 105 #4-21 ST OCSG 17938 SMI-127 B-17 ST 67 #6 SM 127 B17	ST 67 #6 SM 127 B17 SM 127 B17 SM 127 B17 SM 127 B17	SM 127 B17	SM 127 B17 ST 67 #6	ST 67 #6	ST 67 #6	SM 127 B17 ENS	SM 127 B17 ENSCO 87	SM 127 B17 ENSCO 87	SM 127 B17 ENS	SM 127 B17 ENSCO 87	SM 127 B17 SM 127 B17	SM 127 B17	SOUTH MARSH ISLAND 149 C4	SOUTH TIMBALIER 67 #6 ST3	SOUTH TIMBALIER	MAIN PASS 1538	SCOULD WARSH ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17	ST1	ISLAND 127 #B-17 ST1	SOUTH MARSH ISLAND 127 #B-17	ST1 ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	ST 67 #6 ST3	SOUTH MARSH ISLAND 127 #B-17 ST1	KATMAI 2 KATMAI 2	KATMAI 2	KATMAI 2	KATMAI 2	EB 160 A-23	EW 873 A-20 ST LOBSTER RIG	VR 78 A2	VR 78 A2	VR 78 A2 GUNFLINT	COMPLETION 143751	GUNFLINT COMPLETION 143751	GUNFLINT COMPLETION 143751	GUNFLINT
FW191500 FW182003 FW181009 FW181008	FW181009 FW181502 FW181502 FW181502 FW181502	FW181502	FW181502 FW181009	FW181009	FW181009	FW181002	FW181002	FW181002	FW181002	FW181002	FW181002	FW181002	FW184011	FW 181503	EIA 191503	FW184024	FW181502	FW181502	10101	FW181502	FW181502		FW181502 FW181503	FW181503	FW181503	FW181503	FW181503	FW 181002	201560	201560	201560	201560	FW177024		FW162000	FW161500	FW161500				
7" 26.00# P.110 EC V&M SEAMLESS CASING, API 88D LONG THRELD The SEGAULESS THREST STATES THRELD 2 78" 6.50 HI 20199. FE EAMLESS TUBNIG, BT'S HIRELD 5 1/2" 20.00# P.110 IC SEAMLESS CASING, TSH 625 THREAD	F 18.00 P 110 CY TRAMBC TAMAS SEAMLESS CISING, TSA WEIDGE 22 THE AD 7.9F 22 PATP AT TO TE TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TE TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TEMBER TAMAS SEAMLESS COSING, TSW 331 HINELD 7.9F 23 PATP AT TO TEMBER TAMAS SEAMLESS COSING, TSW 321 HINELD	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD 7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 32.00# PUT-1.10 I ENARIS SEAMLESS CASING, 13H 513 I HREAD 7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10.3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 s/4 45:50# P-110 IC LENANIS-LAMISA SKAMILESS POP JOINTS, BOT I RESS THREAD	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	16" 65.00# H-40 TMK IPSCO ERW PUP JOINTS, BUTTRESS THREAD 15" 65.00# H-40 TMK IPSCO ERW CASING, BITTRESS THREAD	16" 65:00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 3.700"6 ECHH 32 PORG LICE CEAAAI ESC TILDIAG, BTS-0 TUBEAD	7" 32.00# P-110 HC TAMSA SEAMLESS CASING, TSH 523 THREAD	7" 32 ON# D.110 HC SIDEBCA SEAMIESS CASING TSH 523 THBEAD	7 32:00# PFARO INC. SIGNING STANIELSS CASING, 1911-323 TIREAD 2 7/8" 6.50# JFE-13CR-95 JFE SEAMLESS TUBING, BTS-8 THREAD	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29 70# P-110 IC FENARIS SFAMI ESS CASING. TSH 513 THREAD	יין של מינונים באסומים באסומים של מינונים של	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD		7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING, TSH 513 THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING. TSH 523 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7 32.00# P-110 IC TENARIS SEAMLESS CASING, 13H 513 THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD 7" 32 DOM D. 110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	16" 65.00# H-40 TENARS ERW CASING, BUTT RESS THREAD	10 1/8" 79.22# JFE -1257 JFE SEAMLESS CASING, SIJJII THREAD 10 1/8" 79.22# JFE -1257 JFE SEAMLESS CASING, SIJJII THREAD	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING. TSH 523 DPIS THREAD	11.7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	2 7/8" 6.50# L-80 TSC SEAMLESS TUBING, BTS-8PR THREAD	7 5/8" 29.70# P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	2.7/8 0.50# Jackso Jre Scantillos I Ubling, B13-0 ITRIGAD 5.1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	5 1/2" 20.00# P-110 EC V& M STAR SEAMLESS CASING, VAM TOP HT THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD	5 1/2" 29.70# HP213CR115 JFE SEAMLESS CASING, PLAIN END UPSETTHREAD	6 628" 57 398 HD2-137 R115, IFF SFAMIFSC (PLIG STOCK, PLAIN FIND THEFAD	6.504"1.0" VM-110 13 CRS GERMANY SEAMLESS CLOS STOCK, FUANT END OF SEAMLESS CRISS STOCK, PLAIN END
Rack No. E060. Rack No. E069. Rack No. E069. Rack No. C247.	Rack No. B020. Rack No. C247. Rack No. C247. Rack No. C247. Rack No. C247.	Rack No. 2-336.	Rack No. C247. Rack No. H021.	Rack No. H021.	Rack No. BS01.	Rack No. BS01.	Rack No. EQ19.	Rack No. EO-07.	Rack No. 2-336.	Rack No. 2-336.	Rack No. 2-336.	Rack No. BS01.	Rack No. C152.	Rack No. B020.	OCOR ON York	Rack No. E069.	Rack No. C233.	Back No. C233.		Rack No. C233.	Rack No. C233.				Rack No. H052.				Rack No. MIT06. Rack No. MIT06.	Rack No. SH04.	Rack No. SH04.	Rack No. SH04.	Š.	Rack No. H005.	Rack No. A037.	Rack No. E033.	Rack No. E033.	Rack No. MIT06.	Rack No. SH04.	Rank No. SHOA	180A 190. 31104.
7669904-01 7665514-02 7664873-02 765991-01	7659386-01 768785-01 7688783-05 768785-03 7658785-02	7658785-04	7653460-03	7653460-01	7653460-01	7652285-01	7652285-03	7652285-01	7652285-04	7652285-02	7650597-02	7650597-03	7644614-02	763429-02	7624470-01	7633847-02	7629202-01	7629702-02		7629202-01	7629202-01		7629202-02	7625047-09	7625047-09	7625047-09	7625047-11	7625043-05	7589458-01	7589458-03	7589458-03	7589458-03	7576903-01	7555431-01	7526643-01	7520329-01	7520329-01	7506413-03	7506413-04	7506413-D2	70-574067
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	Rack No. 1051. 7 5/8" 33, 70# HCP -110 TENARIS SCAMLESS CASING, API 8RD LONG THREAD Rack No. 167-142. 7 5/8" 33, 70# HCP -110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD RACK No. 16028.
7.5/E* 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG 7.5/E* 33.70# HCP-110 TENARIS SEAMLESS CASING, ANN TOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS, VANATOP HC THREAD 5.12/E* 50.00# VM-110 TENESS SEAMLESS PUP JOINTS SEAMLESS PUP JOINTS SEAMLESP TENESS TENESS TENESS TENESS TENESS TENEST TENESS TENESS TENESS TENESS TENESS TENESS TENESS TENESS TENESS	Rack No. E060. Rack No. SHOS. Rack No. SHOS.

Length Average Cost Total Value WP% Net Value		88.5 0				1394.95 0		484.85 0 39 0		252.55 0		2				45.65 0				1984.82 0	87.3 0		20.3 0		18 0	24 0			4578.35 0	231.35 0	414.65		5033.9544 0	0 0	c		0 0			451.5 0			78.05		21.25 0	20.75 0	C 456		12960.35 0	45.1 0		2468.3045 0	43.75 0	2620.9		222.2 0	44.65	222	Z17Z
On Hand Oty	1	2 2	10	1 13	2	2 44		1 -		9		44		2			9	-	2	46	2	2 1		•	1 1		2		97	5	σ	P	109	2	-		1	12	1	101	4	2	2	-	1	=	r		294	F	1	56	el	95		Ŋ	-	w.	D
Condition Wt. (lbs)	NEW	USED	NEW	NEW	USED	NEW		USED	USED	NEW	USED	NEW		UNKNOWN	USED	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW		USED	USED	USED		NEW	NEW	NEW	ME W	NEW	USED	I SED		USED	NEW	NEW	NEW NEW	NEW	NEW	USED	NEW	NEW	NEW	WOM		NEW	NEW		NEW	NEW	S S		NEW	NEW	34	NEW
MOM	EA	EA	EA	EA	EA	EA		EA EA	EA	EA	EA EA	E	-		EA	EA FA	EA	EA	EA	EA	EA	EA	EE	i	E E	EA	EA		EA	EA	44	5	EA	EA	V.		EA	EA	EA	EA EA	EA	ΕA	EA	EA	EA	EA	Š		EA	EA		EA	EA	ĘĄ		EA	EA	44	¥3
Project Name	E.I. 136 JA #2	E.I. 136 JA #2 E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2	E.I. 136 JA #2 EI 136 JA #2	El 136 #JA-2 ST1	OCSG 3152 El 136 JA #2	El 136 JA #2	E.1.136 JA #2	E.1.136 JA #2	E.I.136 JA #2		GUNFLINT 948-4	El 136 JA #2	El 136 JA #2	El 136 JA #2	EI 136 JA #2	El 136 JA #2	#4 OCSG 28030	EI 136 JA#2	El 136 JA # 2	EI 136 JA # 2		EI 136 JA # 2	EI 136 JA # 2	El 136 JA #2	INVENTORY CODE:	8000.156 INVENTORY	8000.156	NVENTORY 8000 156	INVENTORY	8000.156	E.I. 136 #JA-2 ST1 OCSG:3152	E.I. 136 #JA-2 ST1	E.I. 136 #JA-2 ST1	OCSG:3152	VESSEL	SMI 48 E7	SMI 48 E7	SMI 48 E7	SMI 48 E7	MC 782 DANTZLER #1 XT-SET	SMI 48 E-7	#10 ST3, ENSCO 87	MAIN PASS 153 B #10 ST3, ENSCO 87	MAIN PASS 153 B	EUGENE ISLAND 136	3156	EUGENE ISLAND 136 #JA-2 ST1 OCS-G 3156	#JA-2 ST1 OCS-G	3156 EUGENE ISLAND 136	#JA-2 ST1 OCS-G 3156	#JA-2 ST1 OCS-G 3156	#JA-2 ST1 OSC-G	3156 EUGENE ISLAND 136	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G	DCTC
Project Number	FW151506	FW151506 FW151506	FW151506	FW151506 FW151506	FW151506	FW151506 FW152006		FW151506	FW151506	FW151506	FW151506	FW151506		143752	FW151006	FW151006	FW151006	FW151006	FW151006			FW151006	FW151006		FW151006	FW151006	FW151006							FW151506	DW151506		FW151506		FW141015	FW141015 FW141015	FW141015	FW141015	142980	FW141015	FW152001	FW152001			FW151506	FW151506		FW151506	FW151506	FW151506		FW151006	FW151006		FWISIOUD
PESCRIPTION PESCRIPTION PERCENT PERCEN	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLFTHREAD 7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING. SLUII THREAD	7 5/8" 38.08# Q-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7 S/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD 7 S/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING. SLUII THREAD	OTHER, THREAD	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD 3 1/2" 12.95# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD		7 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII I HREAD 7 5/8" 38.08# 0-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7 5/8" 38.08# Q-125 U SSTEEL SEAMLESS CASING, SLF THREAD	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	9 5/8" 53:50#P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD 9 5/8" 53:50#P-110 EC V&M SFAMI FSS CASING, CUT OFF PIN THREAD	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC	THREAD	OTHER, THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAU 9 5/8" 53 50# HCP-110 TENARIS SFAMI FSS CASING. SIX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, SLX THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD E 4/2" 36.00#VAA 440 430BSS VALIDIDES CEAMLESS CASING VAAA TOD HO	THREAD	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, BUTTRESS THREAD	13.3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD 13.3/9" 69.00# NT-80HE TENARIS SEAMLESS PUP JOINTS BUTTRESS THREAD	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD		13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUICHMAN/ ULI OFF PIN I HREAD 13 3/8" 68.00# NT80LHE TENARIS SEAMLESS CASING, CUT OFF PIN THREAD	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD 18 E/8" 87 EOH LES MIDDON SEAMIESS CASING RITTRESS THREAD	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD		5 1/2" 17# P-110 TENARIS SEAMLESS CASING, TSH 511 THREAD	7 5/8" 33.70# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33 70# HCP-110 TENARIS SEAMI ESS CASING API 8RD LONG THREAD	7 3/0 33.70# TICT-110 TENAND SEAVILESS CASING, AT OND EDNG THREAD	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	OTHER, THREAD			OTHER, THREAD	5 1/2" 29.70# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 29:00# HCP-110 TENARIS SEAMLESS CASING, API BRD LONG THREAD 7" 29:00# HCP-110 TENARIS SEAMLESS CASING, API BRD LONG THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	2" 20 DOW D. 310 LLS CTEEL SEAMLESS CASING ADLODD LONG TLIDEAD		7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII THREAD	7" 42.59# C-125-1 V&M STAR SEAMLESS CASING, SIJII THREAD		7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SIJII THREAD	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SUJII THREAD	7" 41.00# V-150 U S STEEL SEAMLESS CASING. STL THREAD		9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53 5/H PT 10 FC V&M SEAMIFES CASING SIX THREAD	9.5/8 55.50# Piau eu voin seminess unsing, sur innemu
Location	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005. Rack No. C134.		Rack No. 2-105.	Rack No. H005.	Rack No. C233.	Rack No. MOCLA.	Rack No. C233.		Rack No. B020.	Rack No. E060.	Rack No. E079.	Rack No. E060.	Rack No. E077.	Rack No. E060.	Rack No. WKRK02.	Rack No. E045.	Rack No. H004.	Rack No. H004.	2 1 1 1 1 1	Rack No. EP17.	Rack No. EQ17.	Rack No. EP17.		Rack No. C037.	Rack No. 13-142.	Back No. 13-142	Nack NO. 15"142.	Rack No. 13-142.	Rack No. C140.	Back No. C161		Rack No. C161.	Rack No. MIT02.	Rack No. 13-142.	Rack No. 13-142.	Rack No. 13-142.	Rack No. 13-142.	Rack No. B020.	Rack No. EQ08.	Rack No. 12TP-07.	Rack No. 12TP-07.	CSOTI VIV		Rack No. 2-105.	Rack No. 2-105.		Rack No. 2-105.	Rack No. 2-105.	Rack No. EN04.		Rack No. EP25.	Rack No. EP25.	Rack No. FD24	NAUN INU. EFEJ.
ttem Number Serial No.	7410843-02	7410843-05 7410843-01	7410843-02	7410843-01	7410843-03	7410843-01 7409904-01		7397639-01	7395742-04	7391991-01	7391991-03	7391991-01		7390965-01	7384927-03	7384927-01	7384927-01	7384927-02	7384927-01	7384484-01	7375553-01	7375553-03	7375553-03		7375553-04	737553-02	7373478-03		7363520-01	7361437-03	7361437.02	/301437-02	7361437-01	7351051-02	7351051-01		7351051-01	7350949-01	7350628-01	7350628-01	7350628-01	7350628-01	7347176-04	7341206-02	7340778-02	7340778-04	10 000000		7339262-01	7339262-02		7339262-01	7339262-01	7339239-01	***************************************	7339201-06	7339201-03	7339701.06	/359201-00
Facility Owner	NON	NOV NOV	NOV	NOV NOV	NON	NOV NOV		NON NON	NON	NOV	NON NON	NOV		NOV	NOV.	NON NON	NON	NOV	NON	NON	NOV	NOV NOV	NOV.	· ·	NOV NOV	NOV N	NON		NON	NOV	AON.	202	NOV	NON)ON		NOV	NOV	NOV	NON NON	NON	NOV	NON	NOV	NOV	NOV	ò		NOV	NOV		NON	NON	λΟN		NOV	NOV	NO.	NON.
Facility MOV Amelia		NOV - Amelia	NOV - Amelia	NOV- Amelia		NOV - Amelia NOV - Amelia		NOV - Amelia			NOV - Amelia			NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV. 4 melia	NOV - Alliella	NOV - Amelia	NOV - Amelia	ejjam 4 - VON		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	MOV. Amelia		NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	VOV. Amelia	NOV - Amelia

Length Average Cost Total Value WP% Net Value	44.8 0	41.75 0	13135 0	23 0	182.7 0		1/0,03	92.45	45.8 0	176.75 0	263.45 0	497.2 0	227.8 0	1255.4 0	275.45 0		45.3	-		35.95 0	71.7674 0 54.1 0 54.1 0		0 46.78	184.15 0	45.82 0	18148 0	200.5 0	203.4 0	528.8472 0	152.25 0	11294.5 0	85.35 0	43.35 0	246.25 0	337.15 0 21 0		419 0
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Condition Wt. (lbs	N N N	NE W	NEW	NEW	X		A E	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW
MOU	EA	Ę	Ę	EA	EA	:	Ä.	EA	EA	ΕA	ĘĄ	Ę			Ę	EA			EA	Ę	EA EA	5 5	EA	EA	EA	EA	EA	EA	EA	ΕĀ	Ę	EA	EA	E	E E	EA	EA
Project Name	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G	EUGENE ISLAND 136 #JA-2 ST1 OSC-G	3156 FLIGENFISIAND 136	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSG-G 3156	#JA-2 ST1 OSC-G 3156	#JA-2 ST1 OCS-G 3156	VESSEL: "GLORIOUS HOPE"	MP 153 B-10 ST3	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	SMI 48 E-7 OCSG:00786	OCSG:00786	OCSG:5589	OCG:5589	OCSG:5589 GC 65 A-23	OCSG:5589 GREEN CANYON 65#	A-23 OCS-G 5889 H&P 206	GC 65 A-23 OCSG:5889	GC 65 A-23 OCSG:5889	GC 65 A-23 OCSG:5889	GC 65 A-23 GC 65 A-23	GC 65 A-23 GREEN CANYON 65	A-23 OCSG 5889 GREEN CANYON 65
Project Number	FW151006	FW151006	FW151006	FW151006	FW151006		FWISIOUS	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006	FW151006		FW151001	FW141515	FW141515	FW141515	FW141515	FW141515	SR141005	SR141005	SR141005	SR141005	FW141505	SR141005	SR141005	SR141005	SR141007 SR141007	SR141007	FW141505
ltem Description	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	9 5/8" 52.85#HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARG-TAMSA SEAMLESS PUP JOINTS, SLX THREAD			9 5/8 SZ.838#HULF-1259 V&WI SEAMILESS UASING, SLA IMREAU	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARG-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9 5/8" 53.50#P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" SS. 50# P110 EC V&M SEAMLESS CASING, SLX THREAD		9 5/8" S3.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53.50#P110 EC V&M SEAMLESS CASING, SLX THREAD	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD 95/8" 47.00# P-110 EC V&M SEAMLESS CASING, API RPD LONG THREAD 05 ROW ES CARD 1410/TENANGE CAMAIRES CASING, THE AST THREAD	7.5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, 1917 52 TIMEAN 7.5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	11 3/4" 65.00# Q-125 HC LONE STAR ERW CASING, HYD 523 THREAD	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	11 3/4" 65.00# Q. 125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	11 3/4" 65.00# Q-125 HC U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, TSH 513 THREAD	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCQ-125 U SSTEEL SEAMLESS CASING, BUTTRESS THREAD	18 5/8" 99.50# 1-55 TATA STEEL ERW CASING, BUT RESS THRAD 18 5/8" 99.50# 1-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD
erial No.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP19.	Rack No. EP25.		RACK NO. EP.25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EP25.	Rack No. EQ08.	Rack No. MIT02.	Rack No. MITO2. Rack No. H062.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. E045.	Rack No. BP-15.	Rack No. E045.	Rack No. E045.	Rack No. B067.	Rack No. EQ08.	Rack No. EQ08.	Rack No. E0-07.	Rack No. 2-208. Rack No. 2-336.	Rack No. 2-336.	Rack No. E040.
Item Number	7339201-05	7339201-04	7339201-05	7339201-02	7339201-06		/339201-03	7339201-04	7339201-04	7339201-01	7339201-03	7339201-01	7339201-01	7339201-06	7339201-06	7339201-06	7339201-06	7339201-06	7339176-02	7337780-01	7337780-01	7332033-01	7332033-02	7332033-02	7332033-01	7332033-03	7330358-03	7330358-01	7330358-01	7330358-02	7326931-01	7324824-01	7324824-01	7324824-01	7322732-01	7322732-02	7321277-02
Facility Owner	NON	λON	NOV	NON	NON N		AOA	NON	NON	NON	NOV	NOV	NON	λΟN	NON	NON	λON	NON	NON	NOV	NON NOV	NON	VON	NON	NON	NON	NON	NON	NON	NOV	NOV	NON	NON	NON	NOV NO	NON	NON
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia

Average Cost Total Value W/% Net Value	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0				0		0	0	0	0	0	0	0	0	0	0	0	0	0		0	
On Hand Qty Length	65 3046.44	1 3	1 3	1 10	1 3	13 558.55	1 42.75	1 44.65	1 42.8	1 42	1 0/0/75 1 46	1 22.95	7 314.8	24 1062.1	2 92.8	4 187.7	16 741.0824	37 1656.35	7 329.9	1 44.35	1 47.25	8 365.55		4 183	9 411.05				16 704 9 386.55	28 1161.25 1 47.4		1 21.5	1 46.35	1 43.1	2 43.25	2 81.75	2 42.8	3 130.1	1 40.1	1 21.6	4 188.5	1 45.35	1 45.1	14 636.35		
Condition Wt. (lbs)	NEW	NEW	NEW	NEW	X EX	NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	XEX	SES	SE	NEW	UNKNOWN	UNKNOWN	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	SEX	38	
Project Name UOM	GREEN CANYON 65 A-23 OCSG 5889 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA	MAIN PASS 295#1 OCS-G 32263 EA		GREEN CANYON 65 # B A-23 EA			GREEN CANYON 65 # A-23	SS 274 C22 ST2 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	GREEN CANYON 65 # A-23 OCS-G 5889 EA	12		GREEN CANYON 65 # A-23 OCS-G 5889 EA				22			El 126 A-5 ST-1 EA		S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	5.M.I. 48 E-8 OC3G 786 EA	5.M.I. 48 E-8 OC3G 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA	S.M.I. 48 E-8 OCSG 786 EA			3 00.56		3 0 0 5 6
Project Number	FW141505	SA-12-0003	SA-12-0003	SA-12-0003	SA-12-0003	W141005 OCS-G 588	W141005 OCS-G 588	W141005 OCS-G 588	W141005 OCS-G 588	W14	EAD FW141017	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505	FW141505									FW141509 FW141509		FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	FW1410016	AD FW1415016	EAD FW1415016				
item Description	9 5/8" 53.50# P-110 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	11 3/4" 65.00# Q-125 IC SEAMLESS PUP JOINTS, HYD 523 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 523 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	4 1/2 13:30# HCF-110 IMA SEAMILESS CASING, OLI KA SF I HREAD 9 5/8" S3:30# HCP-110 TENARIS SEAMILESS CASING, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	9 5/8" 53.50# P-110 EC V& M SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50#P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. HYD 513 THREAD	O 5/8" 52 50# HCD-110 TENABIS SEAMI ESS CASING TSH 523 THBEAD	9 7/8" 61.80#Q125-IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 61.80# Q125-IC TAMISA SEAMLESS CASING, TSH 513 THREAD 7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	13 3/8" 72.00# P-110 IC TAMSA SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# 1-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70#P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD	
Serial No. Location	Rack No. H062.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. WKRK07.	Rack No. EP22.	Rack No. EQ09.	Rack No. 2-442.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. B061.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	Rack No. EP22.	DAY ON YOR	Rack No. H062.	Rack No. H062. Rack No. B005.	Rack No. B005. Rack No. B020.	Rack No. EP12.	Rack No. EM05.	Rack No. EQ09.	Rack No. EQ09.	Rack No. EM05.	Rack No. EQ09.	Rack No. EM05.	Rack No. B024.	Rack No. B024.	Rack No. EM05.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. H005.					
Item Number	7321277-01	7316334-05	7316334-07	7316334-02	7316334-03	7315599-01	7315599-01	7315599-01	7315599-01	7315599-02	7312632-02	7305798-02	7305798-06	7305798-05	7305798-03	7305798-01	7305798-01	7305798-05	7305798-03	7305798-04	7305798-01	7305798-05	7305798-05	7305798-05	7305798-05	7305798-01	73057067	7303373-02	7302417-01	7302417-01	7299505-01	7288937-02	7288937-01	7288937-01	7288937-02	7288937-01	7288937-02	7288937-01	7288937-01	7288937-02	7288869-05	7288869-03	7288869-03	7288869-01	7288869-04	
Facility Owner	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	VON	VON	NON	NON	NON.	NON	NON	NON	NON	NOV	NON	NON	NON	NON	Ž	NOV.	NON NO	NON NOV	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON	NON.	
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1884		332.25	229.05	44.55	2987.24	6023.01	1166.75	1881.7	1134.7	1848.4017	38.65	642.9	47.25	44.15	89.1	83.7	280.02	513.3639	166.85	91.45	46.67	94.65	46.9	141	139.95	249.6	45.4		23.15	23.15	138.25	991.6	473.1	30 032	732.03	402.55	46.5	179.3	306	226.1	42.65	38.1	96.7	51	292.35	7	48.6	23.1	39.8	0	0	316.45	316.45	620.45	40.3
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S.M.I. 48 E-8 OCSG	S.M.I. 48 E-8 OCSG	786 S M I 48 F-8 OCSG	786	S.M.I. 48 E-8 OCSG 786	INVENTORY CODE: 8000 156	INVENTORY CODE: 8000 156	S.M.I. 48 E-8 OCSG 786	M P 311 #R-12 ST	OCSG:2213	OCS6:2213	MP 311 B12	El 126 A-5 ST-1	El 126 A-5 ST-1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1 SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1 SS 252 C-9 ST1	SS 252 C-9 ST1	SS 252 C-9 ST1 SS 252 C-9 ST1	SS 252 C-9 ST1	INVENTORY	INVENTORY	INVENTORY	MP 311 A-13 ST-2	MAIN PASS 311 A13 S/T		EI-187 #2	El-187 #2	0CSG:13917	S.S.193 A6 ST#5 OCSG:13917	E. CAMERON 172 #2 OCSG 17858	E. CAMERON 172 #2	MP 153 B-3	OCSG:1967 MP 153 B-3	OCSG:1967	OCSG:1967	DANTZIFR WELLS	MP 302 B-19	El 187 #2 OCSG 10736	EI 187 #2 OCSG 10736	HIGH ISL. A596 D-6 S/T	HIGH ISL. A596 D-6 S/T	HIGH ISL. A596 D-6	3/1 HIGH ISL. A596 D-6	S/T HIGH ISL. A596 D-6	S/T GC 40 #1	GC 40 #1	BIG BEND M.C. 698 #1	BIG BEND M.C. 698 #1	BIG BEND M.C. 698	#1 HI A595 D-6 ST-2	OCSG:2722	0056:2722
FW1415016		FW1415016	FW1415016	FW1415016			FW1415016	3500.2	60141504	60141504	60141004	FW141009	FW141009	SR141500	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500	SR141500 SR141500	SR141500				GO-14-1001-DH	TBA		FW141502	FW141502	FW141004	FW141004	FW141511	DAM! 41 C1 1	110141011	SA-14-0006-DH	SA-14-0006-DH	SA-14-0006-DH		SG-13-0001-CC	FW141002	FW141002	SA-13-0031-DC	SA-13-0031-DC				SA-13-0031-DC		142412	142412	142412	142412	SA-13-0031-DH	SA-13-0031-DH
7 S./8" 39 70# D-110 IC TENARIS SFAMI FSS CASING API RRD I ONG THREAD		7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 ICTENARIS SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 38.00# HCQ-125-1 TCA SEAMILESS CASING, STL THREAD	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	7 S/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	10.3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD 10.3/4" 45.50# L-55 TENARIS FRW CASING, BITTRESS THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD 11 7/8" 71 80# 0-135 I/ TENARIS SEAMLESS CASING TSH 523 THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# PT.10 EC V&W SEAMLESS CASING, API OND LONG THREAD 7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# PL-110 TENARIS SEAMILESS CASING, API 8KD LONG THREAD 7" 26.00# P-110 EC V&M STAR SEAMILESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.70#P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	5 1/2" 20 00# HCP-110 U S STEEL SEAM LESS CASING. STL THREAD		9 5/8" S3.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	7" 32.00# HCP-110 TENARIS-ALGOMA SEAMLESS CASING, API 8RD LONG THREAD	THE SECOND LIFE AND TENABLE SEAMING FOR CASING A DI SODI LONG TLUBEAD	7 SECON THE TATALLES CANNELS AND THE AND LONG THE AD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(O) HP113CR115(I) JFE SEAMLESS VIT VAM DRS NA THREAD	5" 18.00# P-110 EC V&M SEAMLESS CASING, TSH 513 THREAD	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. TSH 523 THREAD	9 5/8" 53 50# HCP-110 TENARIS SEAMLESS CASING. TSH 523 THREAD	שיים יים יים יים יים יים יים יים יים יים	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD 5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	OTHER, THREAD	1		5 1/2" £3.00#13 CK-95.1FE SEAM LESS CASING, B13-0 I HKEAU	11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD
Back No HOOS		Rack No. H005.	Rack No. H005.	Rack No. H005.	Rack No. C255.	Rack No. C255.	Rack No. C255.	Rack No. B005.	Rack No. C255.	Rack No. C255.	Rack No. B024.	Rack No. E060.	Rack No. EQ09.	Rack No. E079.	Rack No. E079.	Rack No. E077.	Rack No. EP22. Rack No. E079.	Rack No. EP22.	Rack No. EP22. Rack No. EP22.	Rack No. EP22.	Rack No. EP22. Rack No. E077.	Rack No. E077.	Rack No. H053.	Rack No. H053.	Rack No. EP 22.	Rack No. EP22. Rack No. E028.	Rack No. E033.		Rack No. 2-336.	Rack No. 2-336.	Rack No. E028.	Rack No. E028.	Rack No. B021.	M Ave a	Nath NO. BOZA.	Rack No. B024.	Rack No. EP16.	Rack No. B024.	Back No. MITO2	Rack No. B040.	Rack No. E044.	Rack No. E044.	Rack No. E016.	Rack No. E016.	Rack No. E016.	Mark the sec	Rack No. E016.	Rack No. EP19.	Rack No. WKRK02.	Rack No. WKRK02.	Rack No. WKRK02.	Back No. F017	Kack No. EU1/.	Rack No. EP22.	Rack No. EP22.
7288869-05	, const.	7288869-05	7288869-01	7288869-02	7288816-01	7288816-01	7288570-01	7287935-01	7282304-02	7282304-01	7280531-01	7280393-01	7280393-01	7276946-01	7276946-01	7276946-03	7276946-02	7276946-02	7276946-03	7276946-05	7276946-03	7276946-02	7272382-01	7272382-01	7272382-03	7272382-02	7244543-05	***************************************	3679539-02	3679539-02	3675138-01	3675138-02	3673667-02	10 239623 6	20,300,-01	3669409-01	3669409-01	3669409-01	3669275-01	3652486-02	3651026-02	3651026-01	3648959-05	3648959-06	3648959-05	20-22-2010	3648959-07	3648959-12	3648910-02	3643733-01	3643733-01	3643733.03	3643/33-03	3643149-01	3643149-01
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NOV - 4 melia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia		NOV- Amelia		NOV - Amelia NOV - Amelia		NOV - Amelia NOV - Amelia	17	NOV - Amelia NOV - Amelia	NOV - Amelia			NOV - Amelia	NOV - Amelia			NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	rijem A - VOM	NOV - Allella	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	200	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	eilem 4 - VON	NOV - Amelia	NOV - Amelia	NOV - Amelia

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Length Average Cos	5.3	42.9	81.65	10.3	46	46.95	407.65	88.9	45.5	43.2	130.3		994.8	23.07	822.3794		254.65	36.35	164.1		41.95	90.85	44.5	76.00	81.55	40.8	407.75	1,652	23	0000	21.8	252.1	209.55	270.05	83.8	1165.7226	444.85	ō		137.3	457.85	777.3	20 00	3	47.5	281.85	46.45	45.3333	290.67	6	8	119.75	45.9	125.3	44.5	38.9	90.2	4,00	379.4
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Condition Wt. (lbs)	NEW	NEW	NEW	NFW	NEW	NEW	NEW	NEW	NEW	NEW	NEW		NE.W	NEW	NEW		NEW	NEW	NEW		NEW	NEW	NEW	,	NEW NEW	NEW	NEW		NEW		NEW	NEW	NEW	NEW	NEW	NEW	NEW	MGM		NEW	NEW	NE W	A COMMAND		NEW	NEW	NEW	NEW	NEW		NE W	NEW	NEW	NEW	NEW	NEW	NEW		NEW NEW
MON	EA	EA	EA	FA	EA	EA	EA	EA	ΕA	ΕA	EA	i	EA	EA	ĘĄ		EA	EA	ĘĄ		EA	EA	EA	i	Ę	EA	EA	5	EA	5	EA	EPE	EA	E E	EA	EE	EA	Š		EA	EA	Ę	5	5	EA	EA	EA	ĘĄ	EA		4	EA	EA	EA	EA	EA	EA	5 :	EA EA
Project Name HI A595 D-6 ST-2	OCSG:2722 HI A595 D-6 ST-2	0CSG:2722	HI AS95 D-6 SI-2 OCSG:2722	HI A595 D-6 ST-2 OCSG:2722	MP 302 B-19	VR 262 A-6 ST-1	MP 295 #3	MP 295 #3	MP 295 #3	MP 295 #3	OCSG:32263	M.P. 153 #8-10 ST3	M.P. 153 #8-10 ST3	OCSG:1966	HIGH ISLAND A596 D9 ST2	HIGH ISLAND A596	D9 ST2	D9 ST2	HIGH ISLAND AS96 D9 ST2	HIGH ISLAND A596	D9 ST#2	D9 ST#2	HIGH ISLAND ASSB D9 ST#2	HIGH ISLAND A596	D9 51#2 HI A595 D-6	HI A595 D-6	HI A595 D-6	MAIN PASS 153 #8-	10 ST#3 OCSG 1966	MAIN PASS 153 B-10	ST#3 OCSG 1966	WC210#1	WC 210 #1	El 330 D-8 ST-2	El 330 D-8 ST-2	El 330 D-8 ST-2	HI 596 D-6 OCSG:2722	MAIN PASS 295 #1	MAIN PASS 295 #1	OCSG 32263 MAIN PASS 295 #1	OCSG 32263	MAIN PASS 295 #1 OCSG 32263	MAIN PASS 295 #1	MAIN PASS 295 #1	OCSG 32263 MAIN PASS 295 #1	OCSG 32263	OCSG 32263	MAIN PASS 295 #1 OCSG 32263	MAIN PASS 295 #1 OCSG 32263	VERMILLION 262 A-6	VERMILLION 262 A-6	ST1 OCSG 34257 VERMILIION 262 A6	ST1 OCSG 34257	VERMILLION 262 A6 ST1 OCSG 34257	VERMILLION 262 A6 ST1 OCSG 34257	MP 295 #1 OCSG: 32263	El 125 #R-1 OCSG: 51	GIBBSTOWN SWD	#1 HI A596 D-2 ST-1
Project Number	SA-13-0031-DH	SA-13-0031-DH	SA-13-0031-DH	SA-13-0031-DH	SG-13-0001-DH	SA-13-0045-DH	SA-14-0001-DH	SA-14-0001-DH	SA-14-0001-DH	SA-14-0001-DH	SA-14-0001-DH		SA-14-000Z-DC	SA-14-0002-DC	SA-13-0003-DH		SA-13-0003-DH	SA-13-0003-DH	SA-13-0003-DH		SA-13-0003-DH	SA-13-0003-DH	SA-13-0003-DH	10000	SA-13-0031DH	SA-13-0031DH	SA-13-0031DH	HOTSONST-WS	SA-14-0002-DC		SA-14-0002-DC	SA-13-0040-DH	SA-13-0040-DH	SA-13-0044-DH	SA-13-0044-DH	SA-13-0044-DH	SA-13-0031-DH	CA.12.0003.DL		SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	14 cood c+ v3	7	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	ON CANA	PENDING	PENDING	PENDING	PENDING	PENDING	SA-12-0003-DC			SA-13-4203 SA-13-0002-CC
Item Description	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	11 3/4" 65.00# HCP-110 JFE SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11.3/4" 65.00# HCP-110 U.SSTEEL SFAMLESS PUP JOINTS. HVD 513 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	9 5/8 23.50# HCP-110 TENANIS SEAMLESS CASING, API 6RD LONG ITREAD 9 5/8" S3.50# HCP-110 TENANIS SEAMLESS CASING, API 8RD LONG THREAD	13.3/8" 68.00# L55 HYUNDAI ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# 1-55 HYUNDAI ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	20" 106.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	20" 106.50# J-55 SALZGITTER ERW CASING, BUTTRESS THREAD	ARTHUR DISC. AND IN DISCRET STREETS COMPAGE MILLIAM OF III-	7 29.00# HCP-110 I PCO SEAMILESS CASING, API 8KD LONG I HREAD	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD		16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	16" 94.81# HCQ-125 U SSTEEL SEAMLESS CASING, TSH 513 THREAD	16" 94.81# HCO-125 U S STEEL SEAMLESS CASING. TSH 513 THREAD		16" 97,00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	CARGET PROTECTION CARRAGE TO THE PROTECTION OF HOS	18 3/3"72.00# HCP-110 U S STEEL SEAMLESS CASING, BUT INESS TINEAU	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	13.3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	25 5/0 / 2:00# TICT-110 0.55 TELECHAMILESS CASING, 51X TITREAU	7" 29.00# P. 110 U.S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD 16" 02.00# 0.35 HD I. CTEEL SEAMLESS CACING BLITTBESS THUBEAD	אין	7" 29.00# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD A 1/2" 10 07# O 136 LICEVORET ALD SEAMLESS CASING SHILLTIDEAD	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	13.3/8" 72.00# HCP 110 V&M SEAMLESS CASING, HYD 513 THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	20" 169.00# X-56 JFE ERW CASING, BUTTRESS THREAD	13 7/9" 74 90# 0.435E IT TENA DIS CEANALESS CASING TSU 532 TUDEAD	ALIANIIII DAG LIDI (D. LIDI AN DOMENIA DA DININI DA CAMP TO LIDI ANTO CONTROL DE L'ARE	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	0.7/0" C1 DOWN 12 LITAMES CERMAICE CACING TELESTUDEAN	מינים ביים ווכן למנוסכים המשמעותים ביים ווחותים המשמעותים המול ה	9 7/8" 61.80# Q-125 ICTAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	9 7/8" 62.80# P-110 TAMSA SEAMLESS CASING, HYD 513 THREAD	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	9 7/8" 62. 80# O-125 TAMSA SEAM LESS CASING. HVD 523 THREAD	2) 2) 6" 70 GTH D 450 HC CTEL CEMMICS CACING CLYTLDEAD	15 5/6 /U.O/# P-110 U.S STEEL SEAMILESS CASING, SLA THREAD	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	13 3/8" 72.00# HCP-110 TAMSA SEAMLESS CASING, BUTTRESS THREAD	13 3/8" 72 00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	7" 42.70# Q-125-1 V&M SEAMLESS CASING, SUJII THREAD	7" 26.00# P-110 EC V&M SEAMLESS CASING. API 8RD LONG THREAD	7. AUOUT Track to vary destributed entering your core source.	4 1/2" 15.50# L-80 JF SEAMLESS TUBING, BT5-6PR THREAD 7" 32.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD
Location	Rack No. EP17.	Rack No. EP22.	Rack No. EP22.	Rack No. EP17.	Rack No. EP18.	Rack No. EP 16.	Rack No. B061.	Rack No. BS01.	Rack No. BS01.	Rack No. B069-B.	Rack No. B069-B.	0000	Kack No. E028.	Rack No. 2-442.	Rack No. B057.		Rack No. BS01.	Rack No. BS01.	Rack No. BS01.		Rack No. BS01.	Rack No. BS01.	Rack No. BS01.	030 eW.1250	Rack No. E045.	Rack No. BS01.	Rack No. BP-15.	Nach INO. BOOL.	Rack No. E077.		Rack No. 2-442.	Rack No. EP12.	Rack No. E077.	Rack No. H053.	Rack No. H053.	Rack No. H053.	Rack No. B069-B.	0 A 72.0		Rack No. MOC1.	Rack No. MOC1.	Rack No. MOC1.	d division of the control of the con		Rack No. EQ08.	Rack No. EQ08.	Rack No. EP25.	Rack No. EP17.	Back No. EP18.	0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RACK NO. EP 10.	Rack No. EP 16.	Rack No. EP 16.	Rack No. EP16.	Rack No. EP16.	Rack No. EP22.	Rack No. H053.	100000000000000000000000000000000000000	Rack No. C159. Rack No. EP22.
Item Number Serial No.	3643149-02	3643149-03	3643149-01	3643149-02	3641841-01	3641146-01	3634794-01	3634794-01	3634794-01	3632545-01	3632196-01	***************************************	3631381-01	3631381-03	3631311-01		3631280-02	3631280-01	3631280-01		3631274-01	3631274-01	3631274-01	00 4000000	3627781-01	3627781-01	3627781-01	202//01-01	3620413-04	10.07.00.00	3619168-03	3615844-01	3615844-01	3614854-02	3614854-03	3614854-02	3614751-01	00.0010100	100000000000000000000000000000000000000	3612120-01	3612120-01	3612120-01	10 30 10 10	10,000,000	3612106-01	3612106-01	3612047-01	3612039-01	3612039-01	20 000000	3010913-01	3610913-01	3610856-02	3610856-01	3610856-01	3610188-01	3603237-01	40-104000C	3601342-01 3594307-01
Facility Owner	NON	NON	NON	NON	NOV	NON	NOV NOV	NON	NOV	NON	NOV	i	NON.	NOV	NON		NOV	NOV	NON		NON	NON	NON	č	200	NON	NOV	AQ.	NOV NOV		NOV	NON	NOV NOV	NON	NOV	NON	NON	YOM		NON	NON	NON	NON		NON	NON	NON	NOV	AON	i i	NON	NON	NON	VON	NON	NOV) N		NOV
Facility	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	-114 7/6/14	NOV - Amelia		NOV - Amelia		NOV - Amelia			NOV - Amelia	NOV - Amelia			NOV - Amelia	NOV - Amelia	MOV. Amelia		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOW A WORLD		NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	Silom A WOM	NOV - America	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia		NOV - Amelia NOV - Amelia

Cost Total Value WP% Net Value	0	0	0 0		0	0	0	0 0		0	0	0	0	0	0 0	0	0	0 0	0	0 0)	0	0	0	0	0 0	0	0	0	0	0	0	0		0	0	0		0 0	0	0	0	4	9	0	0	0			0	0	0	0	0	0	C	0	0	0	0	
Length Average	41.85	271.95	45.5		45	42.12	47.35	733.15		23	272.4	45.4	43.85	38.8	46.15	1574.4927	832.63	178.85	87.4	505.9		902.2	132.24	43	41.45	167.4	43.32	173.28	123.0	881.9565		22.36	21	****	141.3	130.5	522	96.6	48.34	42.1	43	42.5		122.85	46.2	45.65	47.15	01 7000	0007.40	179	133.2	1577.7083	87.95	131.15	21.645	223	281.4	21.7	176.79	726.9	
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Condition Wt. (lbs)	NEW	NEW	NEW	, and an	NEW	NEW	NEW	NEW		NEW	NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW NEW	NEW	NEW		NEW	NEW NEW	NEW	NEW	N NEW	NEW	NEW	New N	NEW	UNKNOWN	NEW	NEW		NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW		NEW	NEW	NEW	NEW	NEW	A. 7	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW	
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Project Name	EI 330 D-8 ST	EI 330 D-8 ST	SS 91 #H2 SS 91 #H2	E1330 D-1 ST1	El 330 D-1 ST1	OCSG: 2115 INVENTORY	El 136 JA-4	GI 32 #U-12 SI-1 EI 136 #JA-4	APACHE INVENTORY	#35005	HIA 596 D-2 ST1	HIA 596 D-2 ST1	HI A 596 D-2 ST1	HIA 596 D-2 ST1	MP 295 #1 HI A-596 D-2 ST1	INVENTORY	INVENTORY	MP 295 #1		W	Ξ		HI 596 D-2						EUGENE ISL 136 JA-	4 4	WC 130 #2	WD 90 #F-8	EUGENE ISL. 125 #A- 2 S/T	EUGENE ISL. 125 #A-	3 S/T EUGENE ISL 125 #A-	35/T	3 S/T	EUGENE ISL. 125 #A-	5.371 El 136 #JA-4	E.I. 126 #A-6 HIGH ISL A-596 D-6	s/T	HIGH ISL. A-596 D-6 S/T	HIGH ISL. A-596 D-6	HIGH ISLAND A-596	#D-6 S/T	#D-6 S/T	HIGH ISLAND A-596 #D-6 S/T	HIGH ISLAND A-596	HIGH ISLAND A-596	#D-6 S/T HIGH ISLAND A-596	#D-6 S/T	HIGH ISLAND A-596 #D-6 S/T	HIGH ISLAND A-596 #D-6 S/T	El 136 J-4	EI 330 D-3 S/T 2 OCSG: 2115	W. DELTA 90 #F-8	VR 78 A-3 ST-2	GI 32 GG #2 ST 1 EUGENE ISL 136 JA-	4	G.I. 54 #A-1 ST1 BP1	CT30#10CT3
Project Number	SA-13-3477-DH	SA-13-3477-DH	SA-13-0026-DH SA-13-0026-DH	100000	34-13-0038-DH	SA-13-0038-DH	SA-13-0024-DH	SG-13-0011-DH SA-13-0024-DH			SA-13-0002-DH	SA-13-0002-DH	SA-13-0002-DH	SA-13-0002-DH	SA-12-003-DH SA-13-0002-DH			SA-12-0003-DH SA-12-0003-DH	SA-12-0003-DH	0002-DH / PO# 45000		SA-13-0002-DH	SA-12-3357 SA-13-0017-DH	SA-13-0017-DH	SA-13-0033-CC	SA-13-0033-CC SA-12-0003-DH	SA-12-0003-DH	SA-12-0003-DH	3A-1Z-0003-DH	SA-13-0024-DH	5959	SA-13-0008-DC	SA-13-0033-DC	2000000	SA-13-0033-DC	SA-13-0033-DC	SA-13-0033-DC		SA-13-0024-DH	SA-13-0006-DH	SA-13-0031-DH	SA-13-0031-DH		SA-13-0031-DH	SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC	20,1200,01-02	77.00	SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC	SA-13-0031-DC	SA-13-0024-DH	SA-13-0020-DH	CA-12-0008-DH	SA-13-0004-DH	SG-12-0054-DH	PENDING	SA-12-0036-DH	
Rem Description o E/0" E3 E3# B 440 EC 1/8 M CE AMI ECC CACING CLYTIDEAD	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	68.00# J-55 NEXTEEL ERW CASING, BUT	10 3/4" 45.50# L-55 TENARIS ERW CASING, BUTTRESS THREAD 10 3/4" 45.50# L-55 TENARIS ERW CASING, BUTTRESS THREAD	43 3/0" CO AME LE TEMADIC DIMITACINO DITTORCE TUDEAN	15 5/8 06.00# 1-55 LENARIS ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD 13 3/8" 68.00# J-55 HVUNDAI ERW CASING, BUTTRESS THREAD	7" 41.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	13.3/8" 68.00# HCQ-125 TEMARIS SEAMLESS PUP JOINTS, BUTT RESS THREAD 9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD		7" 26.00# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD 9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	9 5/8" 53.50# HCQ-125 VMS SEAMLESS CASING, STL THREAD	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, 1SH 523 THREAD 11 3/4" 69.48# HCO-125 U S STEEL SEAMLESS CASING. STL THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX I HREAD 13 5/8" 88 20# HCQ-125 V&M SEAMI FSS CASING SIX THREAD	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	11.3/4" 69.48# HCQ-125 U SSTEEL SEAMLESS CASING, STL THREAD 7" 32.00# P-110 IC TENARIS SFAMILESS CASING API SRD I ONG THREAD		9 5/8" 53.50# HCQ-125 V&M STAR SEAMLESS CASING, STL THREAD	13 3/8" 68:00# NT-80 SEAMLESS CASING, GB BUTTRESS THREAD 13 3/8" 68:00# 1-55 HYLINDAI ERW CASING. BUTTRESS THREAD	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	5" 18.00# HCP-110 TMK SEAMLESS CASING, STL THREAD	5" 18.00# HCP-110 BENTELER SEAMLESS CASING, STL IHREAD 16" 94 81# O-125 IC TENARIS SEAMLESS CASING. TSH 513 THREAD	16" 94.81# Q-125 ICTENARIS SEAMLESS CASING, TSH 513 THREAD	16" 94.81# Q-125 ICTENARIS SEAMLESS CASING, TSH 513 THREAD	10 S4-61# FICE-125 U.S.S. EEL SEAMLESS CASING, 15F S1S TREEAU	9 5/8" 52.90# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	OTHER, THREAD	151	5" 18.00# HCP-110 TMK SEAMLESS PUP JOINTS, STL THREAD	FILL AD AND 1440 LICETTEEL CEANAINE CACING LIVING LAD TLIDEAN	5" 18.00# P-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	C" 10 OOM D. 110 TENADIS GEAMALESS CASING. UVD 642 TUDEAD	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD		11 s/4 - 65.00# HCF-110 U SSI EEL SEAMLESS CASING, HYD S13 I HREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	O C/O" C3 COM LITD 330 II C CTEEL CERMATECC CACING LIVIN C32 TLDEAD	יין פי יייטראוווין אווייטרטטטטאוווין פייטראווין ווויכעט	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	THREAD THE HICE-110 SE ANNI FCC PLIP JOINTS API 8RD JONG THREAD	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, SLUII THREAD	13 3/8" 68.00# J-55 NEXTEEL ERW PUP JOINTS, BUTTRESS THREAD	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, API 8RD LONG THREAD	
	Rack No. 2-442.	Rack No. B061.	Rack No. 13-303.	coop and speed	RACK NO. COUZ.	Rack No. C002. Rack No. B024.	Rack No. C242.	Rack No. IZTP-07. Rack No. EM05.		Rack No. 2-442.	Rack No. EM05.	Rack No. EP18.	Rack No. EP18.	Rack No. EP18.	Rack No. EQ09.	Rack No. B028.	Rack No. B028.	Rack No. EP17.	Rack No. EP17.	Rack No. BP-15.		Rack No. E040.	Rack No. EP25. Rack No. EP12.	Rack No. EP12.	Rack No. B050.	Rack No. B050.	Rack No. EP17.	Rack No. EP16.	RACK NO. EP 17.	Rack No. EM05.	Rack No. DO12:	Rack No. 2-442.	Rack No. ENO8.	Dark No DOEO	Rack No. B050.	Rack No. B050.	Rack No. B063.	OBOR ON YOR	Rack No. 13-WK01.	Rack No. 13-303.	Rack No. EP22.	Rack No. EP22.		Kack No. EP.22.	Rack No. EQ10.	Rack No. EQ10.	Rack No. EQ10.	OF ON Yord	TOTAL TOTAL	Rack No. EQ10.	Rack No. EQ10.	Rack No. EQ10.	Rack No. EQ10.	Rack No. EP12.	Rack No. 2-442.	Pack No. 2-442	Rack No. B063.	Rack No. 2-336.	Rack No. EQ19.	Rack No. B021.	
Item Number Serial No	3594279-02	3594279-01	3580472-03	00 000000000000000000000000000000000000	3380447-03	3580447-04	3580082-01	3576854-01		3575043-02	3574231-01	35/4231-01	3574231-02	3574231-01	35/0002-01	3560733-01	3560733-01	3554493-01	3554493-01	3552709-01	400	3548409-01	3546740-01	3539819-01	3536855-03	3536855-01	3532107-01	3532107-01	3332107-02	3524708-01	3523871-08	3522528-03	3522355-03		3522335-02	3522335-01	3522335-01	2623226.02	3521926-01	3520312-02	3519531-02	3519531-03		3519531-05	3519428-01	3519428-01	3519428-03	2E10420.03	27.27.07.0	3519428-04	3519428-01	3519428-01	3519428-02	3508865-01	3506358-03	2501030.04	3498770-01	3493053-03	3464088-01	3450383-01	
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Froject Name E.I. 120 #19 ST 2 OCSG:00050	SHIP SHOAL 193 A7 ST2	SHIP SHOAL 193 A7 ST2	E.I. 118 B#1 ST1 OCSG:15242	E.I. 118 B#1 ST1 OCSG:15242 MOBILE BAY 830 #2	S.S. 189 A#10 OCSG:04232	S.S. 189 A#10 OCSG:04232 S.S. 189 A#10	OCSG:04232 M P 8 #1 SI# 20549	GI 116 #A-7 OCSG:	13944 MOBILE BAY 830 #2	MOBILE BAY 830 #2 M.P. 59 I-2	S.S. 189 A-10 OCSG: 04232	S.S. 189 A-10 OCSG: 04232 W.C. 110 #10ST	W.C. 110 #10 ST1	MP 59 I-2	OCSG:8467 #2	MAIN PASS 315 #1	OCSG: 10893	W.D. 128 #D-12 OCSG: 10893	OCSG:10894	CANYON 519 #3	CANYON 519 #3	CANYON 519 #3	CANYON 519 #3	CANYON 519 #3	CANYON 519 #3	#2 GREEN CANYON 40	#2 BILL KO SUPPLY PO	10718 BILL KO SLIPPI Y PO	10718 BILL KO SUPPLY PO	10718 BILL KO SUPPLY PO	10718 BILL KO SUPPLY PO	10718 BILL KO SUPPLY PO	10718 14" Green Caryon	GREEN CANYON 200	#TA-9 KATMAI#1&2	KATMAI#1&2 KATMAI#1&2	KATMAI#1&2	KATMAI# 1 & 2	KATMAI#18.2	KATMAI#1 & 2 KATMAI#1 & 2	KATMAI#1&2 KATMAI#1&2	KATMAI#18.2	KATMAI#18.2	KATMAI#1&2 KATMAI#1&2	
SA-12-0029-DC	SA-12-0046-DC	SA-12-0046-DC	SA-12-0008-DH	SA-12-0008-DH SA-11-0010-DH		SA-11-0042-DC	SA-11-0042-DC	HU-2000-21-46	- 1	SA-11-0010-DH SA-11-0067-DC	SA-11-0042-DH	SA-11-0042-DH SA-11-0044-DH SA-11-0067-DH	SA.11.0044.DH	SA-11-0067-DH	SA-11-0043-DH SA-11-0043-DH	SA-11-0043-DH SA-11-0043-DH	SA-11-0009-DH	SA-11-0009-DH	GO-10-0014-DH	FW191019	FW191019	FW191019	FW191019	FW191019	FW191019	AFE 191001	AFE 191001							34536	FW181011										
Rem Description 7 5/8" 33 70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	9.5/8" 52.85# HCQ-125 TENARS-TAMSA SEAMLESS CASING, SLX THREAD 10.3/4" 60.70# JFE-110T JE SEAMLESS CASING, HYD 513 THREAD 10.2 M* 60.70# JEC 140T LEC REMAIRES CASING, HYD 613 THREAD	4 1/2" 15.00# HCP-110 VOEST ALP SEAMLESS TUBING, ULTRA SF THREAD	7" 38.00# HCQ-125 TCA SEAMLESS CASING, VAM TOP THREAD	7" 38.00# P-110 TCA SEAMLESS CASING, VAM TOP THREAD OF KR" 53 STM HTP-110 TEAMRIS SEAMI PSS CASING HYN 5.13 THREAD	9 J/O 33:30# RICTALU LEVANIS SEAVILESS CASING, RIC 323 LINEAU	5 1/2" 26.00# Q-125 V&M STAR SEAMLESS CASING, SLJII THREAD 13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	13 5/8" 88.20# JFE-1257 JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD 7" 32.00# Q-125 TCA SEAMLESS CASING, TC-II THREAD	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	11.7 /8" 71.80# HCQ-125 U SSTEEL RW CASING, BUTTRESS THREAD 9 5/8" 22.88# HCQ-125 TENARS-TAMSAS EAMLESS CASING, SLX THREAD 11.7 /8" 71.80# HCQ-1.5T TENARS SEAMLESS CASING. SLX THREAD	13 3/2" 65 OOM HCD-110 II SCHEFI SEAMI FSS CASING HVD 513 THREAD	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	20° 94.00# 1-55 V&M RW CASING, BUTTRESS THREAD 20° 94.00# K-55 U.S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	20 % JUGR 5-55 U.S. STEEL SEMMLESS POF JOIN IS, BUTTREAD 20" 94.00# 1-55 TIPO ERW PUP JOINTS, BUTTRESS THREAD	20" 133.00# X-56 HUSTELL ERW CASING, GB BUTTRESS THREAD	20" 133.00# X-56 HUSTELL ERW CASING, BUTTRESS THREAD	7" 29.00# P-110 EC SEAMLESS CASING, HYD 523 THREAD	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SUJ11 THREAD	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SUJ11 THREAD	13 5/8" 88.20# Q-125 HC V&M TCA SEAMLESS CASING, SLU11 THREAD	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SUJ11 THREAD	13 5/8" 88.20# Q-125-HP U S STEEL SEAMLESS CASING, SUI11 THREAD	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SUJ11 THREAD	14" 116# Q-12SICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	14" 116# Q-12SICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	13 5/8" 88.20# Q125 HP USS SEAMLESS CASING, SLUII THREAD	13 5/8" 88.20# Q-125 HC USS SEAMLESS CASING, SLIJII THREAD	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLIJII THREAD 13 5/8" 88.20# Q-125 HC VALLOUREC & MANNESMANN SEAMLESS CASING, SLIJII	THREAD	13 5/8" 88.20# Q-125 HC TCA SEAMLESS CASING, SUJII THREAD	13 5/8" 88. 20# SM-125S NSSMC SEAMLESS CASING, SLIJII THREAD	14" 116# Q-12SICY IENARIS TM SEAMLESS CASING, ISH 5.23 I HREAD	18" 117.00# Q125 HP USS SEAMLESS CASING, HDL THREAD BLASTJOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT)	BLASTJOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT) BLASTJOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT) RIAST JOINT (3.5" 9 30# 13CR110 HYPER 2 BTS-8 ROX/PIN 4FT)	BLAST JOINT (3.5.9 9.30# 3.50%) BLAST JOINT (3.5.9 9.30%) BLAST JOINT (3.5.9	BLAST JOIN (3.5" 9.30# 13-04.110 HYPER & 013-0 BOX/FIN Z F1) BLAST JOINT (3.5" 9.30# 13-07.110 HYPER 2 BTS-8 BOX/FIN 2 FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) RIAST JOINT (3.5" 10.30# HYPER 2 13CR110 RTS-8 ROX/PIN 20FT)	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (2.5" 10.30# HYPER 2 13CP110 BTS. 8 BOX/PIN 30FT)	BLASTJOINT (3.5 TO.30# HYPER 2 13CR110 B15-8 BOX/ PIN BLASTJOINT (3.5 TO.30# HYPER 2 13CR110 BTS-8 BOX/ PIN	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 10FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 8FT)	
rai No. Rack No. H053.	Rack No. E031.	Rack No. E031.	Rack No. EP17.	Rack No. EP17. Rack No. EQ09.	Rack No. B028.	Rack No. C242.	Rack No. C242.	Mach IND. ECCOS.	Rack No. B024. Rack No. BS01.	Rack No. BS01. Rack No. B040.	Rack No. MOC1.	Rack No. E060. Rack No. E009. Rack No. E060.	Rack No FOOR	Rack No. B061B.	Rack No. EP12. Rack No. 2-336.	Rack No. EQ08A.	Rack No. EQ19.	Rack No. EQ19.	Rack No. H053.	Rack No. 20-0508.	Rack No. 20-0627.	Rack No. 02-0511.	Rack No. 20-0530.	Rack No. 20-0508.	Rack No. 20-0414.	Rack No. 06-0704.	Rack No. 06-0701.	Rack No. 20-0724.	Rack No. 20-0726.	Rack No. 20-0726.	Rack No. 20-0723.	Rack No. 20-0719.	Rack No. 20-0730.		Rack No. HW-R10-L2-A09	Rack No. HW-R10-L2-A09 Rack No. HW-R10-L2-A09	Rack No. HW-R10-L2-A09	Rack No. HW-R10-L2-A09	Rack No. HW-RIO-L2-A09	Rack No. HW-R10-L4-A09 Rack No. HW-R10-L4-A09	Rack No. HW-R10-L4-A09	Rack No. HW-R10-L4-A09	Rack No. HW-R10-16-A01	Rack No. HW-R10-L6-A01	
16m Number Sei 3442458-01	3426020-01	3426020-01	3384042-01	3384042-01 336829-01	3364720-02	3364720-08	3364720-01	33024/3-03	3346038-01 3345139-01	3345139-01 3338902-01	3325749-01	3325749-01 3325081-01 3322300-01	3316773-01	3314254-01	3258554-01	3240441-02	3236135-02	3236135-01	3212533-01	7754361-06	7754361-03	7754361-04	7754361-05	7754361-02	7754361-01	7722987-01	7722987-01	7708192-06	7708192-07	7708192-05	7708192-04	7708192-03	7708192-02	7686925-01	7678145-01 FE145-1	FE145-2 FE146-1	FE146-2 FF144-1	FE144-1 FE144-2	FE147-2	FE123-1 FE123-2	FE123-3 FF123-4	FE123-5	E125-1	FE125-2 FE126-1	
Facility Owner	NOV	NON	NOV	NOV	NON	NOV	NON	À :	NOV	NON NOV	NON	NON NON	>ON	NON NO	NOV NOV	NOV	NOV	NOV	NON	NON	NON	NOV	NOV	NOV	NON	NON	NON	NON	NOV	NOV	NOV	NON	NON .	NON	NOV Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	
Facility NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV- Allelid	NOV - Amelia NOV - Amelia	NOV - Amelia NOV - Amelia	NOV - Amelia	NOV - Amelia NOV - Amelia NOV - Amelia	eilam 4 - VON	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Amelia	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	NOV - Sheldon North	Idon North Houma		Houma		Houma	Houma	Houma	Houma	Houma	Houma	

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KATMAI#1&2	KATMAI#1&2	KATMAI#1 & 2	KATMAI#1 & 2	KATMAI#18.2	KATMAI#18.2	KATMAI#18.2	KATMAI#1&2	KATMAI #1 & 2	KATMAI #1 & 2	KATMAI#1 & 2	KATMAI #1 & 2	KATMAI#1 & 2	KATMAI#1&2	KATMAI#1&2		TROKIATA-3	TDOVIATA-2	KATMAI#18.2	KATMAI#1&2	KATMAI#1&2	KATMAI#18.2	KATMAI#18.2	KATMAI#1&2	KATMAI#18.2	KATMAI#1&2		KAI MAI #1 & Z	KATMAI#1 & 2	0 11 1447	KAI MAI #1 & Z	KATMAI#1 & 2		KATMAI #1 & 2	KATMAI#1&2		GUNFLINT		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NALIWAL 1 & 2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	KATMAI#1&2	KATMAI#1&2	KATMAI#1 & 2	KATMAI#1&2	KATMAI#1 & 2	KATMAI#1&2	KATMAI#1&2	KATMAI#18.2	KATMAI#18.2	KATMAI#1 & 2	7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	KATMAI #1 & 2	KATMAI#1&2	KATMAI#182 KATMAI#182	KATMAI#18.2	KATMAI#1&2	KATMAI#1&2	KATMAI#18.2	KATMAI#1 & 2	KATMAI#18.2	KATMAI#1&2	KATMAI#182	KATMAI#1 & 2	KATMAI#1&2		KATMAI#1&2	KATMAI#18.2
BLAST	BLAST JOINT (3.5"9	BLAST JOINT (3.5" 9	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)			BLAST JOINT (3.5 "9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)				BLAST JOINT (3.5 9:30# RIFER Z ISCRITC BIS-0 BOX/FIN ZUFT) RIAST JOINT (3 5"4 30# HVBFR 2 13CR110 RTS-8 ROX/BIN 20FT)			BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 B0X / 5.5" 16.87# STL	PIN / 3.5" 9.20# VARST-1 BOX 2FT)	3-WATSHOOL ARGUNU(3:5 9:20# AF913-110f VARSI-1 BUX / 5:5 10:8/#51L	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)	RANGE 3 JOINT (4.5 T/# 13 CKS110 VAM TOP CPLS/PIN) RANGE 3 JOINT (4.5 T/# 13 CRS110 VAM TOP CPLS/PIN)	RANGE 3 JOINT (4.5" 17# 13CR5110 VAM TOP CPLG/PIN)	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP CPLG/PIN)	RANGE 3 JOINT (4.5" 17# 13CRS110 VAM TOP PIN/PIN)	PUP JOINT (5.5" 23# 13CR957 JFE LION PIN/PIN 6F1) COUPLING (5.5" 23# 13CR95 JFE LION) (3RD CRATE)	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM	CROSSOVER BILD (5 5" 26# HYPER 2 13CR110 IFF HON STAG ROX X 5 5" 26# VAM	TOP HC PIN 4FT)	CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 VAM TOP HC BOX X 5.5" 26# JFE	LION SURFU PIN 4FL)	CROSSOVER (5.5" 26# 13-5-2-110 JFE LION BOX X 5" 23.20# VAM TOP HC PIN 2FT)	CROSSOVER ASSY (5.5" 26# 13.CRS1.10 VAM TOP H.C.BOX X.4.5" 18.90# JFE LION CROSS DIN 2FT YO X.4.5" 18.00# 13.CRS1.10 IEE LION CRI.G. X.4.5" 18.00# HVDED	13CR110 JE LION SD35 PIN/PIN 4FT PUP)	COUPLING (5.5" 26# HP2 13CR110 JFE LION SD49)	CUSSOVER ASSEMBET (52. £2.10 VAM TOP BOX 5.5. £2.8 VAM TOP HC PIN 2FT XOVER X.5.5. £2.8 ±13CRS110 VAM TOP BOX X.5.5. £2.8 VAM TOP HC PIN 2FT XOVER X.5.5. £2.8 ±13CRS110 VAM TOP HC CPLG/PIN 6FT X.5.5. £2.8 ±13CRS110 VAM TOP HC CPLG/PIN 6FT X.5.5. £2.8 ±13CRS110 VAM TOP PLC PLG/PIN 6FT X.5.5 ±13CRS110 VAM TOP PLC PLG/PIN 6FT X.5.5 ±13CRS110 VAM TOP PLC P	VAM TOP HC CPLG/PIN 4FT)	DECOMPLETION CROSSOVER ASSY (5.5" 29.70# HYPER 2 13CR110 VAM TOP HC ROX X 5.5" 26# IFF LION PIN 4FT X 5.5" 56# HP2 13CR110 IFF LION SD49 CPLG X	5.5" 26# 13CR110 JFE LION PIN/PIN 2FT X 5.5" 26# 13CR110 JFE LION CPLG/PIN	DECOMPLETION CROSSOVER ASSY (5.5" 29.70# HP2 13CR115 JFE LION CPLG/PIN	10FT PUP X 5.5" 29.70# HP2 13CR110 JFE LION BOX X 5.5" 29.70# VAM TOP HC			PUP JOINT (5.5" 26# 13CRS110 JFE LION CPLG/PIN 15FT) PUP JOINT (5.5" 26# 13CRS110 JFE LION PIN/PIN 8FT)			PUP JOINT (5.5" 26#13CK5110 JFE LION PIN/PIN 10FT) PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)	PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION	SPECIAL OD PUP JOINT (5.5" 29.70# HP2 13CR110 VAM TOP HC CPLG/CPLG 7FT)	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 180)	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT)	TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT)			PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT) PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HYPER 2 13CK115 VAM TOP HC PIN/PIN 4FT) PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HP2 13.CR.1.15 VAM TOP HC PIN/PIN 4FT) PUP JOINT (5.5" 29.70# HP2 13.CR.1.15 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)	PUP JOINT (5.5 " 29.70# HPZ 13CK113 VAM TOP HC CPLG/PIN 4F1) PUP JOINT (5.5 " 29.70# HPZ 13CK115 VAM TOP HC CPLG/PIN 4FT)	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 6FT)	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 6FT) PIIP IOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT)	PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT) PLIP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT)	PUP JOINT (5.5" 29.70#
Rack No. HW-R10-L6-A01	Rack No. HW-R10-L2-A08	Rack No. HW-R10-L2-A08	Rack No. HW-R10-L2-A08	Rack No. HW-R10-L2-A08	Rack No. HW-RIO-LZ-AUB	Rack No. HW-R10-L2-A08	Rack No. HW-R10-L2-A08	Rack No. HW-R10-L2-A08	Rack No. HW-RIO-LZ-AUS	Rack No. HW-R10-12-A09	Rack No. HW-R10-L4-A09	Rack No. HW-R10-L4-A09	Rack No. HW-R10-L6-A01	Rack No. HW-R10-L6-A01		Rack No. HW-R10-L2-A07	Back No. HW. B10-13-A07	5	Rack No. RACK #4		Rack NO. RACK #4			Rack No. RACK #4	Rack No. HW-R10-L6-AU/ Rack No. HW-R10-L6-A10		Kack No. HW-KIO-LZ-A10	Rack No. HW-R10-L2-A10	Obe CI One Will all hand	Kack No. HW-KIU-LZ-A IU	Rack No. HW-R10-L2-A10		Rack No. HW-R10-L2-A10	Rack No. HW-R10-L6-A10		Rack No. HW-R10-L5-A01		Co a Li Co a L	NACK NO. HW-NLO-LS-M10	Charles and the contract of th	Rack NO. HW-RIO-LS-A10	Rack No. HW-R10-L6-A10	Rack No. HW-R10-L6-A03 Rack No. HW-R10-L6-A04	Rack No. HW-R10-L6-A04	Rack No. HW-R10-L6-A07	Rack No. HW-R10-L6-A04	Rack No. HW-R10-L6-A04	Rack No. HW-R10-L1-A01	Rack No. HW-R9-L1-A09	Rack No HW-BG-11-409		Rack No. HW-R9-L1-A09	Rack No. HW-R9-L1-A09	Rack No. HW-R9-L1-A09 Rack No. HW-R9-L1-A09	Rack No. HW-R9-L1-A09	Rack No. HW-R9-L1-A09	Rack No. HW-R9-L1-A09	Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10	Rack No. HW-RIO-L3-A10	Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10 Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10	Rack No. HW-R10-L3-A10 Rack No. HW-R10-12-A13	Rack No. HW-R10-L2-A13
FE127-2	FE122-1	FE122-2	FE122-3	FE122-4	FE122-5	FE122-7	FE122-8	FE122-9	FE122-10	FE122-11 FE133-13	FE122-13	FE122-14	FE128-1	FE128-2		FE5241-1	555341.3	FE170-1	FE170-2	FE170-3	FE170-4	FE170-6	FE170-7	FE171-1	FE152-1		HE148-1	FE148-2	4 (141)	FE149-1	FE150-1		FE151-1	FE158-1		FE114-1		0.00	FE 100-1		FE157-1	FE157-2	FE134-1 FE135-1	FE135-2	FE143-1	FE181-1 FE136-1	FE136-2	FE179-1	FE152-1	FF 153.2	7.707.1	FE152-3	FE152-4	FE153-1 FE153-2	FE153-3	FE153-5	FE153-6	FE160-1	FE160-3	FE160-4	FE161-2	FE162-1	FE162-2 FF163-1	FE163-2	FE164-1	FE164-2	FE165-2
Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offehore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Formy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services		Offshore Energy Services	Offshore Couries	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offehore Fneray Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services		Offshore Energy Services	Offshore Energy Services	7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Orrsnore Energy Services	Offshore Energy Services		Offshore Energy Services	Offshore Energy Services		Offshore Energy Services		1190	Offishore chergy services		Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore French Services	O SINGE FIEL BY DE MICES	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services
Houma	Houma	Houma	Houma		Houma	Houma	Houma	Houma	Houma	Houms	Houma	Houma	Houma	Houma		OES - Houma	-	Houma	Houma	Houma	Horma	Houma	Houma	Houma			OES - Houma	OES - Houma		Ots-Houma	OES - Houma		OES - Houma	OES - Houma		OES - Houma			OES- HORMA		Houma	Houma	Houma	Houma	Houma	OES - Houma	Houma	OES - Houma	OES - Houma	OES- Houma	200	OES - Houma	- Houma	OES - Houma	Houma	Houma	Houma	Houma	Houma	Houma	Houma	Houma	OES - Houma	Houma	Houma	Houma	Houma

Houma Offshore Energy Services					C O A THE A STATE OF				1 0	
9 1990	FE154-2	Rack No. HW-R10-L6-A10		(5.5" 29.70# 13CR115 HP2 VAM TO	KATMAI#1&2	¥.	NEW			
Houma Offshore Energy Services Houma Offshore Energy Services	FE154-3	Rack No. HW-R10-L6-A10	ğ	(5.5" 29.70# 13CR115 HP2 VAIM	KATMAI#18.2	E E	NEW		0 0	
Offshore Energy	FE154-5	Rack No. HW-R10-L6-A10		GS (5.5" 29.70# 13CR115 HP2 VAM TO	KATMAI#18.2	EA	NEW		1 0 0	
Offshore Energy	FE156-1	Rack No. HW-R10-L6-A10	-	70# 13CR115 HP	KATMAI#18.2	E E	NEW		0 0	
Houma Offshore Energy Services	FE140-1	Rack No. HW-R10-16-A07	HALLIBURTO	PUP JOINT (5" 23.20# 13CRS110 VAM TOP HC PIN/PIN 6FT)	KATMAI #1 & 2	ΕA	NEW	-	0 9	
Offshore Energy Offshore Energy	FES031-12 FES031-14	Rack No. HW-R10-L2-A05	COUPLING	-9.20# 13CR110 HYP I-2 VARSI-1) (LEVEL C) "9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	E E	NEW NEW			
Offshore Energy	FES031-16	Rack No. HW-R10-L2-A05	COUPLING (3	1/2"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	ΕA	NEW		0 0	
Houma Offshore Energy Services	FE5031-23	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	E E	NEW			
Offshore Energy	FES031-4	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	E	NEW			
Offshore Energy Se	FE5031-3	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	EA	NEW			
Houma Offshore Frency Services	FESO31-25	Rack No. HW-R10-L2-A05	COUPLING	"9.20# 13CK110 HYP1-2 VARS1-1) (LEVEL Q)	TROKIATA-3	E A	A A A			
Offshore Energy	FES031-15	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	EA	NEW			
Offshore Energy	FE5031-2	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)		EA	NEW	1		
	FE5031-9	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	E	NEW			
fshore Energy	FESO31-22	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA	NEW			
	FESOS1-0	Rack No. HW-R10-L2-A05	COUPLING (3	9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIATA-3	EA	NEW	+		
Offshore Energy	FE5235-1	Rack No. HW-R10-L2-A05	COUPLING (3	"9.20# 13CR110 VARST-1) (LEVEL C)	TROKIATA-3	ΕA	NEW	1		
Offshore Energy Se	FE5235-6	Rack No. HW-R10-L2-A05	COUPLING (3	9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIATA-3	EA	NEW	-		
Offshore Energy Se	FE5235-5	Rack No. HW-R10-L2-A05	COUPLING	9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIATA-3	₹ :	NEW			
Houma Offshore Energy Services	FE5235-4	Rack No. HW-R10-L2-A05	COUPLING	3.20# 13CRM110 VARST-1)(C-LEVEL)	TROKIA TA-3	EA E	NEW	-		
Offshore Energy Se	FE159-1	-1W-R10-	COUPLING (4.5".	18:90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW		1 0	
Offshore Energy Se	FE159.2	No. HW-R10-	COUPLING (4.5".	18:90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA	NEW	1	1 0	
Offshore Energy	FE159-3	No. HW-R10-	COUPLING (4.5"	18.90# HP2 13CR110 JFE LION)		EA	NEW	1	1 0	
Offshore Energy	FE159-4	Rack No. HW-R10-L6-A10	COUPLING (4.5"	18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW	0 +	0 0	
Houma Offshore Frency Services	FE159-5	Rack NO. HW-RIO-LD-A10	COUPLING (4.5	IS 90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW		1 L	
Offshore Energy	FE159-7	-W-R10	COUPLING (4.5"	18:30# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA	NEW		1 0	
δ	FE159-8	Rack No. HW-R10-L6-A10	COUPLING (4.5".	18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	ΕA	NEW	1	1 0	
Offshore Energy	FE159-9	-1W-R10-	COUPLING (4.5" 1	18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW	-	1 0	
nergy Se	FE159-10	Rack No. HW-R10-L6-A10	COUPLING (4.5"	18:50# HPZ 13CR110 JFE LION)	KATMAI#182	A S	NEW NEW	-	000	
Offshore Energy	FE159-12	Rack No. HW-R10-L6-A10	COUPLING (4.5"	4 4	KATMAI# 18.2	EA E	NEW	-	0 0	
Offshore Energy Se	FE159-13	-1W-R10-	COUPLING (4.5".	18:90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW		1 0	
Offshore Energy	FE159-14	Rack No. HW-R10-L6-A10	COUPLING (4.5"	18:90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW	1	1 0	
fshore	FE159-15	Rack No. HW-R10-L6-A10	COUPLING (4.5"	18.90# HP2 13CR110 JFE LION)	KATMAI#18.2	E E	NEW		0 0	
Offshore Energy Se	FE159-10 FE159-17	Rack No. HW-R10-16-A10	COUPLING (4.5"	18.90# HP2 13CR110 JFE LION)	KATMAI#18.2	EA E	NEW		00	
Offshore Energy	FE159-18	Rack No. HW-R10-L6-A10	COUPLING (4.5")	18:90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA	NEW		1 0	
Offshore Energy	FE159-19	Rack No. HW-R10-L6-A10	COUPLING (4.5".	18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	ΕA	NEW	1	1 0	
Offshore Energy	FE159-20	Rack No. HW-R10-L6-A10	COUPLING (4.5" 3	18.90# HP2 13CR110 JFE LION)	KATMAI#18.2	ΕĀ	NEW		0 0	
Offshore Energy	FE139-21 EF113-3	Rack No HW-KEOOR 2		AM TO	SALINE INT	4 4	New New			
Houma Offshore Energy Services	FE112-3	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	Ε¥	NEW			
Offshore Energy Se	FE112-4	Rack No. HW-FLOOR 2	-	13CRS110 VAM TOF	GUNFLINT	EA	NEW	-		
Offshore Energy Se	FE112-5	Rack No. HW-FLOOR 2	COUPLING (5 1/2	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW			
Houma Offshore Energy Services	FE112-6	Back No. HW-FLOOR 2	COUPLING (5.1/2	25# VM13CRS110 VAM TOP HC)	GUNFLINI	EA	NEW NEW			
Offshore Energy Se	FE112-8	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW			
Offshore Energy	FE112-9	Rack No. HW-FLOOR 2	COUPLING (5 1/2	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW	-		
Offshore Energy	FE112-10	Rack No. HW-FLOOR 2	COUPLING (5 1/2	" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	E E	NEW			
a Offshore Energy Services	FE112-12	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	5 5	NEW		0 0	
nergy	FE112-13	Rack No. HW-FLOOR 2	COUPLING (5 1/2	" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW	-		
Offshore Energy	FE112-14	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW	-		
Offshore Energy	FE112-15	Rack No. HW-FLOOR 2	-	ZOR VM ISCRIIU VAM TOP HC)	GUNFLINI	4	NEW			
Houma Offshore Frerey Services	FE112-16 FF112-17	Rack No. HW-FLOOR 2	COUPLING (5 1/2	25# VM 13CRS 10 VAM TOP HC)	GUNTLINI	FA	NEW X			
Offshore Energy Se	FE112-18	Rack No. HW-FLOOR 2	-	" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	ZEN			
Offshore Energy Se	FE112-19	Rack No. HW-FLOOR 2	-	" 26# VM13CR5110 VAM TOP HC)	GUNFLINT	EA	NEW	1		
Offshore Energy	FE112-20	Rack No. HW-FLOOR 2	COUPLING (5 1/2	" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW	1		
fshore Energy Se	FE112-21	Rack No. HW-FLOOR 2	COUPLING (5.1/2	26# VM13CKS110 VAM TOP HC)	GUNFLINI	¥ 5	NEW			
Offshore Energy	FE112-22 FF112-23	Rack No. HW-FLOOR 2	10	26# VM13CR5110 VAM TOP HC)	GUNFLINT	FA	NEW	-		
Offshore Energy	FE112-24	Rack No. HW-FLOOR 2	1		GUNFLINT	EA	NEW		0 0	
fshore	FE112-25	Rack No. HW-FLOOR 2	-	" 26# VM13CR5110 VAM TOP HC)	GUNFLINT	EA	NEW	-		
Offshore Energy	FE112-26	Rack No. HW-FLOOR 2		" 26# VM 13CRS110 VAM TOP HC)	GUNFLINT	ΕĀ	NEW	-		
Houma Offshore Fneray Services	FE112-27	Rack No. HW-FLOOR 2	COUPLING (5 1/2	25# VM13CRS110 VAM TOP HC)	GUNFLINT	FA	NEW NEW	-		
Offshore Energy Se	FE112-29	Rack No. HW-FLOOR 2		"26# VM13CR5110 VAM TOP HC)	GUNFLINT	EA	NEW			
Offshore Energy Se	FE112-30	Rack No. HW-FLOOR 2		" 26# VM13CR5110 VAM TOP HC)	GUNFLINT	EA	NEW	1	0 0	
Offshore Energy	FE112-31	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)		EA	NEW			
Houma Offshore Frency Services	FE112-32 FF112-33	Rack No. HW-FLOOR 2	COUPLING (5 1/2	25# VM 13CRS 110 V AM TOP HC)	GUNTLINI	E 4	NEW			
Offshore Energy Se	FE112-34	Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	Ę	NEW			
Offshore	FE112-35	Rack No. HW-FLOOR 2	-	" 26# VM 13CR5110 VAM TOP HC)	GUNFLINT	EA	NEW			
Offshore Fnerey	FE112-30 FF110-37	Rack No. HW-FLOOR 2	COUPLING (5 1/2	ZOFF VM 13C KSI 10 VAM TOP HC)	GUNFLIN	E E	NEW			
Houma Offshore Energy Services		Rack No. HW-FLOOR 2	-	"26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW			
		Rack No. HW-FLOOR 2	COUPL	" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA	NEW	-		
		Rack No. HW-FLOOR 2	-	" 26# VM13CR5110 VAM TOP HC)	GUNFLINT	ΕA	NEW	-	0 0	
		Rack No. HW-R10-L6-A10	-	17.00# 13CR110 VAM TOP)	GUNFLINT	EA	NEW	2		
Houma Offshore Energy Services		Rack No. HW-R10-L6-A10	COUPLING (4.5"	17.00# 13CR110 VAM TOP)	GUNFLINT	E E	NEW	-	0 0	
		Rack No. HW-R10-L6-A10	COUPLING (4.5")	17:00# 13CR110 VAM TOP)	GUNFLINT	EA	NEX			
		Rack No. HW-R10-L6-A10	+-	17.00# 13CR110 VAM TOP)	THINE					
		The second secon	2000		CONTRACT	EA	NEW	1	0 0	

Length Average Cost Total Value WI% Net Value	0 0				0 0		0	2 0	2 0	2 0	2 0			000		18		24 0	90	0 0	4 0	4 4 0	4 4 0						15 0							2 0	2 0 0	2 0	2 0	2 0		0 9						0 4	
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Condition Wt. (lbs)	NEW	NEW	NEW NEW	NEW	NEW		NEW	NEW	NEW	NEW	N _B N		NEW	NEW NEW	NEW	NEW	3 3 3	NEW NEW	NEW	NEW	NEW NEW	NEW	NEW NEW	NEW NEW	NEW	NEW NEW	NEW NEW	NEW NEW	NEW NEW	NEW	NEW	NEW NEW	NEW NEW	NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW NEW	NEW	NEW NEW	NEW	NEW	NEW	NEW	NEW	NEW	NEW
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ect Number Project Nam	GUNFLIF	GUNFLI	GUNFLI	GUNFLI	GUNFLINT		I KOKIA I A-3	TROKIATA-3	TROKIA TA-3	TROKIATA-3	TBOKIATA-3	i i	GUNFLINT	GUNFLINT	GUNFLINT	GUNFLINT	EN EN	GUNFLINT	GUNFLINT	STOCK	KATMAI #1 & 2 KATMAI #1 & 2	KATMAI#1	KATMAI#18.2 KATMAI#18.2	KATMAI#18.2 KATMAI#18.2	KATMAI#																								
Item Description Pro	COUPLING (4.5" 17.00# 13CR110 VAM"				COUPLING (4.5" 17.00# 13CR110 VAM TOP)		MIN 2 FTJ (C. LEVEL) CROSSOVER (3 1/2" 9.20# 13CRS110Y VARST-1 BOX X 3 1/2" 9.20# TSH-511 BOX	2FT)(C LEVEL)	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2 FT) (C- LEVEL)					FLOW COUPLING ASSEMBLY (5 1,2" 2-88" WA 32-RS110 VAMT OP HC BOX/PIN BFT FLOW CPLG X 5 1,2" 2-68" VANT-3GRS110 VAM TOP HC CPLG/CPLG 6FT PUP JT X 5 1,2" 2-88" VANT-3GRS110 VAM TOP PIN/PIN 4FT PUP JT)	CLIM ASSENBLY IS 142" PROWITS CHISTOLOGY DIE LAFF INP. IT X ROT CHEMICLI INSCEND MANDRELS 1/2" SENTRACHO VAMTO PRUJINN PREPRUJEN PROSEDOS ROSENBUS (IN E. 13/42") X 1/2" ZEN VAMTOPH CPRUJENE STATOPH CPRUJENE STATOPH CPRUJENE STATOPH CPRUJENE STATOPH CPRUJENE STATOPH CPRUJENE STATOPH CPRUJEN STATOPH CPR	CLM ASSENBLY IS 1/2" 2081 13-5-2:110 VAM TOP HC BOX/PIN BIT FLOW CR.G.X. BOY CHEMOLI, INJECTION MANDREL 5 1/2" 2681 13:041 10 VAM TOP HC CPC/CPC(FC [SN: 13:43775] H308230GSRNB) X 5 1/2" 2681 VM 3CR5110 VAM TOP HC FIN/CPC 1.0FT UP JT)	HALIBURTON IPPT LANDING NIPPLE 3.437 ASSEMBLY (4.1/2": TPA VM3ECKS10 VAM TOP CPLGPIN BET PUP IT X 4.1/2": THA WISSESS10 VAM TOP BOX/PINN 16FT FOWOV CIECK HENDINE 4.1/2": TH3 EGESTO VAM TOP BOX/PINN BES 681S-0-1/3": 4.1/2": THV VM3ECKS10 VAM TOP BOX/PIN 14.0"FT COW CPC)	BAKER PREMIER PACKER (4 1/2" 17.00# 13CRM110 CPLG/PIN VAM TOP 10FT) (1084890-02)	PUP JOINT (3.5" 10.20# HP2 13.CR110 TSH 511 BOX/PIN 4FT) PUP JOINT (3.5" 10.20# HP2 13.CR110 TSH 511 BOX/PIN 4FT)	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	PUP JOINT (3.5" 10.20# HPZ 13.CR.110 TSH 51.1 BOX/PIN 4FT) PUP JOINT (3.5" 10.20# HPZ 13.CR.110 TSH 51.1 BOX/PIN 6FT)	PUP JOINT (3.5" 10.20# HP2 13.CR1.10 TSH 51.1 BOX/PIN 6FT)	PUP JOIN (3.5" 10.20# HPZ 13CR110 TSH 511 BOX/FIN 2FT)	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)	PUP JOINT (3.5" 10.20# HP2 13.CR110 TSH 511 BOX/PIN 15FT) PUP JOINT (3.5" 10.20# HP2 13.CR110 TSH 511 BOX/PIN 15FT)	PUP JOINT (3.5" 9.20# 13CRM110V VARST-1.20FT PIN/PIN) (C-LEVEL)	PUP JOINT (3.5" 9.20# J3CRMJIOY VARST-1.20FT PIN/PIN) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1 2.0FT PIN/PIN) (C-LEVEL) PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1. PIN/PIN 1.2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	PUP JOINT (3	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL) PILD JOINT (3.5" 9.70# 12CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARS1-1 PIN/PIN ZFI) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110 VARS1-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL) PILP JOINT (3.5" 9.70# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13.5RM.110V VARST-1 PIN/PIN 6FT) (C-LEVEL)	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT	PUP JOINT (3.5" 9.20# 13CRM110Y	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT	11		2		10
Serial No. Location	Rack No. HW-R10-L6-A10	Rack No. HW-R10-L2-A13	Rack No. HW-R10-L2-A13 Rack No. HW-R10-L2-A13	Rack No. HW-R10-L2-A13	Rack No. HW-R10-L2-A13	Service of Carting and Carting	Kack NO. HW-KIU-LZ-AUI	Rack No. HW-R10-L2-A01	Rack No. HW-R10-L2-A01	Rack No. HW-R10-L2-A01	Back No. HW-R10-12-A01		Rack No. HW-KIU-LZ-AUI Rack No. HW-R9-L6-A14	Rack No. HW-R9-L6-A14 Rack No. HW-R9-L6-A14	Rack No. HW-R9-L6-A14	Rack No. HW-R10-14-A01	Rack No HW.RI n. 15-4.07	Rack No. HW-R10-L4-A01	Rack No. HW-R10-L4-A01	Rack No. HW-R10-L1-A14	Rack No. RACK #4 Rack No. RACK #4	SACK #4	SACK #4	3ACK #4	3ACK #4	SACK #4	RACK #4	Rack No. RACK #4 Rack No. RACK #4	Rack No. RACK #4	Rack No. HW-R10-L2-A03	Rack No. HW-R10-L2-A03	Rack No. HW-FLOOR 2 Rack No. HW-FLOOR 2	Rack No. HW-FLOOR 2 Rack No. HW-RIO-L2-A03	Rack No. HW-R10-L2-A03	Rack No. HW-R10-L2-A03	Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	Rack No. HW-R10-12-A07	Rack No. HW-R10-L2-A07	Rack No. HW-RIO-LZ-AO/ Rack No. HW-RIO-LZ-AO7	Rack No. HW-R10-12-A07	Rack No. HW-R10-L2-A07	Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	Rack No. HW-R10-L2-A07	Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	Rack No. HW-R10-L2-A07	Rack No. HW-R10-L3-A04 Rack No. HW-R10-L2-A04	Rack No. HW-R10-L2-A07	Rack No. HW-R10-L2-A07	TOALCI-OLO-WIN HW. D10-10-407
Item Number	FE113-8	FE113-9	FE113-10 FE113-11	FE113-12	FE113-13 FF113-14	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	FESUSE-1	FE5036-2	FE5233-2	FE5233-1	FES037-1		FE5037-2 FE110-1	FE110-2 FE110-3	FE110-4	FE105-1	FF107.1	FE103-1	FE102-1	FE115-1	FE173-1 FF173-2	FE173-3	FE173-4 FE173-5	FE173-6 FE174-1	FE174-2	FE175-2	FE176-1 FE176-2	FE177-1 FE177-2	FE178-1 FE178-2	FES019-1	FES019-2	FES019-4 FES030-1	FE5030-2 FE5030-3	FE5030-4	FES030-6	FE5035-1 FE5035-2	FES035-3	FES035-4	FE5035-6 FE5035-7	FES035-8	FESO40-1	FE5040-2 FE5040-3	FE5040-4	FES040-5 FES040-6	FE5040-7	FE5238-1 FE5238-2	FE5239-1	FE5239-2	EEE 220.2
Facility Owner	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	100	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	100	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offehrra Fraces Sanitas	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Services		Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services Offshore Energy Services	Offshore Energy Services	Offshore Energy Services	Offshore Energy Sandres
Facility OFS - Houma	OES - Houma	OES - Houma	OES - Houma	OES - Houma	OES - Houma		OES - HOUMB	OES - Houma	OES - Houma	OES - Houma	OES- Houma		OES - Houma	OES - Houma OES - Houma	OES - Houma	OES - Houma	OFC. Horms	OES- Houma	OES - Houma		OES - Houma		OES - Houma					OES - Houma OES - Houma	OES - Houma							OES - Houma			OES - Houma			OES - Houma	OES - Houma			OES - Houma	- Houma	- Houma	Houms

	Offshore Energy Services	FE5038-1	Kack No. HW-KIU-LZ-AU/	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2		-			-
Houma	Offshore Energy Services	FE5039-1 FE5039-2	Rack No. HW-R10-L2-A07 Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4 PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4	EA NEW		4 4	0 0	
Houma	Offshore Energy Services	FE5039-3	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4	EA NEW		4	0	
Houma	Offshore Energy Services	FE5042-1 FE5043-1	Rack No. HW-RIO-LZ-A07 Rack No. HW-RIO-L3-A01	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL) PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	EA NEW		8 80	0 0	
Houma	Offshore Energy Services	FE5045-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6	EA NEW	1	9	0	
Houma	Offshore Energy Services	FE5047-1	Rack No. HW-R10-L5-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 1	EA NEW		14	0 0	
	Offshore Energy Services	FE109-1	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP C	EA	1 -1	9	0 0	
Houma	Offshore Energy Services	FE109-2	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN	EA		9	0	
OES- Houma	Offshore Energy Services	FE109-3	Rack No. HW-R9-LB-A12	PUP JOINT (4 1/2" 17.00# VM13/RS110 VAM TOP CPLG/PIN 6F1) PUP JOINT (4 1/2" 17.00# VM13/RS110 VAM TOP CPLG/PIN 6FT)	EA NEW		9	0 0	
Houma	Offshore Energy Services	FE109-5	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAM TOP CPLG	EA NEW	1	9	0	
Houma	Offshore Energy Services	FE109-6	Rack No. HW-R9-L5-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)	EA NEW		9 (0	
OES - Houma	Offshore Energy Services	FE108-1	Rack No. HW-R9-L6-A09	Z Z	EA NEW	-	14 0	0 0	
Houma	Offshore Energy Services	FE108-2	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)	EA NEW	1	14	0	
Houma	Offshore Energy Services	FE108-3	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17:00# VM13CRS110 VAM TOP CPLG/PIN 14FT)	EA NEW		14	0 (
Houma	Offshore Energy Services	FE108-4	Rack No. HW-R9-L6-A09	NIA/S	EA NEW	-	14	0 0	
	Offshore Energy Services	FE117-1	Rack No. HW-R9-L1-A06	NT (4 1/2" 17.00# VM13CRS110 VAM TOP 2FT)	EA NEW	-	2	0	
Houma	Offshore Energy Services	FE118-1	Rack No. HW-R9-L1-A11	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)	EA NEW		4	0	
OES - Houma	Offshore Energy Services	FE118-2	Rack NO. HW-R9-Lb-A14	PUP JOINT (4 1/2" 17.00# VM13CR5110 VAM TOP 4FT) PUP JOINT (4 1/2" 17 OD# VM13CR5110 VAM TOP 4FT)	EA NEW	-	4	0 0	
OES - Houma	fshore Energy	FE118-4	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)	EA NEW		4	0	
	Shore Energy	FE118-5		PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)	EA NEW	-	4	0	
Houma	fshore Energy	FE118-6		PUP JOINT (4 1/2" 17.00# VM13CR5110 VAM TOP 4FT)	EA NEW	-	4	0	
OFS - Houma	Offshore Energy Services	FE118-7	Rack NO. HW-R9-16-A14	POP JOINT (4 1/2" 17 OD# VIMI 3CRS110 VAIM TOP 4FT)	FA NEW	-	4 4	0 0	
	fshore Energy	FE118-9		*	EA NEW	-	4	0	
Houma	Offshore Energy Services	FE118-10	Rack No. HW-R9-L6-A14		EA NEW	1	4	0	
Houma	Offshore Energy Services	FE118-2	Rack No. HW-R10-L2-A13	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)	EA NEW	-	4	0	
Houma	Offshore Energy Services	FE124-1	Rack No. HW-R10-LZ-A13	E I	EA NEW	1	CT 01	0 0	
Houma	Offshore Energy Services	FE129-2	Rack No. HW-R10-L2-A13	HYPER 2 13CR110 JFE LION	EA NEW		10	0	
Houma	Offshore Energy Services	FE130-1	Rack No. HW-R10-L2-A15	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION	EA NEW	-	8	0	
	Offshore Energy Services	FE130-2	Rack No. HW-R10-L2-A13	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION	EA NEW	-	∞ \$	0	
Houma	Offshore Energy Services	FE131-2	Rack No. HW-R10-L2-A13	JE LON	EA NEW	-	01 01	0 0	
OES - Houma	Shore Energy	FE132-1	9	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION	EA NEW		9	0	
	Offshore Energy Services	FE132-2	Rack No. HW-R10-L2-A13	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/P	EA NEW	-	9	0	
OES - Houma	Offshore Energy Services	FE133-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18:30# HYPER 2 13CR110 JEE LION CPLG/PIN 6FT)	EA NEW		0	0 0	
Houma	Shore Energy	FE137-2	2 2	NI (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/	EA NEW	1 -1	2 2	0 0	
	fshore Energy	FE138-1	No. HW	PUP JOINT (4.5" 18:90# HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)	EA NEW	-	4	0	
Houma	Offshore Energy Services	FE138-2	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JEE LION CPLG/PIN 4FT)	EA NEW		4	0	
OES - Houma	Offshore Energy Services	FE139-1	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18:50# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)	EA NEW	T -	4 4	0 0	
Houma	Offshore Energy Services	FE139-3	Rack No. HW-R10-L2-A08	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN	EA NEW	-	4	0	
Houma	Offshore Energy Services	FE139-4	Rack No. HW-R10-L2-A08	NT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/	EA NEW	-	4	0	
Houma	Offshore Energy Services	FE141-1 FF141-2	Rack No. HW-R10-L6-A07	PUP JOINT (4.5 " 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT) PUP JOINT (4.5 " 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)	EA NEW	-	9 9	0 0	
	100					•	•		
Houma	Offshore Energy Services	FE166-1	Rack No. HW-R9-L5-A12	PUP JOINT (4.5" 18.90# 13CRS110 VAM TOP 9FT CPI	EA NEW	1	6	0	
Houma	Offshore Energy Services	FF119-1	Rack No. HW-R9-L4-AU4	PUP JOINT (5.1/2" 26# VM13CRS110 VAM TOP CPLG/	EA NEW	-	Δ 4	0 0	
	Offshore Energy Services	FE111-1	Rack No. HW-R9-L6-A14	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP CPLG/PIN	_	1	9	0	
Houma	Offshore Energy Services	FE120-1	Rack No. HW-R9-LL-A11	PUP JOINT (5 1/2" 29.70# 13CR115 HYPTYP2 VAM TO	-	-	7	0	
Horima	Offshore Energy Services	FES240-1	Rack No. HW-FLOUR 2 Rack No. HW-R10-12-407	PUP JOINT (5 1/2 29:70# 13CK115 VAM 10P	EA NEW	-	4 4	0 0	
	Offshore Energy Services	FE5240-2	Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17#13CR110Y HYPTP1 FOX K PIN/F	EA		4	0	
	Offshore Energy Services	FE172-1	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW	-	40	0	
Houma	Offshore Energy Services	FE1/2-2	Rack No. RACK #4	RANGE 3 JOINT (3.5"	EA NEW		04 04	0 0	
	Offshore Energy Services	FE172-4	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW		9	0	
	Offshore Energy Services	FE172-5	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW	-	40	0	
	Offshore Energy Services	FE172-6	Rack No. RACK #4	RANGE 3 JOINT (3.5"	EA NEW		9 \$	0 0	
Houma	Offshore Energy Services	FE172-8	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW	-	3 4	0	
Houma	Offshore Energy Services	FE172-9	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511			40	0	
	Offshore Energy Services	FE172-10	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW		40	0	
Houma	Offshore Energy Services	FE1/2-11 EE172-12	RACK NO. KACK #4	RANGE	-		96 06	0 0	
Houma	Offshore Energy Services	FE172-13	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA		40	0 0	
Houma	Offshore Energy Services	FE172-14	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511	EA NEW	1	40	0	
Houma	Offshore Energy Services	FE172-15	Rack No. RACK #4	RANGE 3 JOINT	EA NEW	-	9 8	0 0	
Houma	Offshore Energy Services	FE172-17	Rack NO. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CK110 15H 511	EA NEW	-	40	0	
	Offshore Energy Services	FE172-18	Rack No. RACK #4	5" 10.20# HP2 13CR110 TSH 511 BOX/	EA NEW	1	40	0	
Houma	Offshore Energy Services	FES060-1	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13.CRS11.0Y VARST-1 PIN/PIN) (C-LEVEL) RANGE 2 JOINT (3.5" 9.70# 13.CRS11.0Y VARST-1 PIN/PIN) (C-LEVEL)	EA NEW		8 8	0 0	
	Offshore Energy Services	FE5060-3	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C	EA NEW	-	90	0	
	Offshore Energy Services	FE5060-4	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C	EA NEW	-	06	0	
Houma	Offshore Energy Services	FE5060-5	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS11.0Y VARST-1 PIN/PIN) (C-LEVEL) RANGE 2 JOINT (3.5" 9.20# 13CRS11.0Y VARST-1 DIN/PIN) (C-LEVEL)	EA NEW	-	30	0	
	Offshore Energy Services	FES060-7	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS1107 VARST-1 PIN/PIN) (C	EA NEW		30 8	0 0	
	Offshore Energy Services	FE5060-8	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C	EA	-	8	0	
Houma	Offshore Energy Services	FE5060-9	Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	EA NEW	-	e 8	0	
OES - Houma	Offshore Energy Services	FES063-1	Rack No. HW-RIO-LZ-A07 Rack No. HW-RIO-LZ-A06	RANGE 2 JOINT (3.5" 9.20# 13CR1107 MARSI-1 PH RANGE 2 JOINT (3.5" 9.20# 13CR1107 MOD TSH 51	EA NEW	-	3 0	0 0	
Houma	Offshore Energy Services	FE5063-2	Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH	EA NEW	1	0	0	
Houma	Offshore Energy Services	FE5063-3	Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 51	EA NEW	_	•		
							>	D	

OES- Houma Offshore Energy Services OES- Houma Offshore Energy Services OES- Houma Offshore Energy Services			Rack No. HW-R10-L2-A06	A A STATE OF THE PARTY AND THE DAY DOWN TO LEVEL I	EA	NEW	1		0	
			Back No HW-P10-13-A06	RANGE Z JOINT (3.5" 9.20# 13.0 F11.10 TOTO 13.11 BOX/PHY (C-LEVEL) BANGE Z JOINT (3.5" 9.20# 13.0 P11.10 MOD TCH 5.11 BOX/DMJ (C.LEVEL)	V2	NEW				
	resubs-8		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW	1 11	0	0 0	
OES - Houma Offshore Energy Services	FE106-1		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70# 13 CR115 HYPTYP2 V AM TOP HC CPLG/PIN 40FT)	EA	NEW	н	40	0	
	0.906.3		Dack No. HW. DIOLIS. A01	DANICE UNINT (C. 1/2" DG 700 13 CD 14 C UVETVD3 V VAN TOD LIC CDIC (DIN AGET)	5	NGW N				
			ANY CLEANING THE LEAD OF A CLEANING THE COLOR OF A CLE	ANGER IN A SCREWER (4.5.7 PER 14551210 AMAT DO PUTGETGE GARDE GAUGE MANDRELL (1450-1256) A.5.7 PER 14551210 AMAT DO PUTGETGE GARDE GAUGE MANDRELL (1450-1256) A.5.7 PER 145551210 AMAT DO PUTGETGE GAUGE ANGER IL (1450-1256) A.5.7 PER 145051210 AMAT DO PUTGET GAUGE ANGER IL (1450-1256) A.5.7 PER 145051210 AMAT DO PUTGE CHICA A.5.7 PER 145051210 AMAT DO PUTGETGE CONNECT FOR PER 1505120 AMAT DO PUTGETGE CHICA A.5.7 PER 145051210 AMAT DO PUTGETGE CONNECT FOR PER 1505120 AMAT DO PUTGETGE CHICA A.5.7 PER 145051210 AMAT DO PUTGETGE CONNECT FOR PER 1505120 AMAT DO PUTGETGE CHICA A.5.7 PER 145051210 AMAT DO PUTGETGE CONNECT FOR PER 1505120 AMAT DO PUTGETGE CHICA A.5.7 PER 1505120 AMAT DO PUTGETG			*			
OES - Houma Offshore Energy Services OES - Houma Offshore Energy Services			Rack No. HW-FLOOR 2	SPLICE SUB (4 1/2" 17:00# VM13CRS110 VAM TOP)	A A	NEW NEW		5 0		
numa Offshore Energy Services	FE104-1	ACONCE CO ACONCE	Rack No. HW-R10-L6-A04	PUP JOINT (5.1/2" 26# VM13CRS110 VAM TOP HC CPLG/PIN 8FT)	EA	NEW	-		0 0	
Oil States - Houston Oil States Energy Services		170143-01		2" 900 LRF, S/N 170143-01	EA	NEW			0	
		121824-03 & 121824-01		8IN 600 GLC 5/N 121824-03, 121824-01	EA	NEW			0 0	
		961276650350		ASSY, DEBRIS CAP, 18-3/8" OD MCPAC	EA	C-UR			0 0	
Berwick One Subs	2035804-07	4503046069-04-16		ASSY, 6"-10K S-AX GASKET, W/ TWO DOVE	EA	c-uR	1		0	
One Subsea - Berwick One Subsea	2124118-01	11233630-1	***************************************	ASSY, TREE CAP, BP TROIKA	EA	C-UR			0	
Berwick	2124620-01	11186675-01		ASSY, TEST CAP, TREE RUNNING TOOL	EA	C-UR	4 =4		0	
Berwick	2155653-01	NS6200188076011000		SHEAR PIN, G2 BORE PROTECTOR, TEFLON	EA	A-NU	9		0	
One Subsea - Berwick One Subsea	2156132-01	9523237807220 NS6200210363019000		ASSY, COMBINATION (TREE/TREE CAP) MECHANICAL SPARKS 4 375 SCR PHIG	EA	Q-OR	4		0	
erwick	2181629-14	111147559-01		ASSEMBLY, PRESSURE CAP, 6"-10K FLOWUNE	EA	C-UR			0	
erwick	2185425-14-08	1023229-39		GENERIC EL ROY LOOP 7S	EA	A-NU			0	
One Subsea - Berwick One Subsea	2185425-14-08	1023229-42		GENERIC EL ROVLOOP 75 Surface Modem +:15V Version PSK	EA	A-NO			0 0	
erwick One Subs	2197017-01-03	503		Surface Modem, +-15V Version, PSK	EA	A-NU			0	
Berwick	2197088-13-62	1054974-629		GENERIC EL ROV PARK 12S W/ INSERT	EA	A-NU	-		0	
	2197088-17-72	1047684-50		ROV Test Conn, E. male, Trked 7-way ROV Test Conn, El male, fixed 7-way	EA	A-NO	-		0 0	
Berwick	2197091-47	NS6200213197002000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	Z Z	A-NU	•		0	
One Subsea - Berwick One Subsea	2197091-47	NS6200215155038000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	EA	A-NU	e-1 e		0	
erwick	2197095-47	775		PCB, SOP DIPLEXER, SURFACE PCB, SOP DIPLEXER, SURFACE	EA	A-NU	T -		0 0	
Serwick	2216807-12	NS6200217027001000		SPLIT LOAD RING, FOR 4.883" NOM RLH-2	EA	A-NU			. 0	
	2216807-34	NS6200217027002000		UPPER LOAD RING, 5.25 WIRELINE PLUG	EA	A-NU			0 (
Serwick	222255-01-32	45116253/9-50-19		DUMINY WEIGHT (DID REPLACEMENT) FWEKAT - SPCII 690VAC	EA	A-NI			0 0	
Berwick	223026-73-00-98	121418629-01		FWEKAT - SPCU INST & COMM SPARES	EA	A-NU			0	
One Subs	223026-73-00-98	121458904-01		FWEKAT - SPCU INST & COMM SPARES	EA	A-NU	Η.		0	
Berwick	223055-11	121396625-01			EA	A-NU	-		0	
Berwick	223055-21	121458050-01		FWEKAT-DIU	EA	A-NU			0	
Berwick	223055-21	121396627-01		FWEKAT - DIU	EA EA	A-NO			0 0	
	223208-93-01	121391157-02		IC. CABLE FOR POWER 1200V DCTYPE 2	EA	A-NU			0	
One Subsea - Berwick One Subsea	223208-93-01	121391157-01		IC. CABLE FOR POWER 1200V DC TYPE 2	EA	A-NU			0 0	
Servick	223262-46	112896839-01		DUMMY SCM (Noble STMC 15-02-C & 15-03-C)	EA CA	¥ 5				
Berwick	223303-78	1		Ex JBox 690VAC, NEC, 3 Quads, 35mm²	EA	A-NU	1		0	
One Subsea - Berwick One Subsea	223383-18	121366058-01		SOM - (4HE) - 3A - 2x ETHERNET SOM - (4HE) - 3A - 2x ETHERNET	EA EA	A-NU			0 0	
Berwick	223388-89	121366178-01		MCS SERVER PC 2 U	EA	A-NU			0	
Berwick One Subs	223388-89	121485344-01		MCS SERVER PC 2 U	EA	A-NU			0	
One Subsea - Berwick One Subsea	223388-92	121414591-01 9AKCB21948	***************************************	MICODOX PC 42/D (LAPTOP CF-31 / RUGGEDIZED)	EA	A-NU C-UR	7 7		0 0	
Berwick	223389-12	9DTCC26341		LAPTOP PANASONIC TOUGHBOOK, GF-54	EA	C-UR			0	
Berwick One Subs	223389-12	9DTCC26304		LAPTOP PANASONIC TOUGHBOOK, GF-54	EA	C-UR			0	
One Subsea - Berwick One Subsea	223473-17-03	121391147-01		INTERCONNECTION CABLE: PETU	EA	S S	1 1		0 0	
Berwick	223518-69	158437-001		GENERIC: T&F PLATE FOR FREE PLATE, 11/3W	EA	C-UR			0	
Berwick	223520-62	0158389-001		GENERIC: T&F PLATE FOR FREE PLATE, 20/0-	EA	A-NU	1		0	
One Subsea - Berwick One Subsea	223520-68	0159618-001		FWEKAT - LOGIC FREE STAB PLATE 20/0-WAY IN SPECTION FRAME ASSEMBLY FOR SCM	EA	A-NU			0 0	
Berwick	2244635-11	121530442-1		ASSEMBLY FOR OFFSHORE, INTERNAL TREE CAP	EA	S-O-S				
Berwick One Subs	2248632-02	NS6200217027003000		CC-SEAL, .888 OD X .640 ID X .124" C.S.	ΕA	A-NU	192		0	
One Subsea - Berwick One Subsea	2361282-06	NS6200213197009000		ASSY, INSERT, FYCL40SK SUBSEA CONTROL ANALOG INPUT ALBXU/I/RTD/TC ST. 16 BIT	EA	A-NU	1		0 0	
Berwick	2361282-06	NS6200215155022000		ANALOG INPUT, AI 8XU/I/RTD/TCST, 16 BIT	EA	A-NU	-		0	
erwick	2361282-12	NS6200213197010000		SIMATIC S7-1500, DIGITAL INPUT MODULE,	EA	A-NU	-		0	
One Subsea - Berwick One Subsea	2394980-02	4511292813-10-2		SIMATIC 37-130U, DIGITAL INFO I MODULE, ASSY. WIRELINE PLUG, 15K WP.	EA	A-NO	4		o G	
erwick	2394980-02	4511992677-120-1		ASSY, WIRELINE PLUG, 15K WP,	EA	C-UR			0	
One Subsea - Berwick One Subsea	2394980-02	4511992677-110-1		ASSY, WIRELINE PLUG, 15K WP,	EA	C-UR			0	
erwick	2394981-02	4511992677-90-1		ASSY, WIRELINE PLUG, 5.75 IN NOM, 15K WP,	EA	A-NU			0 0	
One Subsea - Berwick One Subsea	2394981-02	4512220618-20-01		ASSY, WIRELINE PLUG, S.75IN NOM, 15K WP,	EA	A-NU			0 0	
erwick	2396182-02-02	NS6200219039001000		SPARES, PERIODIC 1, RECEIVED GOODS REPAIR	EA	A-NU	3		0	
One Subsea - Berwick One Subsea	2400888-02-01	NS6200218966001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR SOADEC POLITIME DECENACH GOODS BEBAID	EA	A-NU	-		0 0	
	2604283-01-01	121509895-1		SYAMES, NOUTINE; RECEIVED GOODS REPAIR ASSY, PRODUCTION SPOOLTREE, EFAT, 5-1/8	EA	A-NO			0	
	2605338-01	121397669-01		CONVERSION ASSY, G3 SPOOLTREE, WITH EFAT	EA	A-NU			0	
	263093-01	4504320796-01-01		UPPER MANDREL, WEIGHT SET TEST TOOL	EA	B-RP			0	
	2711520-86	NS620021319/011000		SIMATIC 57-1500, CPU 1515-2 PN	EA	A-NU	1 1		0 0	
Berwick	2731061-04	11511-X15384-06		GASKET, RING, 18-3/4 VETCO TYPE 'VX-2'	EA	A-NU	_		0	
Berwick	2731384-01	4501291492-3-1		4.767" Tubing Hanger Upper Plug 'HH' tri	EA	C-UR	1		0	
One Subsea - Berwick One Subsea	2731384-02-01	4504261958-01-1		ASSY, WIRELINE PLUG, UPPER, 4.767 IN	EA	S S	-		0 (

Facility	Facility Owner	Item Number Serial No.	Location ttem Description Pr BREAKER, CIRCUT-MFR:PROSERV,PN:ABB-MCB026-000,TYP MINI,AMP 4,POLES	Project Number	Project Name MC 948 GUNFLINT	UOM Condition Wt. (lbs)	On Hand Qty Length	n Average Cost Total Value WP% Net Value
Proserve - Houston	Proserve	72317.A	2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	LONGLEAD	ЕА	2	47.64
Proserve - Houston	Proserve	72328.A	CONTACT, AUXILIARY,MFR.PROSERV, PN-A8B-ACDGE-000MFR. A BB, CNTCT ARNGEMNT 1 NO-1 NC, SPEC SDE MOUNT APPLI 5200 MINI CIRCUIT BREAKER	M 140528	MC 948 GUNFLINT LONG LEAD	ĘĄ	2	25.96
Proserve - Houston	Proserve	72333.A	FUSE, CARTRIDGE,MFR;PROSERV, PN:MIS-ELE290-000,AMP 1,MATL GLASS,DIM DIA 5 X LG 20 mm,SPEC T LBC,TYP ANTI SURGE,PCKG QTY 10		MC 948 GUNFLINT LONG LEAD	EA	2	1.3
Proserve - Houston	Proserve	72275.A	BREAKER, CIRCUIT-MER:PROSERV, PN:ABB-MCB038-000,TYP MINI,AMP 1,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C		MC 948 GUNFLINT LONG LEAD	EA	3	51.2
			BREAKER, CIRCUIT MFR.PROSERV, PN. MBB-MCB022-000, TVP MINI AMP 2, VOLT 400, POLES 2P, WD 35 mm, LG 88 mm, SPCL FEATRS 0.250 KG, DP: 69 MM,		MC 948 GUNFLINT			
Proserve - Houston	Proserve	72265.A	ENLLOSURE: IP ZD, IRIP CHARACLENSTICS: C IMITARED ROPE CONTROL OF THE DESCRIPTION OF THE CONTROL	140528 M	MC 948 GUNFLINT	∀	m •	54.34
Proserve - Houston	Proserve	A 1202.7	UNITY BALLINGSEN, PRINCIPED, IT ELECTRICAL POWERS CERTIFICATION AND VALUE REPOSEN, PNIO70578, CONN 152.1/2 IN, CONN 1 TYP FNPT, CL. 10000 BS 1577, 2-MAY		MC 948 GUNFLINT	4	T	1626#
Proserve - Houston	Proserve	72305.A	VANCE 1000 PSI,MR:RLSON RANGE 1000 PSI,MR:RLSON		MC 948 GUNFLINT	G 43		620.12
			VALVE, RELIEF, MFR-PROSERV, PN. 3000255, CONN \$2.3/8 N. JONN TYP MP X FMTP PRESS SAMET GR		MC 948 GUNFLINT			
Proserve - Houston	Proserve	77306.A	316,57705 S.S.A.: BUMA NSCH FATRIS ADUST ABLE (INTERNALJAMPRL37 GAUGE, PRESSURE,MERPROSENT, PAROB 257, PRESS RANGE 10000 PSI,DAL SZ 25 INCONN 22 1/4 INL/CONN 127 PAMPL, CONN LCTN LOWER BLCK, ANTIG FELTY PAMBL, CASE MATIL S 316, PILLED GIYCERINE, SPCH FATRIS BUILT-IN SVI UBBER,		LONG LEAD MC 948 GUNFLINT	EA	1	411.38
Proserve - Houston	Proserve	77308.A 77309.A	BLOWOUT BACK GAUGE PRESSUREMEPROSERV, PRACESES, PRESS RANGE 10000 PSI DIAL 1524 INJOHN 32 1/4 INJOHN TYP MALE NPT CONN ICTN LOWER BACK, MANTG FCLTY PARILE, CASE MATTG STAGE FILED GLYCERINE, SPICL FEATINS BUILTHIS NUBBER, BLOWOUT BACK	140528 MM	LONG LEAD MC 948 GUNFLINT LONG LEAD	EA FA	ed e	166.02
Control of the contro	over and a	73310 A	AND THE CONTRACT OF THE CONTRA		MC 948 GUNFLINT	i 4		00 800
Drocent - available	Dynasia	72311 A	TRANSMITTER, PRESSUREMENT PROBENT PRINCIPLO PRINCIPLO PROFILE TO THE PROPERTY PROBLEM TO THE TRANSMITTER, PRESSUREMENT PROBLEM TO THE PROMET PROFILE TO THE PROPERTY PROBLEM TO THE PROPERTY PROBLEM TO THE PROFILE PROFILE TO THE P		MC 948 GUNFLINT	ς	4 .	3200.35
Drosense - Houston	Process	72312 A	INNIVATION TERESURE MERSONER JANUAROS PITAZ 000 ARANGE 660-20000 IRANAMITTER, PRESURE MERSONER JANUAROS PITAZ 000 ARANGE 660-20000 IRANAMITTER, PRESURE MERSONER JANUARON ITA PERANE PERANE MATL SS 316 FIF COMM 17 JANUARE NOT FOR I FRANKE POR		MC 948 GUNFLINT	G 4	ć ,-	A057 44
Proserve - Houston	Proserve	72313.A	VALVE, BALL,MFR.PROSERV,PR.081862,OPRTD LOCKING HANDLE,CONN 1 Z 1 INCONN 1 T T PREMALE PRIOS NAMT SAMIT GR 316,STYL 2 WAY,SFT GDS SEAL, PPTE,SPCI, FEATS PRESSURE, GOOD F54.		MC 948 GUNFLINT LONG LEAD	E A		12.20
Proserve - Houston	Proserve	72314.A	WALVE, BALL,MFR.PROSENY, PRYPODDEGS, CONN 1523/8 IN/CONN 1 TYP FEMALE WADDINGS TO SEAL: BUNASPEL FEATRS PRESSHE: 20000 PSI		MC 948 GUNFLINT LONG LEAD	EA	7	953.82
Proserve - Houston	Proserve	72315.A	VALUE, NEEDLE,MFR.PROSENV,PN.076589,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 1000D FSI,MATL SS, MATL GR 316,SFTGDS SEAL; PTFE		MC 948 GUNFLINT LONG LEAD	EA	2	175
Proserve - Houston	Proserve	72316.A	VALVE, NEDDE, WHE PROCERY, PRYGEGOZ, CONN. 12 Z. 14 NI, CONN. 1 TYP FEMALE NUTY DSON RIVED 10000 PSI, MATIL SS, MATIL GR. 316, SFT GOS SEAL: PTFE, SPQ. FETTRES PARRE, MOUNT		MC 948 GUNFLINT LONG LEAD	EA	F	358
Proserve - Houston	Proserve	72318.A	VALVE, NEDIE JARRPROSERV/PR-P03927, CONN 1 SZ JAI IN, CONN 1 TYP FRANAL IMP, DSGN RTNG 2000 PSJMATL SS,MATL GR 316,SFT GDS SEAL: TEHON,SPCL FEARS VSTEM	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	2	241.26
Proserve - Houston	Proserve	72319.A	VALVE, NEDIE JAREPROSERY, NAVOSACHOJASVIOV, TYP DOUBLE BLOCK AND BLEED, COMN 1 ST. 14, CONN 1 TYP FEMALE IM DSGN RTNG 10000 PS, MATI. SS, MATI. 68 316, STFIGOS VITON BLAST DWRR	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	FF	248
Proserve - Houston	Proserve	72320.A	VAIVE, NEEDLE,MR: PROSERY, PN.08234, TYP DO UBLE BLOCK AND BLEED, BALL,CONN 1.57 1/2 BL,CONN 1.T PP FRAMLE MPT.CONN 2.52 1/4 IN.CONN 2.TP FEMALE NPT VERY, DSGN RTNG 10000 PS, MATL SS,MATL GR 316, SFTGDS SEAL: VITON		MC 948 GUNFLINT LONG LEAD	EA	1	239.64
Proserve - Houston	Proserve	73321.A	VALVE, NEEDLE,MRENGGERV,PN.082443,TVP.DOLBLE BLOCK AND BLEED.CONN 15 22,14 M.COMT 1TP PERALE IN FOLONE 222, 14 M.ICOMT TYP PERALE NT (VERT),DSSOR RTNG 5500 PS,MATL SSANTI (68 35.6 SFGOS VITOR BLACKTOWRE (VERT),DSSOR RTNG 5500 PS,MATL SSANTI (68 35.6 SFGOS VITOR BLACKTOWRE	M 140528	MC 948 GUNFLINT LONG LEAD	EA	1	438.66
Proserve - Houston	Proserve	72322.A	VALVE, BALLJARFROSERV, PRI-PORJAZAS, CONN. 1S. Z. JAIN, CONN. 1 TYP FEMALE MP. BUY MATL. SSMATL GR. 316, STVL. 2 WAY SFTGDS. SEAL: VITON, SPCL. FEATRS PRESSINE: ZODOD PS;	MI 140528	MC 948 GUNFLINT LONG LEAD	EA	rd	654.68
Proserve - Houston	Proserve	7733.3.A	FILTER, ELEMENT/MFR-PROSEN, PN-10906SQ-PN-080236, FLTRING RETN 3 MIC,FLTRING MATIL SS 316, SEAL MATIL VITON, DIM 60 mm, PRESS RTING 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA	r i	232
Proserve - Houston	Proserve	72324.A	FILTER, ELEMENT, WFR. PROSENY, PR. 1300-654, PN. 1608 16, FLTRNG NETN 1.00 MC, FLTRNG MATL SS 316, SEAL MATL VITON, DIM 30 mm, PRESS RTNG 6500 PSI	M 140528	MC 948 GUNFLINT LONG LEAD	EA	r	245.1
Proserve - Houston	Proserve	72325.A	FILTER, ELEMENT,MFR.PROSEN,PN.090655,PN.080833,FLTRNG RETN 10 MIC,FLTRNG MATI.SS 316,SEAL MATI. VITON,DIM 60 mm,PRESS RTNG 15000 PSI	M 140528	MC 948 GUNFLINT LONG LEAD	ĘĄ	1	416.1
Proserve - Houston	Proserve	72326.A	KIT, REPAIR,MFR-PROSER/PN-107553, PN-1077832,APPLI BLADDER ACCUMULATOR (PRESSURE: 5000 PSI),REF-15 USG	140528	MC 948 GUNFLINT LONG LEAD	EA	1	980
Proserve - Houston	Proserve	72327.A	FUSE,MFR:PROSERV,PN:073330,CL CC,AMP 1/8,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA	5	23.9
Proserve - Houston	Proserve	72329.A	FUSE;MFR:PROSERV,PN:075404,CL.CC,AMP 1,VOLT 600 VDC	140528	LONG LEAD	EA	5	18.68
Proserve - Houston	Proserve	72330.A	FUSE,MFR.PROSERV,PNØ60331,CL CC,AMP 2,VOLT 600 VDC	140528	MC 948 GUNFLINI LONG LEAD	EA	5	458.16
Proserve - Houston	Proserve	72332.A	FUSE,MFR.PROSERV,PN:075806,CL CC,AMP 1/2,VOLT 600 VDC	140528	MC 948 GUNFLINI LONG LEAD	EA	5	5.7
Proserve - Houston	Proserve	72331.A	FUSE;MFR:PROSENV,PN:078613,CL.CC,AMP 10,VOLT 600 VDC	140528 M	LONG LEAD MC 948 GUNFLINT	EA	2	19.72
Proserve - Houston	Proserve	71601.A	PLATE,MFR.PROSERV,PN:079441,APPLI WELDMENT; SCMMB DEBRIS COVER	140528	LONG LEAD	EA	1	2500

UOM Condition Wt. (bs) On Hand Cty Length Average Cost Total Value W/S Net Value		EA 311.91	EA 15943	EA 11.7	EA 1 392.22		1 20706 FA 1 738894		EA 2	EA 2 8.26	EA 1 41.06	EA 1 532.34	EA	EA 1	EA 1	EA 5 6.16	EA 1 216	EA 1 2931.16	EA 1	EA 1	EA 1 1782.32	4	47	EV	FA	A	EA 1	EA 1		EA 1	EA	EA 1 133308	EA 2 / One at Fieldwood Office	EA	EA 1 728462	
Project Name MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD	LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONGLEAD	LONGLEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	LONG LEAD	MC 948 GUNFLINT LONG LEAD MC 948 GINFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT	LONG LEAD MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT	MC 948 GUNFLINT		MC 948 GUNFLINT	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	MC 948 GUNFLINT LONG LEAD	THE GAS CHAIR HAT
Project Number RG 330	140528	140528	140528	140528	140528		140528		140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528	140528		140528		863071		140528	140528	140528	140528	140528	
REMIDESCRIPTION COMPUTER, PERSONAL, MFR.PROSERV, PN:090600, TYP WORKSTATION, DATA STRG CRCTY RAM 4 GB.HRD DRV 1 TB.OPT/DNAL EXTRAS WIN 7 PROF, MFR.HP, MNX.239	TOWER, REF:15 MONITOR, VIDEO:MFR:PROSERV, PN:090602MFR: HP,SZ 23 IN,SPEC DISPLAY TYPE:	LED ELITE CARD, ELECTRONIC;MFR:PROSERV,PN:090601,TYP GRAPHICS,APPII 2 GB,MN:HP	NVIDIA NVS 510	DIODE;MFR.PROSERV,PN:ALB-TEDIO-000,TYP FORWARD BIAS TERMINAL	SWITCH, NETWORK;MFR:PROSERV, PN:060330, PORT QTY (2), COPPER, (1) FIBER,MN:ETAP	SWITCH, NETWORK,MFR.PROSERV, PN.ROU-HUB8X-000, TYP ETHERNET, UNMANAGED, PORT QTY 8, VOLT 9.6-32, VOC, DIM WD 40 X HT 114 X DP 79	mm,SPCL FEATRS FRICLOSURE: 1993, 101/0007X, 1776 TRANSMITTER, TEMPERATUREMRE; PROSERV, PM: PRETAMPOOL-000,TMP 2 WIRE, ROOM, RANGE 0-70 DEG C, O/P 4/20 mA,SUPPUR 9-35 VOC,SPCL FEATRS 95G, FRICLOSURE: PRO. DMRHSIONS: WO 121 X HT 70 X PM 25 MM	RELAY,MER.:PROSERV, PN:044871,COIL VOLT 24 VDC,CNTCT ARNGEMNT 1CO,SPEC POLE QTY: 2P, POLARITY, FREE WHEELING DIODE, LED, MANUAL OVERRIDE, USE	WITH BASE REL-RB004-000 (VPN S-12)	BASE, RELAY;MFR:PROSERV,PN:044865,EQ MODEL:SERIES C12	MINISTERIOR TO THE CONTROL OF THE CO	FAN, ELCCPRC,MR:PROSERV,PPU69274MRR: RITTALARE HW CPCTY 8000 mr3/h, VOUT 115, WATT 170/225, AMP 11.5/2.2, HZ 50/60, MNTG FCLY ROOF, SPCI. FEATS TEMBERTURE: 10-50 DEG C, WD 550 X HT 125 X DP 370 MM, APPLITS TYPE CABINETS	THERMOSTAT;MFRPROSERV, PN:RT-ELED18-000MFR: SK, TYP INTERNAL ENCLOSURE,TEMP NRES 5-60 DEG C,VOLT 290/155/60/28/24 VAC, 60/48/24 VAC, 50/478; 305-60 MD 71 x HT71 x DP 33.5 MM	LIGHT;MFR:PROSERV, PN:MIS-ELE330-000,TYP UNIVERSAL, SPEC MOUNTING: PANEL	POWER SUPRY,MFR.PROSERV, PARSCELE005-000,TPP SWITCH MODE, JP VOLI 230 VAC,OJP VOLI 72-28 VOC,POWER RTG 560.DIM WUP 80 X 16. 225 X DP 225 mm, MMTG FCLIY DIN RAUL,SPEC 1.1 KG, REMOTE ON/OFF AND DC OK OPTIONS	BLOCK, TEKMINAL;MRS:RV,PN:WDM-TBUSS-000,1 VP DOUBLE HIGH, RED THROUGH,CLR BEIGE,MN:WDK2.5	BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TE006-000,MNI:WDU4 MADDI II F-MER-PROSERV, PN:AR-F-MOT 3-000MRR: CONTROLLOGIX TVP	REDUNDANCY, SPCL FEATRS 0.29 KG, 1. SLOT WIDTH CABLE; MFR; PROSERV, PN: ALB-CM014-000MFR; CONTROLLOGIX, TYP	REDUNDACY,LG 1 m,SPEC USE WITH 1756-RM REDUNDANCY MODULES CARD, ELECTRONIC;MFR:PROSERV,PN:PC40-30134-00,TYP ETHERNET,APPLI	PLC,MN:EN2T	MODULE,MRF.RROSEN, JNA.AB.E.E122-000, TYP DUAL E'HERNET PROCESSOR,AME;RROSEN, JNA.AB.E.E127-000 MEMORY 8 MB,SPCL FEATRS COMMUNICATIONS X1 USB, 0.25KG, 1SLOT WIDTH, MRF.CONTROLLOGIA, MNI-S273	POWER SUPPLYMER, PROSERV, PNA1B-PO006-000MFR. CONTROLLOGIX, IP VOLT 120/270 VAC O'D VOIT 5-24 VICC O'D FIBERT 3-5-10. POWER PTG 75 W	CONVERTER, SIGNAL,MFR.PROSERV,PN:AMP-ISO03-000MFR: DIGI ONE,TYP IAP FIFHENEY/SERAL,VP 9-30 VDC,C/P 0.5 A,SPEC 646, WD 23 X IG 120 X DP 101 mm	MODULE, COMMUNICATION; MFR:PROSERV, PN:ALB-EID94-000, TYP (32) WAY DJ, JP 24 VDC, SPCL. FEATRS WD 94 X HT 94 X DP 69 MM, APPLI TB32/TB32S TTEMMINE, LAXE BRAND:FIEX.OGIX, BRAND:UNRNOWN	MODULE, COMMUNICATION, MER PROSERV, PAVALBE-6095-000, TVP (32) WAY DO J/P 24 VDC,SPCL FERTS WD 94 X HT 94 X DP 69 MM, APPLIT B32/TB325 TTRMINKL BASE BRAND-FIEXCGIX BRAND-IUNNOWN,	MODULE, COMMUNICATION; MFR: PROSENV, PN: ALB-E096-000, TVP (8) WAY ALI/P 24 VOCA, PPUT 182, 1783 PTS STPST TS ST STEMINAL BASE BRAND: EEK OGEK, BRAND: UNKNOWN	MODULE, MRR. PROSERY, PN: A.B.=E1122-000, ETHERNET/IP, 24 VDC, SPCI, FEATRS QTY: 8-ADAPTOR, BRAND, FLEXLOGIX, BRAND, UNKNOWN	21.5" TOUCHSCREEN, MONITOR PANEL MOUNT. FPM-7211W-P3AE, PROSERV AX PN :05:5044	COMPUTER, PERSONAL, MFR. PROSERV, PN1.072233, MEMORY'8 GB, PROCSR CHIP TYP INTEL XEON, OPTIONAL ETRAS JUI, RACK MOUNT, WINDOWS SERVER 2012, POWER 250, J., GOOMHZ5GOGB SATA 3.5. IN 7.2K RPM HARD DRIVE, X NIC RAS FILHERMY FORTY GREE 5.1.77N.V3	KEWBOARD,MER.PROSERV,PNRSC-KB002-000,TYP MICRO,CLR IVORY,WD 292,LG 1.5 m.CNCTR TYP USB,SPEC HT 30 X DP 161 MM, TRACK BALL	CONTACT, AUXILIARY;MFR.PROSERV,PN.054592,CNTCT ARNGEMINT 1NO,SPEC BOTTOM FITTED, ON/OFF SIGNAL,APPLI S200 MINI CIRCUIT BREAKER	ASSEMBLY,PO04544 MFR:PROSERV, PR:065417,TYP DUMMY SCMMB FLUSHING PLATE, COMPRSING HOSE AND FITTINGS, SHIPPING FRAME AND FUNNING TOO	STATION:MFR:PROSERV,PN:075687,TYP TEST MASTER CONTROL,SPCL FEATRS 1EPU, 1TCPU, SINGLE PLC, W/TEST LAPTOP,APPL GUNFLINT	HUB;MFR:PROSERV,PN:045367,TVP OPEN COMMUNICATION	MODULE,MFR:PROSERV, PN:065403, TYP SUBSEA CONTROL,SPCL FEATRS 26 FUNCTION, APPLI NOBLE GUNFLINT, REF:SCM-002	THE PARTY OF THE PROPERTY OF THE TOTAL TOTAL TOTAL OF THE PARTY OF THE
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Item Number	72302.A	72304.A	72645.A	72272.A	72273.A		72274.A 72276.A		72277.A	72278.A	72279.A	72280.A	72281.A	72282.A	72283.A	72284.A	72286.A	72287.A	72288.A	72289.A	72290.A 72291.A	73393 A	777943 &	72294.A	72295.A	72297. A	72298.A	72299.A	72300 A	7.2301.A	72334.A	7.1605.A	71602.A	71611.A	71599.A	
Facility Owner	Proserve	Proserve	Proserve	Proserve	Proserve		Proserve		Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	Procente	Вгосовия	Proserve	Proserve	Proserve	Proserve	Proserve	Drocovia	Proserve	Proserve	Proserve	Proserve	Proserve	Proserve	
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Appendix Appendix Parkey Service 10.003386.3 10.003000000000000000000000000000000000	Stc	Stc	Sto	Sto Sto	Sto	Sto	Sto	Stc	Stc	Sto	016	36 35	Stc	Sto	Sto	St	Sto	Sto	Sto	Sto	Sto	Sto	Sto	Stc	Stc	Sto	Sta	Sta	Sto	36	300	210	90 S	90 1	90	B 3	Sta	Sta	Sta	Sta	Sto	Sto	Stc	216	016	210	or S	Sto	Sto	Sto	Sto	Sto	Sto	Stc	St. St	210	Sto	Sto	Sto	Sto	Sto	Stc	Stc	Sto	Sto	Sto	Stc	Sto	Sto	Stc	Sto	Stc	Stc	Sto	Sto	316	*	Sto	Sto	Stc	Stc	Sto	Sto	Ass	Sto	Sta	as c	Sta	Sta	C+3
Housen syndre beeng Service Housen Sparke freeg Service Ho	Serial No. CS 2639	CS 2640	CS 2641	CS 2642	CS 2644	CS 2646	CS 2600	CS 2601	CS 2620	CS 2619	25.25	72.527	CS 2615	CS 2614	CS 2613	CS 2612	CS 2611	CS 2610	CS 2609	CS 2608	CS 2607	CS 2606	CS 2605	CS 2604	CS 2603	CS 2602																	CS 1509	CS 1861	CS 1511	CS 150/	CS 1508	CS 1538	CS 1537	CS 1536	CS 1540	CS 1541	CS 1539	CS 1535	CS 1542	CS 1543	CS 1615	CS 949	CS 317	CS 316	CS 315	CS 314	CS 111	CS 110	CS 109	CS 100	CS 99	CS 98	CS 106	CS 105	CS 108	CS 107	CS 104	CS 103	CS 102	C 101	9650	CS 94	CS 95	CS 2068	CS 1086	CS 2483								
Housen syndre beeng Service Housen Sparke freeg Service Ho	Item Number TLD-002385-8	D-002385-7	0-002385-13	0-002385-14	0-002360-33	0-002360-36	0-002360-41	0-002360-42	5-002928-9	5-002928-8	5-002928-7	5-002928-5	5-002928-4	5-002928-3	5-002928-2	5-002928-1	0-002356-18	0-002356-17	0-002356-16	0-002356-15	0-002356-14	D-002356-9	D-002356-5	0-002356-21	0-002356-20	0-002385-10	000688365	000688370	000685576	1009011/-01	102430-01	00000373	1090933-01	100000000	000000000	000688371	00068836/	000688368	000688372	000688373	000685511	000685512	5-002234-65	5-002234-64	5-002234-63	5-002234-56	5-002234-55	5-002102-15	5-002102-14	5-002102-12	5-002102-11	5-002102-10	S-002102-8	5-002102-7	5-002102-6	5-002102-5	5-001891-21	5-001891-20	700151-01	700151-03	700151-02	700151-04	700097-19	700097-02	700097-01	700097-05	700097-04	700097-03	700097-07	90-260002	700097-09	700097-08	700097-13	700097-12	700097-11	700007 17	20002-16	700097-15	700097-14	700086-01	700086-2	5-002872-6	000687151	000687139	00683833 (p)	1099758-01	000686995	582517.01	O00683872	WOOD683871
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i cardina																																														MENT FLANGE BO	3 3/8 TIEBACK AD	ATING FLANGE A	ATING FLANGE A	-15K, Manual GV	SURFACE, M150	SURFACE, M150	BLIND FLANGE, 3 1/16-15K FLG, FF, PSL 2, TREE CAP ADAPTER. B-11-AO. ASSY. 3 1/16-	P ADAPTER, 8-11	SSY, C-600 (STDD	SSY, C-600 (STDD LONG TERM PRO	P ASSY, HES STYL	VE ASSY, CM-1 PI	5/8 TIEBACK ADA	OBS-CM-1, TUBING HEAD ASSY, SUPER PART	JS WING VALVE B	-1, TUBING HANG	ANGE, 1-12.5K F	ANGE, 1-12.5K F	EMBLY, T-608, 3 1	ND CONNECTOR A	J HOSE AND CONNECTOR ASSY, 1 X 2 LEGS, F/	ASSY, 4-20 MA, V	OMPOSITE TREE S	JBING HEAD ASS'	JBING HANGER A	CROSSOVER JOINT, 20 AP	TUBING HANGER ASSY, TC-1A-EMS, 11 FLG,	ITTWELD SUB, 30	ADAPTER BODY, A-4-M, 11-15K STDD BTM X 3	VER JOINT, 9 5/8	VER JOINT, 9 5/8
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AS TREE HYDRALIIC CONTROLS KIT E/T	SSY SURFACE, M150, FE 3 1/16-15K, RE	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE	SSY SURFACE, M150, FE 3 1/16-15K, RE	RUMENI FLANGE BODY, 3 1/16 15K DRILL RIIMENT FLANGE BODY 3 1/16 15K DRIII	RUMENT FLANGE BODY, 3 1/16 15K DRILL	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL	LOWER MASTER BLOCK VALVE, ASSY, S1, 3 1/	FER MASTER BLOCK VALVE, ASSY, S1, 3 1/	NG HEAD TOM 11" 10K FIG BTMX 7-1/16	NG HEAD OCT 7-1/16" 10K X 3-1/16"	CAP BODY 3" 10K	ON VALVE	ON VALVE	PACSON VALVE	PACSON VALVE	GATE VALVE ASSY 3-1/ 10 TUN WARM INZ MANUA	EVALVE ASSY 3-1/16 10K MANUAL WKM M2	GATE VALVE ASSY 2-9/16" 10K MANUAL VETCO	GATE VALVE ASSY 2-9/16 10K MANUAL M1WKM	E VALVE ASSY 1-13/16" 10K MANUAL WKM	E VALVE ASST 1-15/10 10K IVIANOAL OI IS BIE STOD ADADTER 2-0/16" 10K V	DOUBLE STDD ADAPTER 2-9/16 10K X	KE ASSY. POS. 3 1/16 15K FLG INLET X	CHOKE ASSY. ADJ 2 9/16 10K FLG INLET/ FL	CHOKE ASSY ADJ:3 1/15K FLG.INLET X FLG.O	DLETE & NOT REPLACED - 14D GV ASSY FE	OBSOLETE & NOT REPLACED - 14D GV ASSY FE	*** OBSOLETE AND REPLACED BY P168609 ***	DBSOLETE AND REPLACED BY P168609 ***	GV ASSY MOD130 3-1/16 FB GV ASSY MOD130 3-1/16 FB	SSY MOD1303-1/16 FB	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR	GV ASSY SURFACE, M130, FE 2 9/16-10K, PR	MQC6 INBOARD ASSEMBLY MINI (3)PSL NA, 1Q	SD-1, HEBACK SUB, ASSY, 9 5/8, 9 5/8 BC SD-1 TIFRACK SUB, ASSY, 9 5/8, 9 5/8 RC	, ASSEMBLY, TIEBACK SUB, 7", W/7" AP	, CASING HANGER, ASSY, 9 5/8 X 7, 7	, CASING HANGER, ASSY, 9 5/8 X 7, 7 CASING HANGER, ASSY, 13 3/8 X 9 5/	CASING HANGER, ASSY, 20 X 13 3/8,	SD-1, CASING HANGER, ASSY, 30 X 20, 20 B	FRASSY, A-4-M, 11 10K STD'D BTM X 3	525-SV FLOAT COLLAR 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN	526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KS)) ULTRA-FJ BOX X AL	BLADED NOSE W/SIDE FORTS (1-PC) 526-DV NON-AUTOFILL SETSHOE 521.4# P-110 EC (125KSI) ULTRA-FJ BOX X AL	BLADED NOSE W/SIDE PORTS (1-PC)	PLINE SUB X-PAK 5-1/2 1/#P-110 ULI RA-FI BXP W/5:8 PLINE SUB X-PAK 5 21.4# P-110 EC (125KSI) ULTRA-FI R	W/5.500 OD	X-PAK LNR HGR 5 21.4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515′ [F/14" STROKE TL)	X-PAK LNR HGR 5 21 4# P-110 EC (125KSI) ULT-FJ PIN X 7 42.7# *COLLET #110515	(F/14" STROKE TL) DPOB W/GREASE PORT 5-1/2 17# P-110 ULTRA-FJ BOX X 20# STL PIN F/2.594 OD	POL NPL	NF SPLINE SUB A-PAN S ZI.4# P-IIU EC (IZSNSI) ULIKA-PI W/5.500 OD	NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 4	EXTNPLS 21.4F P-110 EC (125KS) ULTRA-FJ BOX X PIN X 48 LG EXTNPLS 21.4F P-110 EC (125KS) ULTRA-FJ BOX X PIN X 48" LG	NPL 5 21.4# P-110 EC (125KSI) ULTRA-FJ BOX X PIN X 4	DKILLABLE PO BUSH S Z1.4# P-110 EC ULI KA-FI BOX X PIN F/2.594 OD POL NPL	DRILLABLE PO BUSH 5 21.4# P-110 EC ULTRA-FJ BOX X PIN W/O-RG INSERT &	F/2.594 OD POL NPL 226-DV NON-AUTO FILL SETSHOE 5-1/2 20# P-110 STL BOX	O-L LANDING COLLAR 5-1/2 20# P-110 STL BOX X PIN	SV FLOAT COLLAR 5-1/2 20#P-110 STL BOX X PIN	PDC O-L LANDING COLLAR P 21.10 EC (125KSI) ULTRA-FJ BOX X PIN	ACK EXPANDER X-PAK LH 5-1/2 17# X 7-5/8 29.7# W/!	EXTNPL 5-1/2 17# P-110 ULTRA-FJ BOX X PIN X 48" LG	EXT NPL 5-1/2 20# P-110 STL BOX X PIN X 48" LG TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECPT	4" STROKE TL)	TIE-BACK EXPANDER X-PAK LH 5 15-23.2# X 7 42.7# W/4.875 ID X 48" RECPT [F/14" STROKE TL)	E OF OF A POST WIND THE WORLD TO SERVE OF A	X-PAK LNR HGR 5-1/2 17# P-110ULTRA FJ PIN X 7-5/8 29.7# * COLLET #097434 *
203110 TBNSEB EB EMCHOLL X-MA	203027 GVA			203027 INSTI				203008 LOW		RMA203122 TUBI		RMA203281 PACS				RMAZUSIZZ GAIE		RMA203122 GATE		RMA203122 GATE					8MA203122 CHO		28		RMA203128 ***C					5	203111 IRNSHR HF FMC HOU SD-1,	203110 TRNSFR FR FMC HOU SD-1,	203111 TRNSFR FR FMC HOU SD-1,	203110 TRNSFR FR FMC HOU SD-1, 203111 TRNSFR FR FMC HOU SD-1	203111 TRNSFR FR FMC HOU SD-1.	203111 TRNSFR FR FMC HOU SD-1,				HDALZD BLAL	HD A12D BLAC		HD A26C W/5.	X-PA HD A26C (F/14			HD A26C POL NPL					HD A26D F/2.5				HD A30C 2255					HDX A35E (F/14	TIE-B HDX A35E (F/14		HDX A35E X-PA
HN-37620.5B	2006-06-183T	2006-06-250T	2005-09-32T	PFI044523	PF1038246-001	PF1038246-003	2006-06-72T	2005-09-189T	HN-P35/6	LAF6590	LAF6596	GA3186/1501/7/1	LAF6712	GA3186/1501/1/6	GA3186/1501/1/10	1/1965-1	429123	5005180-5	480655-1	LAF6739	1 AEGSOS	LAF6592	CC191267/1	LAF6496	AO-0041	95-02137H	95-11193-H	98-01139H	97-03106-Н	95-03140H	97-02114-H	LAF6495	97-02123-Н	2007-08-106H	M6893-02	RMC101750-A-02	RMC103989-02	RMC103989-01 HN:200609104-2	2006-09-096-7	HE0612015-3MT	H029400.	13A00110	***********	13A00111	13A00112	U8EUZZ/4	13A00100	13A00097		13400098	14F04050	13A00099	13A00101	13400102	13A00104	13400105	2000000	13A00106	14F04051	14F04052	13A00108	13C01637	13H03696	13A00014	13A00095	13A00096	t little and o	08E02273
DN-27630-5B	2006-06-183T	2006-06-250T	2005-09-32T	PFI044523	PF1038246-001	PFI038246-003	2006-06-72T	2005-09-189T	HN-P35/b	LAF6590	LAF6596	GA3186/1501/7/1	LAF6712	GA3186/1501/1/6	GA3186/1501/1/10	1.1965-1	429123	5005180-5	480655-1	LAF6739	LAFESSE	LAF6592	CC191267/1	LAF6496	AO-0041	95-02137H	95-11193-H	98-01139H	97-03106-н	95-03140H	97-02114-H	LAF6495	97-02123-Н	2007-08-106Н	KMC101750-A-01	RMC-101750-A02	RMC103989-02	2006-09-104-2	2006-09-096-7	HE0612015-3MT	H029400	3-633156CP	4000	3-63315/CP	3-633157CP	3-108383CF	3-119720CP	3-633154CP		3-633154CP	3-634038CP	3-119720CP	3-119721CP	3-119721CP	3-119721CP	3-633155CP	400000000000000000000000000000000000000	3-521973CP	3-528641CP	3-634039CP	3-528446CP	3-108577CP	3-108384CP	3-119650CP	3-119718CP	3-119718CP	1 d d d d d d d d d d d d d d d d d d d	3-630211CP
Tachoin BAR	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technic PMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC		Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	Technip FMC	TIW Corporation		IIW Corporation	TIW Corporation	IIW Corporation	TIW Corporation	TIW Corporation		IIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation		TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	TIW Corporation	1	TIW Corporation
Tachnin Brouseard	Technip - Broussard			Technip - Broussard	Bre	8	9		Technip - Broussard	Technip - Broussard		8	ē	ā	ã,	Technip - Broussard	ě	Technip - Broussard		9 9	Technin - Broussard		ā	ä	Technip - Broussard	9	ä		9 9	Technip - Broussard	ā	å	ä	ā	Technip - Broussard	ě		Technip - Broussard	Technip - Broussard	Technip - Broussard	Technip - Broussard			IIW - Houston	TIW - Houston	IIW - HOUSTON	TIW - Houston	TIW - Houston		IIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	1 1	TIW - Houston	1			TIW - Houston		TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston	TIW - Houston		TIW - Houston

Facility	Facility Owner	Item Number Seria	al No. Location	Item Description Project Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty Length Av	werage Cost Total Value W	W/% Net Value
Ward Leonard - Houma	Ward Leonard	AAAAAAAAA		GENERATOR; 1000KW MARATHON WITH JUNCTION BOXES PARTS, SN-WA- 6002753-0616		EA	1	0.01	
LAF-Southpark	Halliburton	ZCUSSH101603791	P.7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA-3	EA	1	5135	1 5135
LAF-Southpark	Halliburton	ZCUSSH101398678	C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU	SHELL TROIKA GC 200 TA 3	EA	1	826	1 826
LAF-Southpark	Halliburton	ZCUSSH101522287	C585	LOC, NO-GO, 3.1/2-9.20 VARST1 x 3.1/2-12	SHELL TROIKA GC 200 TA 3	EA	7	914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	C585	LOC, NO-GO, 3.1/2-9.20 VARST1 X 3.1/2-12	SHELL TROIKA GC 200 TA 3	EA	7	914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	0050	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200 TA 3	EA	1	914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101603543	0100	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10	SHELL TROIKA GC 200 TA 3	EA	7	917.92	1 917.92
LAF-Southpark	Halliburton	ZCUSSH101603791	P048	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA 3	EA	1	4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR7,32-35,3.880	SHELL TROIKA GC 200 TA 3	EA	r	4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR7.32.35.380	SHELL TROIKA GC 200 TA 3	EA	-	4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	P7010	TECHHOID PKR 7.32-38-3.890	SHELL TROIKA GC 200 TA 3	4	-	402268	1 4022.68
		40 COO 40 411001104	2022	ווא פי ארכי ביין נויין אין אין אין אין אין אין אין אין אין	SHELL TROIKA GC	T. V.	***	00000	
LAF-Southpark	Halliburton	ZCUSSH10165 <i>277</i> 3	C5006	LV, Z.730,513CV, 3.1/2-5.2 VARS 11, B-P	200 IA 3 SHELL TROIKA GC	EA	1	728.83	1 728.83
LAF-Southpark	Halliburton	ZCUSSH101858738	C5011	PKR,7,32-35,41/2-4 AC-2G-LH .SCB	200 TA 3 SHELL TRO IKA GC	EA	1	6494.54	1 6494.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOC,NO-GO A-13.20 VARST1 X 3 1/2-12 UN-2	200 TA 3 SHELL TROUKA GC	EA	1	793.54	1 793.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOC,NO-GO A-13.20 VARST1 X 3 1/2-12 UN-2	200 TA 3	EA	1	793.54	1 793.54
LAF-Southpark	Halliburton	ZCUSSH100008579	C028	GID,TUBE,WD,5 3/8-10 UNS,7,32-38 X 4.00	SHELL TROIKA GC 200 TA 3	EA	ę	493	1 493
LAF-Southpark	Halliburton	ZCUSSH101252847	C002	MDRLNWD,4 1/2-12 UN-2A X 4 1/2 API-LC,7	SHELL TROIKA GC 200 TA 3	EA	1	888	1 889
1 AE-Courthoank	Halliburton	7C1155H101290351	2003	MILL ECHAP GID 3 1/2/3 LIN ROX	SHELL TROIKA GC	Ε.Δ.	-	890	1 368
		400000000000000000000000000000000000000	0.100	THOUSE OF THE STATE OF THE STAT	SHELL TROIKA GC		***************************************		
LAr-30umpark	Light	2CU35H101346/00	0220	CLO SEY ASSTORING J. 4F-10 UNA A S-146	SHELL TROIKA GC	5	-	C+07	C+07
LAF-Southpark	Halliburton	ZCUSSH101346768	P11	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18	200 TA 3 SHELL TRO IKA GC	EA	1	2643	1 2643
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR,2 1/4 OTIS-STX 2 3/8-4,60	200 TA 3	EA	1	415	1 415
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR,2 1/4 OTIS-STX 2 3/8-4.60	200 TA 3	EA	1	415	1 415
LAF-Southpark	Halliburton	ZCUSSH101555547	C046	SEAL ASSY, 2.650 X 2 1/4 OTIS-ST	SHELL TROIKA GC 200 TA 3	EA	16	468.79	1 468.79
LAF-Southpark	Halliburton	ZCUSSH101575482	C358	REDCG ADPTR,2 3/8-4-60 TSH 511 X 2 1/4	SHELL TROIKA GC 200 TA 3	EA	ı	461	1 461
1 AE-Southoark	Halliburton	2C1ISSH101575482	25.0	BFD/C ADDTR 2 3 /8.4.4 60 TKH 541 x 2 1 //4	SHELL TROIKA GC	F.A.		197	1 461
LAr-Southpark	IOT INC	2CU3SH1U13/3482	OCC.)	REUCO AUPTIN, 2 (0.4) 00 1 30 3 11 A 2 1/14	SHELL TROIKA GC	EA	-	400	104
LAF-Southpark	Halliburton	ZCUSSH3Z3456	C5002	SEAL UNIT EXT, 3 1/2-12 UN, B-P, 3.88	200 TA 3 SHELL TRO IKA GC	EA		813	1 813
LAF-Southpark	Halliburton	ZCUSSH101944453	C5006	COL SHFT TL, BS1, 2.770, 41xx LAS	200 TA 3 SHFII TROIKA GC	EA	4	1532	1 1532
LAF-Southpark	Halliburton	ZCUSSH102004784	P11	TRV JT,3 1/2-9.20 VARST1 B-P	200 TA 3	EA	1	148	1 148
LAF-Southpark	Halliburton	ZCUSSH102127370	C7012	FLDLOSS DVC, F52-L, 5.470,2.770, SCB	200 TA 3	EA	1	16617	1 16617
LAF-Southpark	Halliburton	ZCUSSH102132850	C5006	SEAL ASSY,3.880 X 3 1/2-12 UN,MLD AFLAS	SHELL TROIKA GC 200 TA 3	EA	5	595	1 595
LAF-Southpark	Halliburton	ZCUSSH102138028	C5006	PERF COLLOCTR, 4,000 X 2 7/8 APHEU	SHELL TROIKA GC 200 TA 3	EA	1	2758	1 2758
LAF-Southpark	Halliburton	ZCUSSH102138040	C2006	MULESHOE GDE 3 1/4-8 UN-28 BOX, WITH BAF	SHELL TROIKA GC 200 TA 3	EA	-	374.23	1 374.23
LAF-Southpark	Halliburton	ZCUSSH102154734	C5006	SHR JT ASSY 3 1/2-9.20 VARST1.B-P	SHELL TROIKA GC 200 TA 3	EA	3	162	1 162
. 14F-Southpark	Halliburton	ZC11SSH102004784	RC.R1.RW4	TRV IT 3.1/2-0 20 VARCT1 R.P	SHELL TROIKA GC	ΕΔ	-	162	167
14F-Southpark	Halliburton	ZCIISSH102004784	R5-R3-RW4	TRV IT 3 1/2-0 20 VARCT1 B.P	SHELL TROIKA GC	41		163	1 167
1AF-Southoark	Halliburton	ZCIISSH102127370	62011	FIDIOSCONC ECAL 6,420.3,770 CCR	SHELL TROIKA GC	44	-	71991	1 16617
dreadth of	e tringle	0397070707070	90030	10 C MO. CO 3 1 h. C. OA V MET 4 V 3 1 h. 17	SHELL TROIKA GC	V 5		00 920	976.00
					SHELL TROIKA GC				
GE - Broussard	GE - Broussard	H10004-2		SCREW, CAP, HEX COLLAR, 2.000- 8 X 9.000 LG, UN-2A, LOW TEMPERA LINE SERVICE 3-WAYSHOOT AROUND[3.5." 9.20HA F913-110Y VARST-1 B0X / 5.5." 16.87H STL	SHELL TROIKA GC	EA	24	697	1 697
OES - Broussard	Offshore Energy Services	GP5241-1		FIN / 3.5 '9.20# VAIN-1.1 BOX 2F!) 3-WAYSHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87#STL	SHELL TROIKA GC	EA		000	1 500
OES - Broussard	Offshore Energy Services	GP5241-2		PIN / 3.5" 9.20# VARST-1 BOX 2FT)	200 TA 3 SHELL TRO IKA GC	EA	-	200	1 500
OES - Broussard	Offshore Energy Services	GP5235-6		COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C.EVEL)	200 TA 3	EA	1	45	1 45
OES - Broussard	Offshore Energy Services	GP5233-1		UNOSOVER (5.5 40.8/# 51 L BOA / 3.5 5.2U# VARSI-1 FINARY 13-1.107 2F1 / (C-	200 TA 3	EA	1	200	1 500
OES - Broussard	Offshore Energy Services	GP5233-2		CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-1107 2FT) (C- LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	200	1 500
OES - Broussard	Offshore Energy Services	GP5239-2		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	ı	45	1 45
OES-Broussard	Offshore Energy Services	GP5239-3		PUP JOINT (3.5." 9,20# 13.CRS 110 VARST-1 PIN/PIN 4FT) (C-IEVEL)	SHELL TROIKA GC 200 TA 3	EA		4.5	1 45
OFS - Broussard	Offshore Energy Services	GP5239.4		PUP JOINT (3.5% 9.20# 13CR\$110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	ĄB	1	45	1 45
The state of the s	The state of the s	* 02000		TOT DOTATION OF THE TOTAL STATES AND LINETRE ENVY INITIALIZATION AFTER IT TO THE TOTAL STATES AND LINETRE ENVY INITIALIZATION AFTER IT TO THE TOTAL STATES AND ADDRESS AND LINETRE ENVY INITIALIZATION AFTER IT TO THE TOTAL STATES AND ADDRESS AND ADDRESS AND LINETRE ENVY INITIALIZATION AFTER IT TO THE TOTAL STATES AND ADDRESS AND A	SHELL TROIKA GC	S :		7 4	
OES - Broussard	Offshore Energy Services	GP5240-1		PUP JOINT (5.5" 17#13CR110V HYPTE FOX K PIN/PIN 4FT) (C-LEVEL)	200 IA 3	EA	-	, C.	45

Facility	Facility Owner	Item Number Serial No. Location	Item Description Project Number	Project Name	JOM Condition Wt. (lbs)	On Hand Qty Length Average Cost	st Total Value WP% Net Value
OES - Broussard	Offshore Energy Services	GP5240-2	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5036-1	EVEL)	200 TA 3	EA	1	500 1 500
OES - Broussard	Offshore Energy Services	GP5036-2	CROSSOVER (3.5° 9.20# 13CKS110Y VARSF-1 BOX/ 3.5° 9.20# 15H 511 BOX 2FT) (C: LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	500 1 500
OES - Broussard	Offshore Energy Services	GP5037-1	CROSSOVER (5" 14,87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C- LEVEL)	SHELL TROIKA GC 200 TA 3	EA	ri	500 1 500
OES - Broussard	Offshore Energy Services	GP5037-2	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C- LEVEL)	SHELL TROIKA GC 200 TA 3	EA		-
OES - Broussard	Offshore Energy Services	G05035-1	PUP.JOINT (3.5.º 9.20# 13CRW110 VARST-1 PIN/PIN 2 FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA		-
OES - Broussard	Offshore Energy Services	GPS035-2	PUP JOINT (3.5" 9,20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA		-
OFS - Broussard	Offshore Fneray Services	GBSG35-3	DID IONT (3.5" 9.70# 13CRM+10 VARST-1 PIN/PIN 2FT (C-1 FVF1)	SHELL TROIKA GC	FA		
OES- BIOMSSAID	Olishore Erier By Services	0.00000	TOT JOINT STORY TO WAR TO WAR TO THE	SHELL TROIKA GC	5 :	4 4	
OES-Broussard	Offshore Energy Services	drough	POP JUINT (3.5 % AUF 13CRM 110 VARS) - I PHYPHY ZFT) (C-LEVEL)	SHELL TROIKA GC	Y	-1 ·	
OES- BIOUSSAID	Olishore chergy betwices	0.00000	TOTALIST STORY TO CONTRACT OF THE STATE OF T	SHELL TROIKA GC	5 :		
OES - Broussard	Offshore Energy Services	GP5035-6	PUP JOINT (3.5" 9.20# 13CRM110 VARSIT PIN/PIN 2FT) (C-LEVE.)	200 TA 3 SHELL TROIKA GC	EA	1	-
OES - Broussard	Offshore Energy Services	GPS035-7	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200 TA 3 SHELL TRO IKA GC	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5035-8	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5035-9	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	200 TA 3	EA		45 1 45
OES - Broussard	Offshore Energy Services	GP5019-1	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1.20FT PIN/PIN) (C-LEVEL)	SHELL I NOIRA GC 200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5019-2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1.20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5019-3	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	F	45 1 45
OES - Broussard	Offshore Energy Services	GP5019-4	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	Ħ	45 1 45
OES - Broussard	Offshore Energy Services	GP5030-3	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	-	-
OFS - Brouseard	Offshore Fneray Sentines	GPSG30.4	DID IONT (3 5" Q 20H 13/PRM110/V VARYT-1 DIN/DIN 12 PT) (C.I. FVE)	SHELL TROIKA GC	FA		-
	2000	F-0000-10	Indian of the same interpretation and the same of the	SHELL TROIKA GC	G :	4 ,	
OES - Broussard	Offshore Energy Services	GP5030-5	PUP JOINT (3.5" 9.20# 13CRM11.0V VARST-1 PIN/PIN 12FT) (C-LEVEL)	200 TA 3 SHELL TROIKA GC	EA	1	-
OES - Broussard	Offshore Energy Services	GP5030-6	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	200 TA 3 SHELL TROIKA GC	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-1	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-3	PUP JOINT (3.5" 9,20# 13CRM110V VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	r.	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-4	PUP JOINT (3.5" 9.20# 13.CRM11.0Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	çed	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-5	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5040-6	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	ei	F
OES - Broussard	Offshore Energy Services	GP5040-7	PUP JOINT (3.5" 9.20# 13CRW110V VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	-
OFS - Brouseard	Offehore Frank Sanicas	GDC/M 2.1	DID IONT A 5" 15 10# 1278M110V VARST, I DIN/DIN 10FTI (F.)EVEL)	SHELL TROIKA GC	44		
Ocea- Broussard	Olishore chergy services	COOKE,	TOP JOHN 1 (4.5. 12.10) 4.3 CHMATAU VARSI-1 FINVFIN 4.0TF) (C-LEVEL)	SHELL TROIKA GC			
OES - Broussard	Olishore chergy betwices	Grouper.	POFJUIN (4.5. 25.10) 135.0M12.U VARS-1 PHV/PH 12FT) (C-LEVEL)	SHELL TROIKA GC	¥3		-
OES - Broussard	Offshore Energy Services	GP5047-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	200 TA 3 SHELL TROIKA GC	EA	1	-
OES - Broussard	Offshore Energy Services	GP5038-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	200 TA 3 SHELL TRO IKA GC	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5039.1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	200 TA 3 SHELL TROIKA GC	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5039-2	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	200 TA 3	EA	F	45 1 45
OES - Broussard	Offshore Energy Services	GP5039-3	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5045-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	45 1 45
OES - Broussard	Offshore Energy Services	GP5043-1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA		45 1 45
OES - Broussard	Offshore Energy Services	GP5063-1	RANGE 2 JOINT [3.5" 9.20# 13CR110Y MOD TSH 5.11 BOX/PIN] (G-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	-	82 1 82
OES - Broussard	Offshore Energy Services	GP5063·2	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (G.LEVEL)	SHELL TROIKA GC 200 TA 3	EA		82 1 82
OES - Broussard	Offshore Energy Services	GP5063-3	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (G.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	82 1 82
OES - Broussard	Offshore Energy Services	GP5063-4	RANGE 2 JOINT (3.5" 9.20# 13CR1107 MOD TSH 511 BOX/PIN) (G.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	82 1 82
OES - Broussard	Offshore Energy Services	GP5063-5	RANGE 2 JOINT (3.5" 9.20# 13CR1107 MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	ed	82 1 82
OES - Broussard	Offshore Energy Services	GP5063-6	RANGE 2 JOINT (3.5" 9.20# 13CR1107 MOD TSH 511 BOX/PIN) (G.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	q-d	82 1 82
OES - Broussard	Offshore Energy Services	GPS063-7	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	82 1 82
OES - Broussard	Offshore Energy Services	GP5063-8	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C.LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	-
OES - Broussard	Offshore Energy Services	GP5060-1	RANGE 2 JOINT (3.5" 9, 20# 13 CRS11 0Y VARST-1, PIN/PIN). (C-LEVEL)	SHELL TROIKA GC 200 TA 3	EA	1	-

net value	82		82		82		82		82		82		82		82		82		82		82		635		471.18		1092.48		225
value wis	82 1		82 1		82 1		82 1		82 1		82 1		82 1		82 1		82 1		82 1		82 1		635 1		471.18 1		1092.48 1		225 1
Lengtn Average Cost Total Value With Net Value																													
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t. (IDS)																													
Condition Wt. (IBS)																													
 OOM	EA		EA		EA		EA		FΔ																				
SHELL TROUGH GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	SHELL TROIKA GC	200 TA 3	Green Canyon	Rlock# 65 "A"
ŀ	2	SHELL	2	SHELL	2	SHELL	2	Gree	RIC																				
Project Number																													
Location (rem Description	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110V VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110Y VARST-1 PIN/PIN) (C-LEVEL)		RANGE 2 JOINT (3.5" 9.20# 13CR5110Y VARST-1 PIN/PIN) (C-LEVEL)		SUB, CENTRALIZER ROT 7 541R Q125 VAM SUJ-II 32.0 9.75 OD		SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SUJ-II 32.0		COLLAR, FLOAT 7 M49AP Q125 NR VAM SLIJ-II 32.0 2-4	1-Stairway with Handralls, 1-Caged Access Ladder, & 2-Small Deck Extension/Work	Platofrms
Serial No.																													
item Number	GP5060-10		GP5060-2		GP5060-3		GP5060-4		GP5060-5		9-0905d5		GP5060-7		GP5060-8		GP5060-9		GP5266-1		GP5266-2		541R070SU2Q12A002		M212W70SU2Q12A002		M45AP70SU2Q12A002		
radiity Owner	Offshore Energy Services		Weatherford		Weatherford		Weatherford		Acadian Contractors Inc																				
Facility	OES - Broussard		Schiever		Schiever		Schiever		Acadian - Lafavette																				

Exhibit E Permits

Part 1. Co-Owned Permits

Permit	No active/pending permits at this time	No active/pending permits at this time	No active/pending permits at this time	APM Well No. M001 - Recomp to PI E1	Segment 17191 - Pipeline Repair; In Review	No active/pending permits at this time	C001 (APM for CT Cleanout/Modify Perfs)	No active/pending permits at this time																
Lease	00174	00126	00127	00128	00129	00130	00131	00175	00176	00132	00133	00134	00177	G13943	G13944	G18192	G01192	98200	G02592	G01609	G04000	00020	00179	00180
Block	GI 32	GI 39	GI 39	GI 40	GI 41	GI 41	GI 42	GI 43	GI 44	GI 46	GI 47	GI 48	GI 52	GI 110	GI 116	MC 110	SM 41	SM 48	SM 149	SP 60	ST 53	22 EV	WD 67	WD 68

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Permit Permit	No active/pending permits at this time	APMs for Well Nos. WD70 1002, 1007 & L005 - Conductor Repairs Well No. 1014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA	No active/pending permits at this time	7 No active/pending permits at this time	8 No active/pending permits at this time
Lease	00181	00182	00838	68800	G01497	G01498
Block	69 QM	WD 70	WD 71	76 QM	56 QM	96 QM

Part 2. Other Permits

G12 G12 G12 G12 G13 G13 G13 G13 G13 G13 G13 G13 G13 G13	G34537 G34539 G05889 G14668 G05900 G36814 G36021 G12209	Nothing pending for any Seller No permits are pending GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending No active/pending permits at this time No active/pending permits at this time
G2(G2) G1] G1] G2]	G12210 G26302 G20051 G11043 G16727 G21811	No active/pending permits at this time
G22 G33; G34 G36 G36 G37 G36	G21817 G27509 G35963 G36537 G36880 G36538	No active/pending permits at this time APM to PA Well No.'s 002 & 003 No active/pending permits at this time
3 3 3 3 3 3 3 3 3 3	G34428 G34429 G36540 G36544 G36545 G36572 G36772	No active/pending permits at this time

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MC 518 G35825 MC519 #2 - Casing Departure Request; pending MC 518 G35828 NO active/pending permits at this time MC 519 G37278 No active/pending permits at this time MC 562 G19966 No active/pending permits at this time MC 563 G21176 No shing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations d MC 693 G36401 MC 691 G35402 Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations d MC 693 G3822 Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations d MC 693 MC 693 G35401 Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations d MC 793 G35401 No active/pending permits at this time MC 782 G33757 Active departure for #002 well for cycling zones (will continue to be renewed every 4 months) No active/pending permits at this time MC 793 G36403 Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC942) to sidetrack & produce w MC 949 G32433 Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce w MC 949 G24133 Approved SDOCD Control No. S-8000 for #001 well	Block	Lease	Permits
G27278 G2176 G19966 G21176 G36400 G28021 Nothing filed under G28022 Nothing filed under G32343 Approved SDOCD Cont G33757 Approved SDOCD Cont G36405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G13607 G15277 G15277 SOP App G21685 G21685 G24421 G21685	MC 474	G35825	MC519 #2 - Casing Departure Request; pending
G19966 G19966 G21176 G36400 G28021 Nothing filed under G28022 G36401 G36402 G36403 G3657 G36566 G36567 G36567 G36568 G36405 G36405 G36406 G36407 G36408 Approved SDOCD Contr G24133 Approved SDOCD Contr G18607 G18577 G18577 G18577 G24987 G21685 G21685 G21685 G27070	MC 518	G35828	No active/pending permits at this time
G19966 G21176 G36400 Nothing filed under G28021 Nothing filed under G32343 Nothing filed under G36401 Approved SDOCD Cont G33177 Approved SDOCD Cont G36405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G13607 G15277 G21685 SOP App G21685 G21685 G27070 G27070	MC 519	G27278	Preparing RDOCD to capture new flowline installation
G25176 G36400 Nothing filed under G28021 Nothing filed under G32343 Nothing filed under G36401 Active G36402 Approved SDOCD Cont G36557 Approved SDOCD Cont G36566 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G18607 SOP App G18577 SOP App G24987 G21685 G24421 G24421	MC 562	G19966	No active/pending permits at this time
G38400 Nothing filed under G28021 Nothing filed under G32343 Nothing filed under G36401 Active G33757 Active G38556 Approved SDOCD Cont G386405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G13607 Nothing filed under G15277 SOP App G24987 SOP App G21685 G27070	MC 563	G21176	No active/pending permits at this time
G28021 Nothing filed under G28022 Nothing filed under G32343 Nothing filed under G36401 Active G3657 Approved SDOCD Cont G36566 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G24134 Nothing filed under G18607 G18577 G24987 SOP App G21685 G21685 G27070 G27070	MC 691	G36400	No active/pending permits at this time
G28022 Nothing filed under G32343 Nothing filed under G36401 Active G33757 Active G36557 Approved SDOCD Cont G36405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G15277 G21685 SOP Appr G21685 G21685 G27070 G27070	MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
G32343 Nothing filed under G36401 Active G36557 Active G36566 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G18577 G18577 SOP Appr G24987 G21685 G24421 G21685	MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
G33757 Active G33177 Approved SDOCD Cont G38405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G15277 G24987 SOP Appr G21685 G21685 G27070 G27070	MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
G33757 Active G36557 G33177 G36405 Approved SDOCD Cont G28030 Approved SDOCD Cont G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G13607 G15277 SOP Appr G24987 G21685 G04421 G27070	MC 743	G36401	No active/pending permits at this time
G33577 G36566 G36405 Approved SDOCD Contt G28030 Approved SDOCD Contt G24133 Approved SDOCD Contt G24134 Nothing filed under G13607 G15277 G24987 SOP Approved G24685 G24681 G27070 G27070	MC 782	G33757	
G33177 G36566 G36405 G28030 Approved SDOCD Control of G24133 G24133 Approved SDOCD Control of G24134 G13607 Nothing filed under G185277 G15277 SOP Approved G24987 G24987 G24685 G04421 G27070	MC 789	G36557	No active/pending permits at this time
G36566 Approved SDOCD Cont G28030 Approved SDOCD Cont G221363 Nothing filed under G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G15277 G24987 SOP Appr G24685 G04421 G27070 G27070	MC 793	G33177	No active/pending permits at this time
G36405 Approved SDOCD Cont G28030 Approved SDOCD Cont G32363 Nothing filed under G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 SOP Appr G16277 SOP Appr G24987 G21685 G04421 G27070	MC 904	G36566	No active/pending permits at this time
G28030 Approved SDOCD Cont G32363 Nothing filed under G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G15277 G10794 SOP Appr G24987 G21685 G04421 G27070	MC 905	G36405	No active/pending permits at this time
G32363 Nothing filed under G24133 Approved SDOCD Cont G24134 Nothing filed under G13607 G15277 G10794 SOP Appr G24987 G24685 G04421 G27070	MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
G24133 Approved SDOCD Control G24134 Nothing filed under G13607 G15277 SOP Approximate G24987 G21685 G04421 G27070	MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
G13607 G15277 G10794 G24987 G21685 G27070	MC 992	G24133	ol No. S-8000 for #001 well (SHL i
G13607 G15277 G10794 G24987 G21685 G04421 G27070	MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
G15277 G10794 G24987 G21685 G04421 G27070	SM 040	G13607	No active/pending permits at this time
G10794 G24987 G21685 G04421 G27070	620 SS	G15277	No active/pending permits at this time
G24987 G21685 G04421 G27070	SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
G21685 G04421 G27070	ST 287	G24987	No active/pending permits at this time
G04421 G27070	ST 308	G21685	ST308 A002 - Casing Departure Request; pending
G27070	VR 078	G04421	No active/pending permits at this time
	VR 229	G27070	No active/pending permits at this time

Permits	APM for VR362 A003 - Conductor Repair	No active/pending permits at this time	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review	No active/pending permits at this time			
Lease	G10687	G09522	G09524	G01449	G01874	G01989	G02136
Block	VR 362	VR 363	VR 371	WD 57, WD 79, WD 80	WD 79, WD 80	WD 80	WD 80

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

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Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
$SL-TX\ 227360$	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]

<u>Exhibit I</u> First Lien Exit Facility Commitment Letter

Execution Version

GOLDMAN SACHS BANK USA 2001 Ross Avenue, Suite 2800 Dallas, Texas 75201

PRIVATE AND CONFIDENTIAL

March 24, 2021

Fieldwood Energy LLC 2000 W. Sam Houston Pkwy. S., Suite 1200 Houston, TX 77042 Attention: Mike Dane, Chief Financial Officer

Commitment Letter

Ladies and Gentlemen:

Fieldwood Energy LLC, a Delaware limited liability company ("you" or the "Company"), has informed Goldman Sachs Bank USA ("we", "us" or "GS Bank" and, together with its affiliates, "Goldman Sachs") that the Borrower (as defined in Annex B), intends to establish the credit facility having the terms set forth in Annex B consisting of \$118,599,082.31 under a senior secured first lien term loan facility (the "First Lien Exit Facility") in connection with the emergence of the Company from proceedings (the "Chapter 11 Cases") pending under 11 U.S.C. §§ 101-1532 (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"), in order to implement the Transactions (as defined below). The proceeds of the First Lien Exit Facility are expected to be used in accordance with and as provided in the Third Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, a copy of which is attached hereto as Annex C (including any exhibits and schedules thereto and as further amended, supplemented, or otherwise modified with our consent (not to be unreasonably withheld), the "Plan") on the Closing Date (as defined in Annex B).

"Transactions" means, collectively, the Restructuring Transactions (as defined in the Plan), including, without limitation, the initial borrowings and other extensions of credit made (or deemed made) under the First Lien Exit Facility on the Plan Effective Date and the payment of fees and expenses in connection therewith.

We are pleased to confirm the arrangements under which (i) GS Bank is exclusively authorized by Company and the Borrower to act as sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility, and (ii) GS Bank commits to provide the full \$118,599,082.31 principal amount of the First Lien Exit Facility, in each case on the terms and subject to the conditions set forth in this letter and in the attached **Annexes A** and **B** hereto (collectively, the "**Commitment Letter**"; capitalized terms used but not defined herein shall have the meanings given to them in the attached **Annex A** or **B**, as applicable). You hereby appoint GS Bank to act in each such role. Certain fees for our services related to the First Lien Exit Facility are set forth in a separate fee letter (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the "**Fee Letter**"), entered into by the Company and GS Bank on the date hereof.

Further, in connection with the Transactions, GS Bank agrees that from the Execution Date to the earlier of (i) the Termination Date or (ii) the occurrence of any of the events listed on <u>Annex D</u> attached hereto, it shall (a) support and not object to or support any other person or entity in objecting to or otherwise opposing the Plan, (b) timely vote or cause to be voted the Allowed FLFO Claims in favor of the Plan by delivering or causing to be delivered duly executed and completed ballot or ballots to accept such Plan, and (c) not change or withdraw (or cause or direct to be changed or withdrawn) any such vote in favor of the Plan.

Our commitments are subject to the following conditions (a) the accuracy and completeness in all material respects (but without duplication of materiality) of all representations that the Company, the Borrower and their respective subsidiaries made to GS Bank in the First Lien Exit Facility Documents (as defined in the Plan) and the Company's compliance in all material respects with the terms of this Commitment Letter and the Fee Letter; and (b) the satisfaction of all conditions precedent set forth in the First Lien Exit Facility Documents described in **Annex B** under the Section entitled "Conditions Precedent".

The terms of this Commitment Letter are intended as an outline of certain of the material terms of the First Lien Exit Facility, but do not include all of the terms, covenants, representations, warranties, default clauses and other provisions that will be contained in the First Lien Exit Facility Documents. The First Lien Exit Facility Documents shall include, in addition, provisions that are customary or typical for financings of this type.

GS Bank reserves the right to syndicate the First Lien Exit Facility to the First Lien Term Lenders. The Company agrees to cooperate with GS Bank in connection with and promptly respond to requests of GS Bank with respect to the preparation of an information package regarding the business, operations and financial projections of the Company, the Borrower and their respective subsidiaries including, without limitation, the delivery of all information relating to the transactions contemplated hereunder prepared by or on behalf of the Company or the Borrower deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility, the presentation of an information package acceptable in format and content to GS Bank in meetings and other communications with prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility (including, without limitation, direct contact between senior management and representatives of the Company and the Borrower with prospective First Lien Term Lenders and participation of such persons in meetings), the preparation and delivery to GS Bank of any and all other information deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility. The Company shall be solely responsible for the contents of any such information package and presentation and acknowledges that GS Bank will be using and relying upon the information contained in such information package and presentation without independent verification thereof. The Company agrees that information regarding the First Lien Exit Facility and information provided by the Company or its representatives to us in connection with the First Lien Exit Facility (including, without limitation, the Information and Projections (each as hereinafter defined), draft and execution versions of the First Lien Exit Facility Documents), may be disseminated to potential First Lien Term Lenders and other persons through one or more internet sites (including an IntraLinks, SyndTrak or other electronic workspace (the "Platform") created for purposes of syndicating the First Lien Exit Facility or otherwise, in accordance with GS Bank's standard syndication practices (including hard copy and via electronic transmissions). Without limiting the foregoing, the Company authorizes the use of its logo in connection with any such dissemination. The Company acknowledges that neither GS Bank nor any of its affiliates will be responsible or liable to the Company or any other person or entity for damages arising from the use by others of the information or other materials obtained on the Platform, except to the extent that such damages have been found by a final, nonappealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of GS Bank or its affiliates.

At the request of GS Bank, the Company agrees to prepare a version of the information package and presentation that does not contain material non-public information concerning the Company, the Borrower, their affiliates or its or their securities. In addition, the Company agrees that, unless specifically labeled "Private – Contains Non-Public Information," no information, documentation or other data disseminated to prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility, whether through an internet site (including, without limitation, the Platform), electronically, in presentations at lender meetings or otherwise, will contain any material non-public information concerning the Company, the Borrower, their affiliates or its or their securities.

In addition, the Company represents and covenants that (a) all written information, other than Projections (defined below) or information of a general economic or industry-specific nature, which has been

or is hereafter provided directly or indirectly by the Company, the Borrower or any of their respective representatives to GS Bank or the First Lien Term Lenders in connection with the transactions contemplated hereunder (the "Information"), when taken as a whole, is and will be complete and correct in all material respects and does not and will not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements contained therein not misleading (after giving effect to all supplements and updates thereto from time to time) and (b) all financial projections concerning the Company, the Borrower and their affiliates that have been or will be made available to GS Bank or the First Lien Term Lenders by the Company or any of its representatives (the "Projections") have been and will be prepared in good faith based upon assumptions that are believed by the preparer thereof to be reasonable at the time made; provided that it is understood and agreed that (i) the projections are not to be viewed as facts, (ii) the Projections are subject to significant uncertainties and contingencies, many of which are beyond the control of your or the Borrower, (iii) no assurance can be given that any particular Projections will be realized and (iv) actual results during the period of periods covered by any such Projections may differ significantly from the projected results and such differences may be material. You agree that if at any time prior to the initial funding of the First Lien Exit Facility, any of the representations in the preceding sentence would be incorrect in any material respect if the Information and Projections were being furnished, and such representations were being made, at such time, then you will promptly supplement, or cause to be supplemented, the Information and Projections so that such representations will be correct in all material respects under those circumstances. Notwithstanding anything to the contrary, neither you nor the Borrower will be required to provide any information to the extent that the provision thereof would violate any attorney client privilege, law, rule or regulation or any obligation of confidentiality binding on you, the Borrower or your respective subsidiaries, or waive any attorney client privilege that may be asserted by you or the Borrower or your respective subsidiaries; provided, that you agree, to the extent practicable and not prohibited by applicable law, rule or regulation, to promptly notify us that information is being withheld pursuant to this sentence.

By executing this Commitment Letter, you agree to reimburse GS Bank from time to time on demand for all reasonable and documented out-of-pocket fees and expenses (including, but not limited to, the reasonable fees, disbursements and other charges of all legal counsel to GS Bank (limited to one primary counsel to GS Bank and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)) and examiners, search fees, due diligence expenses, transportation expenses, and appraisal, environmental, audit, and consultant costs and expenses) incurred in connection with the First Lien Exit Facility, a syndication thereof, the preparation of the definitive documentation therefor and the other transactions contemplated hereby, regardless of whether any of the transactions contemplated hereby are consummated.

In addition, in connection with arrangements such as this, it is GS Bank's policy to receive indemnification. You agree to the provisions with respect to indemnity and other matters set forth in **Annex A**, which is incorporated by reference into this Commitment Letter.

GS Bank hereby notifies you that pursuant to the requirements of the USA PATRIOT Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the "Act") and the requirements of 31 C.F.R. § 1010.230 (the "Beneficial Ownership Regulation"), GS Bank and each First Lien Term Lender is required to obtain, verify and record information that identifies each borrower and guarantor under the First Lien Exit Facility, which information includes the name and address and other information of each such person or entity that will allow GS Bank and each First Lien Term Lender to identify each such person or entity in accordance with the Act and the Beneficial Ownership Regulation. This notice is given in accordance with the requirements of the Act and the Beneficial Ownership Regulation and is effective for GS Bank and each First Lien Term Lender.

Please note that this Commitment Letter and the Fee Letter and any written or oral advice provided by us in connection with this arrangement (a) are exclusively for the information of the board of directors (or equivalent governing body, person or entity) and the senior management of the Company and the Borrower and (b) may not be disclosed to any third party or circulated or referred to publicly without our prior written

consent except, after providing written notice to GS Bank, pursuant to a subpoena or order issued by a court of competent jurisdiction or by a judicial, administrative or legislative body or committee; provided, however, that we hereby consent to disclosure of (w) this Commitment Letter, the Fee Letter and such advice to the officers, directors, agents and advisors (including counsel) of the Company and the Borrower who are directly involved in the consideration of the First Lien Exit Facility to the extent such persons are advised to hold the same in confidence, (x) this Commitment Letter and the Fee Letter as required by the Bankruptcy Court, other applicable law or compulsory legal process (in which case you agree to inform us promptly thereof) or pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law you shall notify us promptly thereof prior to such disclosure), (y) the aggregate fee amounts contained in the Fee Letter (but not the Fee Letter or other terms thereof) as part of Projections, pro forma information or a generic disclosure of aggregate sources and uses related to fee amounts related to the Transaction to the extent customary and (z) this Commitment Letter, the Fee Letter and the contents hereof and thereof to the extent necessary in connection with the exercise of any remedy or enforcement of any rights hereunder or thereunder or in connection with any defense to any claim of Goldman Sachs or any Indemnified Person hereunder or thereunder.

Goldman Sachs shall, until the earlier of (i) two (2) years from the date hereof or (ii) the execution of definitive documentation for the First Lien Exit Facility, treat confidentially all information received by them from the Company, the Borrower or their respective representatives in connection with this Commitment Letter, the Term Sheet or the First Lien Exit Facility contemplated hereby or thereby (the "Confidential Information"); provided that, upon execution and delivery of the definitive documentation for the First Lien Exit Facility, the applicable provisions of such definitive documentation shall govern the confidentiality matters described in this paragraph. Nothing herein shall prevent Goldman Sachs from disclosing any such Confidential Information: (a) pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is requested or required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (b) upon the request or demand of any regulatory authority (including any self-regulatory authority) having jurisdiction over Goldman Sachs or its affiliates (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (c) solely in connection with this Commitment Letter, the Term Sheet and the First Lien Exit Facility contemplated hereby and thereby, to its affiliates and the officers, directors, employees, directors, officers, legal counsel, advisors, partners, consultants, insurers, and agents of Goldman Sachs or its affiliates (to the extent such persons receive Confidential Information by or on behalf of Goldman Sachs) (collectively, "Representatives") on a need-to-know basis who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (d) to any potential lender or co-investor or swap counterparty and, in each case, their respective Representatives (to the extent such Representatives receive Confidential Information by or on behalf of such person) who is informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (e) to sources of financing and rating agencies who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (f) for purposes of establishing a "due diligence" defense or in connection with exercising any remedy or enforcing Goldman Sachs' rights with respect to this Commitment Letter or (g) as expressly permitted by the Company and/or the Borrower. Confidential Information shall not include information to the extent that such information (w) becomes publicly available other than by reason of a breach of the confidentiality obligations set forth in this paragraph, (x) becomes available to Goldman Sachs or its Representatives from a source other than the Company or the Borrower or on its behalf and not knowingly in violation of any confidentiality agreement or obligation owed to the Company or the Borrower, (y) is independently developed by Goldman Sachs or its Representatives without reference to any confidential

information, or (z) was or is in the possession of Goldman Sachs or its Representatives prior to disclosure hereunder. Notwithstanding anything to the contrary set forth in the foregoing, in no event shall Goldman Sachs be required to return any materials constituting Confidential Information provided to or on behalf of the Company or the Borrower or any of their respective subsidiaries.

As you know, our affiliate, Goldman, Sachs & Co. ("GS & Co"), is a full service securities firm engaged, either directly or through its affiliates in various activities, including securities trading, investment management, financing and brokerage activities and financial planning and benefits counseling for both companies and individuals. In the ordinary course of these activities, GS & Co or its affiliates may actively trade the debt and equity securities (or related derivative securities) of the Company and other companies which may be the subject of the arrangements contemplated by this letter, including any of their respective affiliates, for their own account and for the accounts of their customers and may at any time hold long and short positions in such securities. GS & Co or its affiliates may also co-invest with, make direct investments in, and invest or co-invest client monies in or with funds or other investment vehicles managed by other parties, and such funds or other investment vehicles may trade or make investments in securities or other debt obligations of the Company or other companies which may be the subject of the arrangements contemplated by this letter and any of their respective affiliates.

Goldman Sachs may have economic interests that conflict with those of the Company and/or the Borrower. You agree that Goldman Sachs will act under this letter as an independent contractor and that nothing in this Commitment Letter or the Fee Letter or otherwise will be deemed to create an advisory, fiduciary or agency relationship or fiduciary or other implied duty between Goldman Sachs, on the one hand, and the Company and/or the Borrower, their respective stockholders or their respective affiliates, on the other. You acknowledge and agree that (a) the transactions contemplated by this Commitment Letter and the Fee Letter are arm's-length commercial transactions between Goldman Sachs, on the one hand, and the Company and the Borrower, on the other, (b) in connection therewith and with the process leading to such transaction Goldman Sachs is acting solely as a principal and not the agent or fiduciary of the Company, the Borrower, their respective management, stockholders, creditors or any other person, (c) Goldman Sachs has not assumed an advisory or fiduciary responsibility in favor of the Company or the Borrower with respect to the transactions contemplated hereby or the process leading thereto (irrespective of whether Goldman Sachs or any of its affiliates has advised or is currently advising the Company on other matters) or any other obligation to the Company or the Borrower except the obligations expressly set forth in this Commitment Letter and the Fee Letter and (d) the Company has consulted its own legal and financial advisors to the extent it deemed appropriate. The Company further acknowledges and agrees that it is responsible for making its own independent judgment with respect to such transactions and the process leading thereto. The Company agrees that it will not claim that Goldman Sachs has rendered advisory services of any nature or respect, or owes a fiduciary or similar duty to the Company, in connection with such transaction or the process leading thereto. In addition, GS Bank may employ the services of its affiliates in providing certain services hereunder and may exchange with such affiliates information concerning the Company, the Borrower and other companies that may be the subject of this arrangement, and such affiliates shall be entitled to the benefits afforded to GS Bank hereunder.

The provisions of the immediately preceding seven paragraphs shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

This Commitment Letter may not be assigned by the Company without GS Bank's prior written consent (and any purported assignment without such consent shall be null and void), is intended to be solely for the benefit of the parties hereto and is not intended to confer any benefits upon, or create any rights in favor of, any person other than the parties hereto; <u>provided</u> that, this Commitment Letter shall be assigned to the Borrower on the Plan Effective Date in connection with the consummation of the Transactions (and the Borrower shall assume all obligations of the Company hereunder and under the Fee Letter on the Plan

Effective Date (and upon the effectiveness of such assignment and assumption, the Company shall have no further obligations under this Commitment Letter and each reference to "you" or the "Company" contained herein shall be deemed a reference to the Borrower). GS Bank may assign its commitments hereunder, in whole or in part (including, for example, our commitment to provide the First Lien Exit Facility), to (a) any of its affiliates, (b) any fund, investor, entity or account that is managed, sponsored or advised by Goldman Sachs, (c) any First Lien Term Lender or (d) any limited partner or investor in any of the foregoing persons or entities described in clauses (a) through (c) (any such person, an "Eligible Assignee"), and upon such assignment, GS Bank shall be released from the portion of its commitment hereunder that has been assigned. Neither this Commitment Letter nor the Fee Letter may be amended or any term or provision hereof or thereof waived or modified except by an instrument in writing signed by each of the parties hereto or thereto, and any term or provision hereof or thereof may be amended or waived only by a written agreement executed and delivered by all parties hereto.

Our commitment hereunder shall terminate upon the first to occur of (a) the conversion of the Chapter 11 Cases to cases under Chapter 7 of the Bankruptcy Code, (b) a trustee or examiner with expanded powers beyond those set forth in section 1106(a)(3) and (4) of the Bankruptcy Code shall have been appointed in the Chapter 11 Cases, (c) there having been any occurrence, development or change after the date hereof, that has had or could be reasonably expected to have a material adverse effect on the business, assets, operations, properties or financial condition of the Borrower or the Company or their respective subsidiaries (taken as a whole) or on the value of, or ability to take a security interest in, a material portion of the Collateral (provided that, for the avoidance of doubt, any change, development or occurrence, arising individually or in the aggregate, from events that could reasonably be expected to result from the pendency of the Chapter 11 Cases shall not constitute a material adverse effect); (d) (i) the Company having failed to file a motion with the Bankruptcy Court seeking approval of this Commitment Letter and the Fee Letter (the "Commitment Letter Motion") no later than two days following the Execution Date (or such later date as GS Bank shall agree in its sole discretion), which motion shall be in form and substance satisfactory to us and (ii) the Bankruptcy Court having not entered an order approving the Company's entry into this Commitment Letter and the Fee Letter and related relief no later than 15 days following the Execution Date (or, if delayed solely by reason of action of the Bankruptcy Court despite the Company's best efforts to have such order by the date that is 15 days following the Execution Date, 30 days following the Execution Date) (or in any case, such later date as GS Bank shall agree in its sole discretion), which shall be in form and substance satisfactory to us and (e) the earlier of (i) the Outside Expiration Time (as defined in the Second Lien Backstop Commitment Letter (which is as defined in the Plan) and (ii) July 31, 2021, in either case, unless such date is extended by us in writing (including by email) in our discretion or the closing of the First Lien Exit Facility, on the terms and subject to the conditions contained herein, shall have been consummated on or before such date (the "Termination Date").

Notwithstanding anything in this Commitment Letter or the Fee Letter, in the event of an Opt-In Election (as defined below), a Benchmark Replacement (determined in accordance with the definition thereof) will replace LIBOR for all purposes under the Commitment Letter, the Fee Letter and any other First Lien Exit Facility Document, as of the date of the Opt-in Election, with such modifications as we determine, to cause the Benchmark Replacement to be the economic equivalent of LIBOR. After an Opt-In Election, the First Lien Exit Facility Documents will be negotiated in good faith by the Company and the First Lien Exit Facility Agent to administer the designated Benchmark Replacement (including implementation of any Benchmark Replacement Conforming Changes (as defined in the ARRC Approach)), which are intended to achieve equivalent economics as described in the Commitment Letter and the Fee Letter.

As used herein:

"Benchmark Replacement" as defined in the Alternative Reference Rates Committee's "hard-wired" approach as issued on June 30, 2020 (with any modifications thereto issued after the date of execution of the Commitment Letter determined by Goldman Sachs in consultation with the Company, "ARRC

<u>Approach</u>"), with (i) the Floor (as defined in the ARRC Approach) therein being the economic equivalent of the "<u>LIBOR Floor</u>" as set forth in the Commitment Letter and (ii) the "<u>Available Tenor</u>" and "<u>Corresponding Tenor</u>" being determined by the First Lien Exit Facility Agent.

"Opt-in Election" means the occurrence of: (i) a notification by the First Lien Exit Facility Agent to the Company that U.S. dollar-denominated syndicated credit facilities are being executed at such time utilizing a Benchmark Replacement to replace LIBOR (as determined by the First Lien Exit Facility Agent in good faith), (ii) the mutual election of the First Lien Exit Facility Agent and the Company (such consent not to be unreasonably withheld or delayed) to declare that an Opt-in Election has occurred or (iii) at any time after June 30, 2021, the election of the First Lien Exit Facility Agent to declare that an Opt-in Election has occurred.

In addition, please note that Goldman Sachs does not provide accounting, tax or legal advice. Notwithstanding anything herein to the contrary, the Company (and each employee, representative or other agent of the Company) may disclose to any and all persons, without limitation of any kind, the tax treatment and tax structure of this potential transaction and all materials of any kind (including opinions or other tax analyses) that are provided to the Company relating to such tax treatment and tax structure. However, any information relating to the tax treatment or tax structure shall remain subject to the confidentiality provisions hereof (and the foregoing sentence shall not apply) to the extent reasonably necessary to enable the parties hereto, their respective affiliates, and their respective affiliates' directors and employees to comply with applicable securities laws. For this purpose, "tax treatment" means U.S. federal or state income tax treatment, and "tax structure" is limited to any facts relevant to the U.S. federal income tax treatment of the transactions contemplated by this Commitment Letter but does not include information relating to the identity of the parties hereto or any of their respective affiliates.

This Commitment Letter may be executed in any number of counterparts, each of which when executed shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed counterpart of a signature page of this Commitment Letter and the Fee Letter by facsimile or other electronic transmission shall be effective as delivery of a manually executed counterpart hereof. Any party delivering an executed counterpart of this Commitment Letter or the Fee Letter via facsimile or other electronic transmission shall, at our request, also deliver to us or our counsel a manually executed original, but the failure to do so does not affect the validity, enforceability or binding effect of this Commitment Letter or the Fee Letter.

THIS COMMITMENT LETTER AND THE FEE LETTER SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS AND, TO THE EXTENT APPLICABLE, THE BANKRUPTCY CODE. Each of the parties hereto agrees that any suit or proceeding arising in respect to this arrangement or any matter referred to in this Commitment Letter or the Fee Letter will be tried exclusively in the Bankruptcy Court or, if the Chapter 11 Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and each of the parties hereto agrees to submit to the jurisdiction of, and to venue in, such courts. ANY RIGHT TO TRIAL BY JURY WITH RESPECT TO ANY ACTION OR PROCEEDING ARISING IN CONNECTION WITH OR AS A RESULT OF EITHER OUR COMMITMENT OR ANY MATTER REFERRED TO IN THIS COMMITMENT LETTER OR THE FEE LETTER IS HEREBY WAIVED BY EACH OF THE PARTIES HERETO. The provisions of this paragraph shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

Notwithstanding anything to the contrary in this Commitment Letter, the obligations of each of the parties hereto under this Commitment Letter (including our commitments hereunder, the obligations to indemnify the Indemnified Parties and reimburse GS Bank for its fees and expenses in accordance with the

terms hereof) shall be subject to the approval of the Bankruptcy Court and such obligations shall not be enforceable until such Bankruptcy Court approval has been obtained.

THIS COMMITMENT LETTER AND THE FEE LETTER REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES WITH RESPECT TO THE SPECIFIC MATTERS HEREOF, SET FORTH THE ENTIRE UNDERSTANDING OF THE PARTIES HERETO, SUPERSEDE ANY PRIOR AGREEMENTS AMONG THE PARTIES HERETO WITH RESPECT TO THE FIRST LIEN EXIT FACILITY AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

Please confirm that the foregoing is in accordance with your understanding by signing and returning to GS Bank the enclosed copy of this Commitment Letter, together, if not previously executed and delivered, with the Fee Letter, on or before the close of business on March 24, 2021 whereupon this Commitment Letter and the Fee Letter shall become (subject to the third to final paragraph of this Commitment Letter) binding agreements between us (such date of execution, the "Execution Date"). If not signed and returned as described in the preceding sentence by such date, this offer will terminate on such date. We look forward to working with you on this assignment.

[Remainder of page intentionally left Blank]

Very truly yours,

GOLDMAN SACHS BANK USA

E74

By: Justin Fetzen

Title: Authorized Signatory

ACCEPTED AS OF THE DATE ABOVE:

FIELDWOOD ENERGY LLC

Name: Michael T. Dane

By:____

Title: Senior Vice President and Chief Financial Officer

Annex A

In the event that Goldman Sachs, any of its affiliates, officers, partners, directors or equivalents, agents, employees and controlling persons or any Eligible Assignee, as the case may be, of Goldman Sachs (each, an "Indemnified Person"), becomes involved in any capacity in any action, proceeding or investigation brought by or against any person or entity, including any of your affiliates, shareholders, partners, members, or other equity holders, in connection with or as a result of either this arrangement or any matter referred to in this Commitment Letter or the Fee Letter (together, the "Letters"), you agree to periodically reimburse such Indemnified Person for its legal and other expenses (including the cost of any investigation and preparation) incurred in connection therewith (but limited, in the case of legal fees and expenses, to one counsel to such Indemnified Persons taken as a whole and, solely in the case of a conflict of interest, one additional counsel to all affected Indemnified Persons, taken as a whole (and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions) to all such persons, taken as a whole and, solely in the case of any such conflict of interest, one additional local counsel (which may be a single firm for multiple jurisdictions) to all affected Indemnified Persons, taken as a whole, in each such relevant jurisdiction (limited, in the case of legal counsel, to one counsel to such Indemnified Persons, taken as a whole, and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)). You also will indemnify and hold each Indemnified Person harmless against any and all losses, claims, damages, penalties, expenses or liabilities to any person or entity arising in connection with or as a result of either this arrangement or any matter referred to in the Letters, whether brought by you, your affiliates or any third party and without regard to the exclusive or contributory negligence of any Indemnified Person, except to the extent that such have been found by a final, non-appealable judgment of a court of competent iurisdiction that any such loss, claim, damage, penalty, expense or liability results from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters. If for any reason the foregoing indemnification is unavailable to any Indemnified Person or is insufficient to hold it harmless, then you shall contribute to the amount paid or payable by such Indemnified Person as a result of such loss, claim, damage, penalty, expense or liability in such proportion as is appropriate to reflect the relative economic interests of you and your affiliates and equity holders on the one hand and such Indemnified Person on the other hand in the matters contemplated by the Letters as well as the relative fault of you, your affiliates and equity holders, and such Indemnified Person with respect to such loss, claim, damage, penalty, expense or liability and any other relevant equitable considerations. Your reimbursement, indemnity and contribution obligations under this paragraph shall be in addition to any liability that you may otherwise have, shall extend upon the same terms and conditions to any affiliate of any Indemnified Person and the partners, directors, agents, employees and controlling persons or entities (if any), as the case may be, of such Indemnified Person and any such affiliate, and shall be binding upon and inure to the benefit of any successors, assigns, heirs and personal representatives of you, any Indemnified Person, any such affiliate and any such person. You also agree that neither any Indemnified Person nor any of its affiliates, partners, directors, agents, employees or controlling persons shall have any liability based on its or their exclusive or contributory negligence or otherwise to you or any person or entity asserting claims on behalf of or in right of you or any other person or entity in connection with or as a result of either this arrangement or any matter referred to in the Letters, except to the extent that any losses, claims, damages, penalties, liabilities or expenses incurred by you have been found by a final, non-appealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters; provided, however, that in no event shall such Indemnified Person or such other parties have any liability for any indirect, consequential or punitive damages in connection with or as a result of such Indemnified Person's or such other parties' activities related to the Letters. Any right to trial by jury with respect to any action or proceeding arising in connection with or as a result of either this arrangement or any matter referred to in the Letters is hereby waived by the parties hereto. You agree that any suit or proceeding arising in respect to this arrangement or any matter referred to in the

Letters will be tried exclusively in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and you agree to submit to the jurisdiction of, and to venue in, such courts. The provisions of this Annex A shall survive any termination or completion of the arrangement provided by the Letters, and this Commitment Letter shall be governed by and construed in accordance with the laws of the State of New York without regard to principles of conflicts of laws.

Annex B

Term Sheet

SUBJECT TO FRE 408 & STATE ANALOGUES HIGHLY CONFIDENTIAL

ANNEX B

\$118,599,082.31 SENIOR SECURED FIRST LIEN TERM LOAN FACILITY "FIRST LIEN EXIT FACILITY TERM SHEET"

SUMMARY OF PRINCIPAL TERMS AND CONDITIONS¹

BORROWER:

A newly formed Delaware limited liability company ("Holdings" in its capacity as borrower, the "Borrower"), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company ("Intermediate"), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the "Credit Bid Purchaser" as referenced in the Plan (the "Credit Bid Purchaser").

AGENT:

Goldman Sachs Bank USA ("Goldman") or one or more of its affiliates that is a "United States person" for U.S. federal income tax purposes will act as sole administrative agent and collateral agent (collectively, in such capacities, the "First Lien Exit Facility Agent").

LENDERS:

The Prepetition FLFO Lenders (collectively, the "First Lien Term Lenders") and their successors and permitted assigns from time to time party to the First Lien Exit Facility Credit Agreement and, at the option of Goldman, one or more other financial institutions selected by Goldman and reasonably acceptable to the Borrower.

FIRST LIEN EXIT FACILITY:

A senior secured first lien term loan facility (the "First Lien Exit Facility" and the loans under such First Lien Exit Facility, the "First Lien Term Loans") that shall become effective upon satisfaction or waiver of the conditions precedent set forth in the First Lien Exit Facility Documents on the effective date of the Plan (the "Plan Effective Date") in an aggregate principal amount of \$118,599,082.31.

The First Lien Term Loans shall be deemed funded on the Closing Date (as defined below) via (i) the assumption by the Credit Bid Purchaser of an equivalent principal amount of debt owing to the Prepetition FLFO Lenders and (ii) immediately thereafter, the assignment of such debt to Borrower by Credit Bid Purchaser, in each case, in accordance with the Plan. The First Lien Exit Facility shall be secured (i) on a *pari passu* basis with any Secured Cash Management Obligations and Secured Hedging Obligations (each as defined below) and (ii) on a senior basis to the Second Lien Exit Facility.

PURPOSE:

The proceeds of the First Lien Term Loans will be used by the Borrower, on the Plan Effective Date in accordance with and as provided in the Plan.

¹ All capitalized terms used but not defined herein have the meanings given to them in the Plan (as defined in the Commitment Letter to which this Annex B is attached) or in the Commitment Letter, as context may require.

AVAILABILITY:

The full amount of the First Lien Exit Facility will be deemed to be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION:

The principal amounts of the First Lien Term Loans shall be repaid:

- (i) on December 31, 2021, in an amount necessary to ensure that the aggregate principal amount of the First Lien Exit Facility outstanding on December 31, 2021 (after giving effect to such amortization payment) does not exceed \$100,000,000; plus
- (ii) commencing with the fiscal quarter in which the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter in an amount equal to \$3,750,000, plus
- (iii) commencing with the fiscal quarter in which the first anniversary of the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter (the last business day of the first such fiscal quarter, the "Variable Amortization Trigger Date") in an amount equal to the lesser of (x) the Variable Amortization Percentage (as defined below) of Consolidated Excess Cash (as defined below) and (y) the amount necessary to cause the aggregate principal amount of the First Lien Term Loans outstanding under the First Lien Exit Facility to be equal to \$75.0 million after giving effect thereto.

"Consolidated Excess Cash" shall mean, as of the end of any fiscal quarter, the amount that (x) the average daily balance of unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors over the last fiscal month of such fiscal quarter exceeds (y) \$130.0 million.

"Variable Amortization Percentage" shall mean, as of any date of determination, 15.0%; provided, that, from and after the earlier of (i) the time the Genovesa well has come online and (ii) September 30, 2021, the Variable Amortization Percentage shall be 25.0%; provided, further, that, in the event, as of any date of determination, (a) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$75.0 million and (b) the total gross First Lien Leverage Ratio (to be defined in a manner to be agreed) of the Borrower and Subsidiary Guarantors as of the last day of the most recently ended fiscal quarter for which financial statements have been delivered to the First Lien Exit Facility Agent shall be less than 0.5:1.00, the Variable Amortization Percentage shall be 0.0%.

In addition to the foregoing, all amounts outstanding under the First Lien Exit Facility shall be paid in full on the First Lien Term Loan Maturity Date (as defined below).

INTEREST RATES:

Interest rates under the First Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (to be defined in a manner to be agreed, but in any event subject to a 1.00% floor) <u>plus</u> the Applicable Margin (as defined below) or ABR (to be defined in a manner to be agreed, but in any event subject to a 2.00% floor) <u>plus</u> the Applicable Margin;

provided that if any event of default shall have occurred and be continuing, at the election of the Required Lenders (as defined below) and upon delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders, all outstanding First Lien Term Loans bearing interest at Adjusted LIBOR shall be automatically converted to borrowings at ABR upon the end of the then-current interest period for such borrowing at Adjusted LIBOR.

"Applicable Margin" is (i) in the case of Adjusted LIBOR loans, 6.00% per annum (or, at any time both (x) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$100.0 million and (y) the Asset Coverage Ratio (as defined below) shall be greater than or equal to 3.00:1.00 (the foregoing (x) and (y), the "pricing conditions"), 5.00% per annum) and (ii) in the case of ABR loans, 5.00% per annum (or, at any time the pricing conditions are satisfied, 4.00% per annum).

Interest will be paid quarterly in arrears for loans bearing interest based upon ABR; in arrears on the last day of the applicable interest periods (which will be one, two, three or six months, at the option of the Borrower) for loans bearing interest based upon Adjusted LIBOR (and at the end of every three months, in the case of interest periods longer than three months); and in arrears upon each mandatory and voluntary prepayment on the principal amount prepaid.

The First Lien Exit Facility Credit Agreement shall contain replacement mechanics for LIBOR that are acceptable to the First Lien Exit Facility Agent in its sole discretion.

Upon the occurrence of (i) any event of default (other than any Specified Events of Default as defined below) and delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders or (ii) any event of default due to non-payment or any bankruptcy or insolvency (collectively the defaults in clause (ii), the "Specified Events of Default"), an additional 2.00% per annum will be charged on outstanding amounts commencing on the date the relevant event of default occurred. Amounts accruing in accordance with the foregoing sentence shall be payable upon demand.

Administrative Agency fee as set forth in the Fee Letter.

The First Lien Exit Facility will mature on the date that is four years after the Closing Date (the "First Lien Term Loan Maturity Date"). The outstanding principal amount of loans under the First Lien Exit Facility and all accrued and unpaid interest thereon shall be due and payable in full on the First Lien Term Loan Maturity Date.

All obligations of (i) the Borrower under the First Lien Exit Facility and (ii) the Borrower and Subsidiary Guarantors (as defined below) in respect of (a) certain cash management and treasury services arrangements (the obligations in respect thereof, "Secured Cash Management Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the providers of cash

FEES:

FINAL MATURITY:

GUARANTEES:

management and treasury services set forth on Part A of Exhibit A hereto and (y) the First Lien Term Lenders and/or affiliates of the First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) and (b) certain hedging arrangements (the obligations in respect thereof, the "Secured Hedging Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the hedge counterparties set forth on Part B of *Exhibit A* hereto and (y) the First Lien Term Lenders and/or affiliates of First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) (such acceptable hedge counterparties, the "Approved Counterparties"), will be jointly and severally unconditionally guaranteed (the "Guarantees") by the direct parent company of the Borrower ("NewCo"), and each domestic subsidiary of the Borrower (including, for the avoidance of doubt, Credit Bid Purchaser but excluding any Qualified Receivables Subsidiary (to be defined)), (the "Subsidiary Guarantors" and, together with NewCo, the "Guarantors"; the Guarantors and the Borrower collectively, the "Loan Parties") (and with respect to obligations of Loan Parties other than the Borrower, the Borrower).

SECURITY:

The obligations of the Borrower under the First Lien Exit Facility and the Guarantees will be secured by perfected first-priority security interests in (i) (x) 100% of the equity interests in the Borrower and (y) the equity interests in each Subsidiary Guarantor and Fieldwood Cooperatief U.A. (the "Closing Date Unrestricted Subsidiary") in each case, that are held by the Loan Parties, (ii) (x) on the Closing Date, all of the oil and gas properties (and related assets) owned by the Loan Parties on the Closing Date and (y) thereafter, oil and gas properties owned by the Loan Parties representing at least 95% of the PV-10 of the Loan Parties' total proved reserves (and related assets owned by the Loan Parties) and (iii) all other assets of the Loan Parties, including all personal property assets, but in the case of this clause (iii), excluding certain "excluded assets" to be agreed (and to require, for the avoidance of doubt, control agreements with respect to deposit accounts, securities accounts and commodities accounts of the Loan Parties (subject to usual and customary exceptions)), in each case, whether owned on the Closing Date or thereafter acquired (collectively, the "Collateral").

UNRESTRICTED SUBSIDIARIES:

The only unrestricted subsidiary permitted to be designated as such under the First Lien Exit Facility shall be the Closing Date Unrestricted Subsidiary. The Closing Date Unrestricted Subsidiary will not be subject to the representations and warranties, covenants, events of default or other provisions of the First Lien Exit Facility Documents, and the results of operations, indebtedness and cash of unrestricted subsidiaries will not be taken into account for purposes of calculating any financial metric contained in the First Lien Exit Facility Documents except to the extent of distributions in the form of cash or cash equivalents received by a Loan Party therefrom. The Closing Date Unrestricted Subsidiary must become a restricted subsidiary and Guarantor at any time it is a restricted subsidiary or Guarantor under the Second Lien Exit Facility or any other material indebtedness of the Loan Parties.

VOLUNTARY PREPAYMENTS:

Prepayments of borrowings under the First Lien Exit Facility will be permitted at any time without premium or penalty, in minimum amounts and subject to notice provisions to be agreed.

MANDATORY PREPAYMENTS:

In addition to amortization (as described above), the First Lien Exit Facility Documents will contain the following mandatory prepayments:

(i) in amounts necessary to eliminate any non-compliance with the Minimum Asset Coverage Ratio (which payments (x) shall cure any event of default arising from a breach of such covenant and (y) solely to the extent the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the date of such payment on a pro forma basis (after giving effect to such payment) exceed \$100.0 million, shall be permitted to be made using internally generated cash, it being understood that if the payment is made using equity proceeds, it shall be subject to the limitations on equity cures described below),

(ii) with 100% of the proceeds of hedge unwinds, assets sales (including for the avoidance of doubt, sales of assets (or equity interests in entities owning assets) associated with the Borrower and its subsidiaries' operations and/or investments in Mexico and including any indirect sales proceeds received by any Loan Party in connection with any such sale whether received as a distribution or otherwise, all of the foregoing, "Mexico Liquidity Events") (it being understood and agreed that the Closing Date Unrestricted Subsidiary shall distribute any such proceeds received by it to a Loan Party), condemnation events and casualty insurance and extraordinary receipts; provided that (x) with respect to any fiscal year, no such prepayment shall be required during such fiscal year to the extent that (1) with respect to hedge unwinds, the aggregate amount of net cash proceeds received in respect of all such hedge unwinds during such fiscal year does not exceed \$5.0 million, (2) with respect to PDP, PDNP and related infrastructure assets (other than sales of assets related to Mexico Liquidity Events, 100% of the net cash proceeds of which shall be required to be prepaid as set forth below), the aggregate amount of net cash proceeds received in respect of all such asset sales and events during such fiscal year does not exceed \$15.0 million, (3) with respect to sales of other assets not referred to in the foregoing clause (2) and excluding Mexico Liquidity Events, the aggregate amount of net cash proceeds received in respect of all such asset sales during the term of the First Lien Exit Facility does not exceed \$50.0 million, and (4) with respect to proceeds of condemnation events and casualty insurance and extraordinary receipts, the aggregate amount of net cash proceeds received in respect of all such events during such fiscal year does not exceed \$10.0 million, (y) with respect to proceeds received in excess of the applicable threshold referenced in the foregoing sub-clause (x), at the Borrower's option and so long as no event of default shall have occurred and be continuing, following the receipt of proceeds from any of the foregoing in this clause (ii) (A) other than from hedge unwinds, Mexico Liquidity Events, and, to the extent set forth in sub-clause (B) below, condemnation events or casualty insurance events, the Borrower may reinvest up to 50% of such net cash proceeds within 365 days of receipt thereof in acquiring additional oil and gas properties (which in the case of proceeds of sales of assets constituting PDP, PDNP and related

infrastructure assets shall be reinvested in additional oil and gas properties constituting PDP and/or capital expenditures on existing oil and gas properties solely to the extent constituting PDP, PDNP, or PDBP (unless otherwise agreed to by the First Lien Exit Facility Agent its sole discretion)) and (B) with respect to any condemnation event or casualty insurance event, the Borrower may reinvest up to 100% of such proceeds within 365 days of receipt thereof in replacement and/or repair of the property subject to such condemnation event or casualty insurance event (provided that the proceeds so reinvested shall not exceed the amount necessary to replace and/or repair such property and the remainder shall be prepaid) and (z) such prepayment shall be made within 3 business days of receipt of such net cash proceeds,

- (iii) with 100% of the proceeds of non-permitted debt, and
- (iv) with proceeds of equity issuances (without duplication with respect to equity cures and subject to exceptions for equity issued in connection with permitted acquisitions, other permitted investments, and capital expenditures to be agreed and only so long as no event of default has occurred and is continuing immediately prior to or after giving effect to such equity issuances).

REPRESENTATIONS AND WARRANTIES:

The First Lien Exit Facility Documents will contain usual and customary representations and warranties for financings of this type, subject to thresholds and materiality qualifiers to be agreed, including, without limitation: valid existence; power and authority; foreign qualifications; binding obligation; compliance with law; no conflict; governmental authorization; enforceability; absence of litigation and other adverse proceedings; material contracts; no default or event of default; ERISA compliance; margin regulations; title to properties; taxes; financial condition (including as to projections and no material adverse change); environmental matters; investment company and other regulated entities; solvency of the Loan Parties on a consolidated basis; labor relations; intellectual property; insurance matters; subsidiaries; jurisdiction of organization; location of chief executive office; deposit and other accounts; status of First Lien Exit Facility as senior debt; hedge agreements; marketing of production; gas imbalances; take or pay arrangements; accuracy of information provided; and compliance with sanctions, OFAC, anti-money laundering, PATRIOT Act and other anti-terrorism laws and anti-corruption laws.

CONDITIONS PRECEDENT:

The closing of the First Lien Exit Facility will be subject to the satisfaction (or waiver by the First Lien Term Lenders) of the following conditions precedent (the date on which such conditions are satisfied or waived and the funding under the First Lien Exit Facility occurs, the "Closing Date"):

(i) the execution and delivery by each of the Loan Parties of the First Lien Exit Facility Documents (including all security agreements, control agreements, mortgages and other collateral documents necessary or advisable to create and perfect security interests in the Collateral (subject to appropriate post-closing periods to be agreed; provided that, all mortgages and UCC-1 financing statements shall be executed and/or delivered on the Closing Date), corporate records and documents from public officials, officers' certificates and the New Intercreditor Agreement in respect of

- indebtedness evidenced by the Second Lien Exit Facility) in each case satisfactory to the First Lien Exit Facility Agent (in its sole discretion);
- (ii) the delivery of other customary closing documents (including, among other things, customary legal opinions, lien searches and evidence of insurance and endorsements (subject to post-closing periods to be agreed) in each case, in form and substance satisfactory to the First Lien Exit Facility Agent;
- (iii) the simultaneous closing and funding of the Second Lien Term Facility Credit Agreement, which funding shall be in a minimum aggregate principal amount not less than \$140.0 million and not more than \$185.0 million:
- (iv) NewCo and its subsidiaries shall have no obligations in respect of, nor any liens or other encumbrances on their assets or equity interests securing, in each case, indebtedness for borrowed money other than in respect of the First Lien Exit Facility and the Second Lien Exit Facility (including, for the avoidance of doubt, indebtedness arising under the existing Prepetition FLTL Loans that is not assumed by the Borrower on the Plan Effective Date and the Prepetition SLTL Loans);
- (v) the Restructuring Transactions shall have been, or shall substantially simultaneously be, consummated and effective in accordance with the Plan, the Plan Supplement and the Plan of Merger, as applicable and the Plan Effective Date shall have occurred;
- (vi) the transactions contemplated by the Credit Bid Purchase Agreement shall be consummated, in all material respects, in accordance with the terms of the Credit Bid Purchase Agreement in the version attached to the draft of the Disclosure Statement at Docket No. 1022 (including all annexes, schedules and exhibits thereto, the "Approved Credit Bid Purchase Agreement"); provided that any amendments, modifications and waivers to the Approved Credit Bid Purchase Agreement, and consents granted thereunder, in each case, that (a) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) provide for any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, in their capacity as such, in each case, shall require the consent of the First Lien Exit Facility Agent (which, in the case of clauses (b) and (e) above, shall not to be unreasonably withheld);
- (vii) all material contracts binding on the Loan Parties as of the Plan Effective Date, including all agreements between NewCo and any of its

subsidiaries and FWE I or FWE III or any of their respective affiliates to be entered into on the Plan Effective Date (including, without limitation, any transition services agreements, joint development agreements and net profits interests agreements) shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent;

- (viii) the fees and expenses of the First Lien Exit Facility Agent and the First Lien Term Lenders (including the reimbursement of the reasonable and documented fees and expenses of legal counsel) shall have been paid or shall be paid substantially concurrently with the funding of the First Lien Exit Facility;
- (ix) delivery of a Reserve Report (as defined below) evaluating the Credit Bid Acquired Interests constituting proved reserves of the Loan Parties with a recent "as of" date, in form and substance acceptable to the First Lien Exit Facility Agent;
- (x) the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million plus additional cash reserves, if any, to be agreed;
- (xi) compliance on a pro forma basis with the Total Net Leverage Ratio (as defined below) and the Minimum Asset Coverage Ratio (as defined below);
- (xii) the First Lien Exit Facility Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by bank regulatory authorities under applicable "know your customer" and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act and under the beneficial ownership regulation (including a beneficial ownership certification), that has been requested in writing by the First Lien Exit Facility Agent at least 10 days prior to the Closing Date;
- (xiii) evidence satisfactory to the First Lien Exit Facility Agent in the form of a solvency certificate from the Borrower that, as of the Closing Date, after giving effect to the Transactions, including, without limitation, the incurrence of indebtedness under the First Lien Exit Facility and the Second Lien Exit Facility, the Loan Parties, on a consolidated basis, are solvent;
- (xiv) all representations and warranties true and correct in all material respects (or, if qualified by materiality, in all respects);
- (xv) no default or event of default;
- (xvi) since the date of the Execution Date (as defined in the Credit Bid Purchase Agreement), no Material Adverse Effect (as defined in the Credit Bid Purchase Agreement) (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(xvii) the First Lien Exit Facility Agent shall be reasonably satisfied with the status of title of the Credit Bid Acquired Interests;

(xviii) the First Lien Exit Facility Agent shall have received, in form and substance reasonably satisfactory to it, all other reports, financial statements, budgets, projections, audits or certifications as it may reasonably request within a reasonable period in advance of the Closing Date; and

(xix) the Disclosure Statement shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent and the Plan and Confirmation Order shall be in form and substance acceptable to the First Lien Exit Facility Agent (it being understood that the Plan in the form attached as *Annex C* to the Commitment Letter is acceptable to the First Lien Exit Facility Agent, as modified with the consent of the First Lien Exit Facility Agent (not to be unreasonably withheld).

AFFIRMATIVE COVENANTS:

The First Lien Exit Facility Documents will contain usual and customary affirmative covenants for financings of this type, subject to thresholds, exceptions and materiality qualifiers to be agreed, including without limitation, delivery of unaudited financial statements for each fiscal quarter in each fiscal year within 45 days after fiscal quarter end, delivery of audited annual financial statements within 105 days after fiscal year end (which shall be accompanied by a certification of an independent certified public accounting firm of recognized national standing, whose opinion shall not be qualified with a scope of audit or "going concern" or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of indebtedness within one year of the date of such opinion)), budgets delivered within 60 days after fiscal year end, compliance certificates delivered concurrently with financial statements other than unaudited fourth quarter financial statements (including reasonably detailed calculations of the Asset Coverage Ratio, First Lien Leverage Ratio and Total Net Leverage Ratio), commodity swap agreement certificates and calculations, change in corporate information of the Loan Parties, notice of debt incurrence, asset sale/hedge unwind notice, notices of entry into regulatory agreements and settlements and other material regulatory correspondence, notice opening of deposit accounts, production reports (if requested), lists of purchasers (if requested), certifications of calculations of excess cash, after acquired collateral and guarantees, maintenance of existence, payment of taxes and claims, maintenance of properties and insurance, books and records, inspections, quarterly lender meetings, environmental, further assurances, control agreements, ERISA, compliance with laws, compliance with and policies regarding sanctions, anti-terrorism, anti-corruption and anti-money laundering matters, use of proceeds, compliance with contractual obligations, delivery of reserve reports in compliance with the Reserve Report Requirements below and related reserve report certificates (which shall set forth compliance with the Asset Coverage Ratio financial covenant), semi-annual mortgage updates, delivery of title information reasonably satisfactory to the First Lien Exit Facility Agent (if reasonably requested), and a minimum hedging covenant requiring that on or prior to the date that is 45 days post-closing (i) the Borrower and Subsidiary Guarantors shall have entered into hedging contracts with